

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date July 5, 1985 month day year

API Number 15- 101-21,194-0000

OPERATOR: License # 9726
Name Gruss Petroleum Management, Inc.
Address 900 Building of the Southwest
City/State/Zip Midland, Texas 79701
Contact Person Earl Levea
Phone 915-682-8319

C NW NW Sec. 30 Twp. 19 S, Rg. 30 X West
4620 Ft. from South Line of Section
4620 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5147
Name TBP Beledco Inc
City/State TBP Wichita, KS

Nearest lease or unit boundary line 660 feet
County Lane
Lease Name A. Goering Well # 1

Well Drilled For: Well Class: Type Equipment:
X Oil SWD Infield X Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expt X Wildcat Cable

Ground surface elevation 2930 feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Surface pipe by Alternate: 1 2 3 X
Depth to bottom of fresh water 1100'
Depth to bottom of usable water 1150'
Surface pipe planned to be set 350'
Projected Total Depth 4750' feet
Formation Mississippian

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

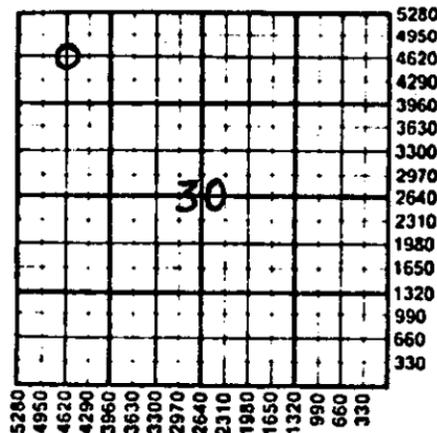
X Alternate 3 cementing will be done immediately upon setting production casing.

Date 6/28/85 Signature of Operator or Agent Title Senior Engineer

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2 3
This Authorization Expires 1-5-86 Approved By 7-5-85

A Regular Section of Land
1 Mile = 5,280 Ft.



Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is complete.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
 STATE CORPORATION COMMISSION

JUN 05 1965
 7-5-85
 CONSERVATION DIVISION
 Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238