

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-039-21182-00-00
Spot: S2SWNWNW Sec/Twnshp/Rge: 23-5S-27W
1175 feet from N Section Line, 330 feet from W Section Line
Lease Name: DANLEY Well #: A #1
County: DECATUR Total Vertical Depth: 3974 feet

Operator License No.: 33263
Op Name: BOWMAN, WILLIAM F. DBA THE BILL
Address: 2640 W RD
NATOMA, KS 67651

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	3969		
SURF	8.625	256		

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 07/11/2013 9:00 AM
Plug Co. License No.: 6931 Plug Co. Name: BOWMAN OIL COMPANY, A GENERAL PARTNERSHIP
Proposal Rcvd. from: BILL BOWMAN Company: BOWMAN OIL COMPANY, A GENE Phone: (785) 885-4830

Proposed Plugging Method: Ordered 350 sx 60/40 pozmix 4% gel cement, 10 sx gel and 200 # hulls.
Top down plug. Operator pumped 55 barrels fresh water to establish injection rate prior to plugging operations.
8 5/8" surface casing set at 256' w/175 sx cement. 5 1/2" production casing set at 3969' w/200 sx cement.
Port Collar at 2338' w/500 sx cement. TD 3974'. Perforations: 3449' - 3454', 3475' - 3478', 3556' - 3560', 3649' - 3652' and 3669' - 3672'. Well tested non-commercial.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 07/11/2013 11:40 AM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Perfs:

Connected to 5 1/2" production casing. Pumped 75 sx cement w/200 # hulls, Twenty 50# sx gel and followed with 225 sx cement. Maximum pressure 1000 psi. Connected to 8 5/8" surface casing and pumped less than 1 sx cement. Pressured to 200 psi. Braden head packing ruptured. Plug complete.

GPS: 39.60779N -100.32840W

Remarks: SOS CEMENT COMPANY TICKET # 11063

Plugged through: CSG

KCC WICHITA
JUL 23 2013
RECEIVED

District: 04

Signed Darrel Dipman
7/24/13 (TECHNICIAN) CM

JUL 15 2013