

For KCC Use: 04/23/2013 District # 3	Kansas Corporation Commission Oil & Gas Conservation Division
District #	MOTIOE OF INTENT TO BRILL

Mail lo: KCO Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 1134302

Form C-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL SGA? Yes X No All blanks must be Filled Must be approved by KCC five (5) days prior to commencing well Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. 04/25/2013 Spot Description: Expected Spud Date: month vear SE \_ SE \_ NW \_ NW Sec. 8 Twp. 20 S. R. 23 XE W (0/0/0/0) 3895 4290 \_\_ feet from N / X S Line of Section OPERATOR: License# 4290 \_ feet from 💢 E / Name: Bobcat Oilfield Services, Inc. W Line of Section Is SECTION: Regular Irregular? Address 1: 30805 COLD WATER RD Address 2: (Note: Locate well on the Section Plat on reverse side) City: LOUISBURG \_ State: KS County: \_Linn Contact Person: Bob Eberhart Lease Name: Light \_\_ Weli#: F-6 Phone: 913-285-0873 Field Name: LaCygne-Cadmus CONTRACTOR: License# 4339 Is this a Prorated / Spaced Field? Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co. Target Formation(s): Peru Nearest Lease or unit boundary line (in footage): 990 Well Class: Well Drilled For: Type Equipment: Ground Surface Elevation: 923 Estimated feet MSL X Enh Rec X Mud Rotary XInfield Water well within one-quarter mile: XNo Pool Ext. Air Rotary Storage Public water supply well within one mile: Disposal Wildcat **Cable** Depth to bottom of fresh water: 100 # of Holes Seismic : Other Depth to bottom of usable water: 150 Other: Surface Pipe by Alternate: If OWWO: old well information as follows: Length of Surface Pipe Planned to be set: 20 Length of Conductor Pipe (if any): \_\_\_\_ Operator: \_ Projected Total Depth: 400 Well Name: .... Formation at Total Depth: Peru Original Completion Date: \_\_\_ \_\_\_\_ Original Total Depth: \_ Water Source for Drilling Operations: Mes No Well Farm Pond Other: Haul Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: \_\_\_ DWR Permit #: \_ Bottom Hole Location: (Note: Apply for Permit with DWR KCC DKT #: ☐Yes 🔀 No Will Cores be taken? KCC WICHITA If Yes, proposed zone: \_ **AFFIDAVIT** The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. JUL 18 2013 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; RECEIVED 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Submitted Electronically Remember to: For KCC Use ONLY œ - File Certification of Compliance with the Kansas Surface Owner Notification API # 15 -\_ 15-107-24765-00-00 Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; Conductor pipe required \_\_\_\_0 feet - File Completion Form ACO-1 within 120 days of spud date; Minimum surface pipe required 20 \_ feet per ALT. 🔲 I 🔀 II File acreage attribution plat according to field proration orders; Approved by: Rick Hestermann 04/18/2013 Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); This authorization expires: \_\_04/18/2014 Obtain written approval before disposing or injecting salt water. (This authorization vold if drilling not started within 12 months of approval date.) If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below. Spud date: Agent: \_ Well will not be drilled or Permit Expired Date: 1-16-2013

Signature of Operator or Agent: