

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 5-18-99

State of Kansas

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 5 13 99
month day year

Spot 30' N of 23 19 East
NW - SE - NE Sec 28 Twp 29 S. Rg 29 X West

OPERATOR: License # 32322
Name: Denis R. Roberts
Address: 3904 Fairway
City/State/Zip: Hays, KS 67601
Contact Person: Denis F. Roberts
Phone: 785-625-8526

3660 feet from South line of Section
990 feet from East line of Section
IS SECTION X REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)
County: Lane

CONTRACTOR: License # 4072
Name: Plains, Inc.

Lease Name: Hansen Well #: 1 SWD
Field Name: Paris
Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Cedar Hills SS

Well Drilled For: Well Class: Type Equipment:
Oil Enh Rec X Infield X Mud Rotary
Gas Storage Pool Ext. Air Rotary
X OWWO X Disposal Wildcat Cable
Seismic # of Holes Other
Other

Nearest Lease of unit boundary: 990'
Ground Surface Elevation: 2821 feet MSL
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 180'

If OWWO: old well information as follows:
Operator: Slawson Exploration Co.
Well Name: Hansen "Z" #1
Comp. Date: 9-16-89 Old Total Depth: 4660'

Depth to bottom of usable water: 1370' Permian
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 307' - already set
Length of Conductor pipe required: none
Projected Total Depth: 2100'
Formation at Total Depth: Anhydrite

Directional, Deviated or Horizontal wellbore? yes X no

Water Source for Drilling Operations: well farm pond X other

If yes, true vertical depth: _____

DWR Permit #: _____

Bottom Hole Location _____

Will Cores Be Taken? yes X no

If yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. and that the following requirements will be met:

RECEIVED

MAY 14 1999
5-14-99

CONSERVATION DIVISION
Wichita Kansas

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved Notice of Intent to Drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set to a minimum of 20 feet into the underlying formation;
4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITH 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: May 13, 1999 Signature of Operator or Agent: Carol Larson Title: Agent

FOR KCC USE:
 API # 15- 101-215240001
 Conductor pipe required NONE feet
 Minimum surface pipe required 307 feet per Alt. X (2)
 Approved by: JK 5-13-99
 This authorization expires: 11-13-99
 This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

23
19
MBZ

REMEMBER TO:

- File Drill Pit Application (Form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Denis Roberts
 LEASE Hansen
 WELL NUMBER #1 SWD
 FIELD Paris

LOCATION OF WELL: COUNTY Lane
3660 feet from South line of section
990 feet from East line of section
 SECTION 23 TWP 19S RNG 29 West

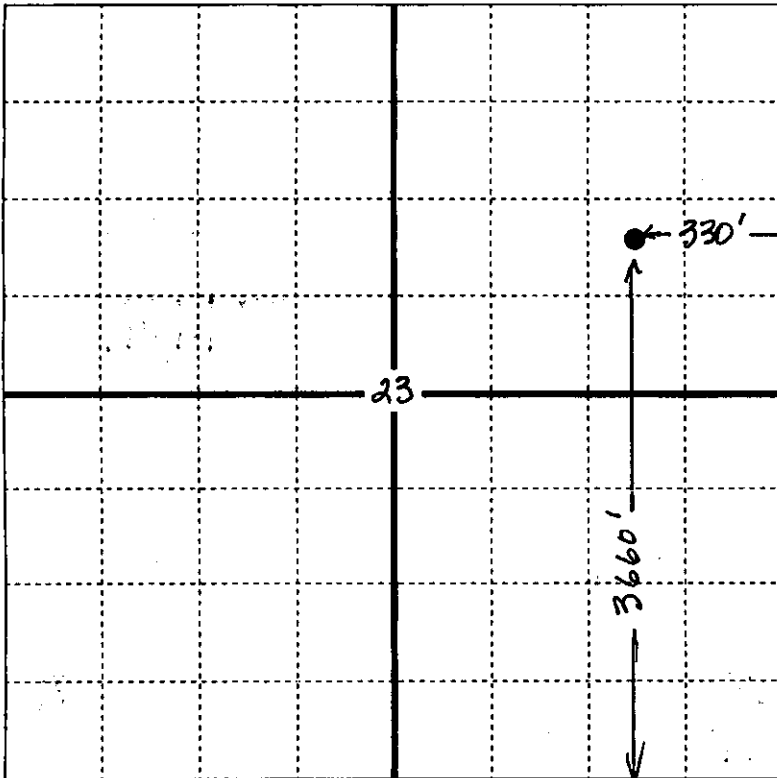
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION X REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

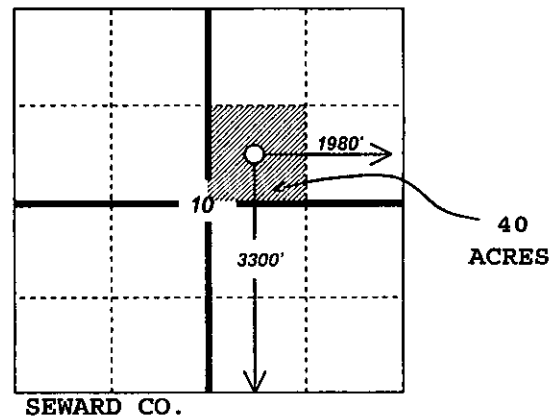
Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



EXAMPLE



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.