

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

CORRECTED COPY

(see rules on reverse side)

CORRECTED COPY

Starting Date: 6-1-85
month day year

API Number 15- 101-21,169 00-00 5-10-85

OPERATOR: License # 5422

*80' N. C. W/2. SW. SW Sec. 4. Twp. 17S, Rge. 29 East West

Name Abercrombie Drilling, Inc.

Address 801 Union Center

City/State/Zip Wichita, KS 67202

Contact Person Jack L. Partridge

Phone 316-262-1841

*740 Ft North from Southeast Corner of Section

4950 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5422

Name Abercrombie Drilling, Inc.

City/State Wichita, KS

Nearest lease or unit boundary line 330 feet.

County Lane

Lease Name Anna Munsell Well# 1

Domestic well within 330 feet: yes No

Municipal well within one mile: yes No

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil <input type="checkbox"/> Swd <input type="checkbox"/> Infield	<input type="checkbox"/> Pool Ext.	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas <input type="checkbox"/> Inj <input type="checkbox"/> Expl	<input checked="" type="checkbox"/> Wildcat	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO <input type="checkbox"/> Expl		<input type="checkbox"/> Cable

Depth to Bottom of fresh water 162 feet

Lowest usable water formation Dakota

Depth to Bottom of usable water 1100 feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 300 feet

Conductor pipe if any required None feet

Ground surface elevation 11-7-85 feet MSL

This Authorization Expires 11-7-85

Approved By 5-7-85

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 4600 feet

Projected Formation at TD Mississippian

Expected Producing Formations Mississippian

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. was 660 FSL

Date 5-10-85 Signature of Operator or Agent Jack L. Partridge

Jack L. Partridge

Title V.P. Abercrombie Drilling

Form C-1 4/84

The production string will be cemented immediately. MEZ

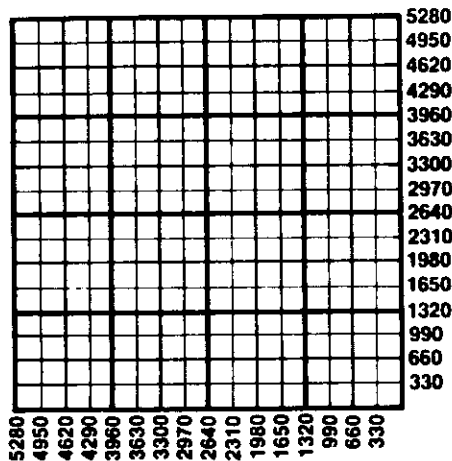
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED
STATE CORPORATION COMMISSION

MAY 10 1985

05-10-1985

CONSERVATION DIVISION
Wichita, Kansas
A Regular Section of Land
= 5,280 Ft.



Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238