



Mark Sievers, Chairman  
Thomas E. Wright, Commissioner  
Shari Feist Albrecht, Commissioner

Corporation Commission

Sam Brownback, Governor

**REQUEST FOR INFORMATION**

July 15, 2013

COLT ENERGY INC -- KCC LICENSE # 5150  
PO BOX 388  
IOLA, KS 66749-0388

RE: API Well No. 15-125-29955-00-00  
GOODE 20  
SWSESW, 35-31S-16E  
MONTGOMERY County, Kansas

Dear Operator:

According to KCC records, the Intent to Drill approved by the KCC Conservation Division on June 16, 1999, for the well listed above, has expired. The KCC has not received a spud call or an ACO-1 Completion Report on this well.

If drilling operations on the well never commenced, please check, sign and date below and return this letter to the KCC Wichita office.

Well not drilled: Signature Shiley Stotler Production Clerk  
Date: 7-16-2013

If the well has been drilled, please submit the required ACO-1 Completion Report with all attachments for this well along with a copy of this letter to the KCC Wichita office.

**In either case please provide the requested information within 30 days from the date of this letter. Pursuant to K.A.R. 82-3-128, failure to respond to this letter with the requested information may result in assessment of a monetary penalty of \$100.00. Failure to file the ACO-1 form, if applicable, may result in assessment of a monetary penalty of \$500.00.**

We appreciate your cooperation in this matter. If you have any questions, please contact me at (316) 337-6200.

Very truly yours,

Steve Bond  
Production Department Supervisor

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 6-21-99

State of Kansas

FORM MUST BE TYPED

DISTRICT # 3

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SGA? Yes XNo

Must be approved by the K.C.C. five (5) days prior to commencing well.

ALL BLANKS MUST BE FILLED

Expected Spud Date ..6.....22.....1999.....  
month day year

Spot APPROX. X East  
.SW. SE. SW. Sec ..35. Twp ..31. S, Rg ..16.. West

OPERATOR: License # .....5150.....  
Name: .....COLT ENERGY, INC.....  
Address: .....P O BOX 388.....  
City/State/Zip: .....IOLA, KANSAS..66749.....  
Contact Person: ..DENNIS KERSHNER.....  
Phone: .....316 365-3111.....

.....240..... feet from South / line of Section  
.....3420..... feet from East / line of Section  
IS SECTION X REGULAR \_\_\_\_\_ IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: .....MONTGOMERY.....

Lease Name: ....GOODE..... Well #: .....20.....

Field Name: ..UNKNOWN.. COFFEYVILLE - CARRYWALS

Is this a Prorated/Spaced Field? .... yes X no

CONTRACTOR: License #: ...5989.....  
Name: ...FINNEY DRILLING CO.....

Target Formation(s): .....PERU.....

Nearest lease or unit boundary: .....240.....

Ground Surface Elevation: .....UNKNOWN..... feet MSL

Water well within one-quarter mile: .... yes X no

Public water supply well within one mile: .... yes X no

Depth to bottom of fresh water: .....100.....

Depth to bottom of usable water: .....175.....

Surface Pipe by Alternate: .... 1 X 2

Length of Surface Pipe Planned to be set: .....20.....

Length of Conductor pipe required: .....NONE.....

Projected Total Depth: .....800.....

Formation at Total Depth: .....PERU.....

Water Source for Drilling Operations:

... well X farm pond .... other

Well Drilled For: Well Class: Type Equipment:

X. Oil ... Enh Rec X Infield ... Mud Rotary  
... Gas ... Storage X Pool Ext. X Air Rotary  
... OAWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes ... Other  
... Other .....

If OAWO: old well information as follows:

Operator: .....  
Well Name: .....  
Comp. Date: ..... Old Total Depth .....

Directional, Deviated or Horizontal wellbore? .... yes X no

If yes, true vertical depth:.....

Bottom Hole Location.....

LESS THAN 15ACRE FT

Will Cores Be Taken?: .... yes X no

If yes, proposed zone: .....PERU.....

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: .6-14-99..... Signature of Agent: Dennis Kershner Title...OFFICE MANAGER.....

FOR KCC USE:  
 API # 15- 125-299550000  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 20 feet per Alt. X(2)  
 Approved by: JK 6-16-99  
 This authorization expires: 12-16-99  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

KCC WICHITA

JUL 22 2013

RECEIVED

*Typed*

1997 JUN 16 4 16 PM

35 31 16