

EFFECTIVE DATE: 3-21-98

State of Kansas

FORM MUST BE TYPED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

ALL BLANKS MUST BE FILLED

Expected Spud Date March.....23.....1998.....  
month day year

Spot 60'E of East  
.W/2.- .W/2.- .SE.. Sec .4... Twp .17.. S, Rg .29.. X West

OPERATOR: License # 31,307.....  
Name: CMR Operating Co......  
Address: P.O. Box 9827.....  
City/State/Zip: Denver, CO 80209.....  
Contact Person: D. B. Catlett.....  
Phone: 303-733-4699, 303-882-8696 Mobile.....

1320..... feet from South/ North line of Section  
2250..... feet from East/ West line of Section  
IS SECTION REGULAR X IRREGULAR? X

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Lane.....  
Lease Name: Snider..... Well #: 1.....  
Field Name: N/A..... UN NAMED  
Is this a Prorated/Spaced Field? yes X no  
Target Formation(s): Mississippian.....  
Nearest lease or unit boundary: 330'.....  
Ground Surface Elevation: 2811..... feet MSL  
Water well within one-quarter mile: yes X no  
Public water supply well within one mile: yes X no  
Depth to bottom of fresh water: 150'..... 180'  
Depth to bottom of usable water: 1250'..... 1400' PERMIAN  
Surface Pipe by Alternate: 1 X 2  
Length of Surface Pipe Planned to be set: 330'.....  
Length of Conductor pipe required: N/A.....  
Projected Total Depth: 4600'.....  
Formation at Total Depth: Mississippian.....  
Water Source for Drilling Operations:  
well farm pond X other

CONTRACTOR: License #: 5184.....  
Name: Shields Oil Producers Inc......

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Enh Rec ... Infield X Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWMO ... Disposal X Wildcat ... Cable  
... Seismic; ... # of Holes ... Other  
... Other .....

If OWMO: old well information as follows:  
Operator: .....  
Well Name: .....  
Comp. Date: ..... Old Total Depth .....

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, true vertical depth:.....  
Bottom Hole Location.....

Will Cores Be Taken?: yes X no  
If yes, proposed zone: .....

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 3-12-98 Signature of Operator or Agent: [Signature] Title: President

FOR KCC USE:  
API # 15- 101-21760 0000  
Conductor pipe required NONE feet  
Minimum surface pipe required 200 feet per Alt. X (2)  
Approved by: [Signature] 3-16-98  
This authorization expires: 9-16-98  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

MAR 16 1998  
03-16-1998

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

4  
17  
2913

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR \_\_\_\_\_  
 LEASE \_\_\_\_\_  
 WELL NUMBER \_\_\_\_\_  
 FIELD \_\_\_\_\_

LOCATION OF WELL: COUNTY \_\_\_\_\_ Lane \_\_\_\_\_  
 \_\_\_\_\_ 1320 feet from south line of section  
 \_\_\_\_\_ 2250 feet from east line of section  
 SECTION 4 TWP 17S RG 29W

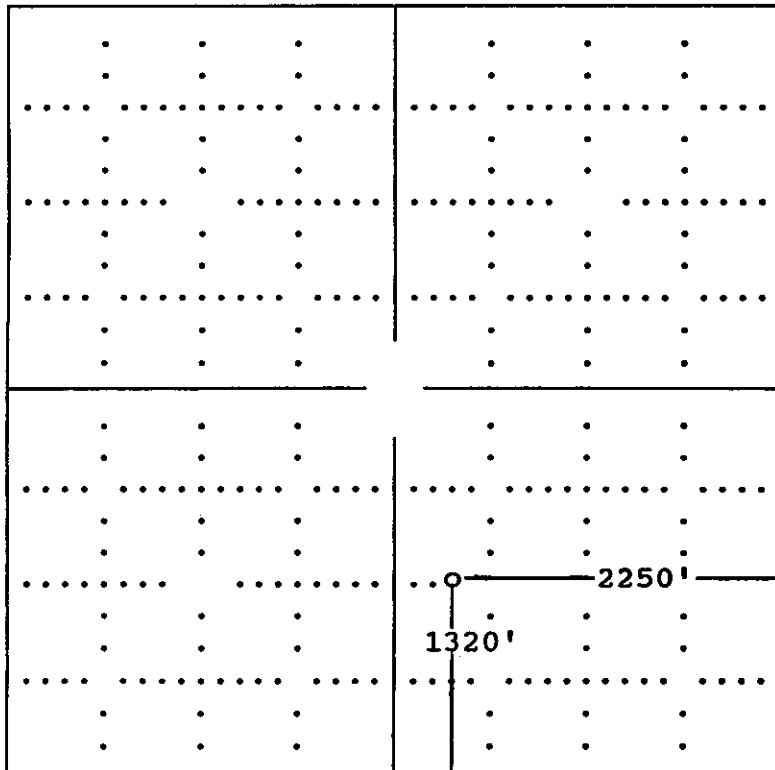
NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

IS SECTION \_\_\_\_\_ REGULAR or X IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

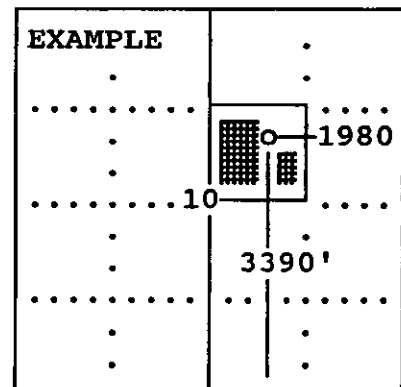
(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



RECEIVED  
 STATE COMMISSION

MAR 16 1983

DIVISION  
 OF OIL AND GAS



SEWARD CO.

**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.