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9-12 15-101-20,207.000

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- Docket #E-21,915

C SE SW, SEC. 13, T 19 S, R 30 W/E

660 feet from S section line

3300 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6033

Lease Name Clark Well # 1

Operator: Murfin Drilling Company

County Lane 150.63

Name & Address 250 N. Water, Suite 300

Well Total Depth 4635 feet

Wichita, KS 67202

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 331

Abandoned Oil Well _____ Gas Well _____ Input Well X SWD Well 2 D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Murfin Drilling Company License Number 6033

Address 250 N. Water, Suite 300, Wichita, KS 67202

Company to plug at: Hour: 12 p.m. Day: 7 Month: 9 Year: 19 90

Plugging proposal received from Ed Laughlin

(company name) Murfin Drilling Company (phone) 316-267-3241

were: 5 1/2" at 4623' w/1600 gal. Latex, Perfs at 4405-13', 5 1/2" has been squeezed w/1000 sx cement from 1500-430'

1st plug fill 5 1/2" 1500' with cement to surface,

2nd plug squeeze with 50 sx cement,

3rd plug pump 100 sx cement down backside.

Plugging Proposal Received by Steve Durrant
(TECHNICIAN)

Plugging Operations attended by Agent?: All X Part _____ None _____

Operations Completed: Hour: 3 p.m. Day: 12 Month: 9 Year: 19 90

ACTUAL PLUGGING REPORT Tubing stuck in hole at 2125', backed off tubing at 1925', top of fish,

1st plug pulled tubing to 1500', circulated cement to surface with 170 sx cement,

2nd plug layed down all tubing and squeezed hole with 50 sx cement. No pressure.

Pressured 8 5/8" annulus to 1000psi, would not take fluid.

Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery.
(if additional description is necessary, use BACK of this form.)

9-14-90

I (did / ~~did not~~) observe this plugging.

INVOICED

SEP 18 1990

Signed Steve Durrant
(TECHNICIAN)

DATE: _____

INV. NO. 29343

9-12