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To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION C S/2 NW NW, SEC. 29, T 16 S, R 17 W/E  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15-165-20,016-00-00

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TECHNICIAN'S PLUGGING REPORT

Operator License # 3456

Lease Name Hoffman Well # 1

Operator: AFG Energy, Inc.

County Rush 112.55

Name & Address P.O. Box 605

Well Total Depth 3463 feet

Russell, KS 67665

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 215

Abandoned Oil Well \_\_\_\_\_ Gas Well  Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ O&A \_\_\_\_\_

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor AFG Energy, Inc. License Number 3456

Address P.O. Box 605, Russell, KS 67665

Company to plug at: Hour: 1:45 p.m. Day: 20 Month: 4 Year: 1990

Plugging proposal received from Terry W. Piesker

(company name) AFG Energy, Inc. (phone) 913-483-2627

were: 4 1/2" at 3458' PBDT 3441' Perfs at 3328-3153' DV at 1131' w/550 sx cement  
Possible leak at approximately 1900' in salt section.  
1st plug pump 5 sx hulls, 50 sx cement (common), and fill casing with 60/40 Pozmix 6% gel.

Plugging Proposal Received by Mike Spain  
(TECHNICIAN)

Plugging Operations attended by Agent?: All  Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 4 p.m. Day: 20 Month: 4 Year: 1990

ACTUAL PLUGGING REPORT 1st plug pumped 500 lbs. hulls, 50 sx common cement, and 56  
sx 60/40 Pozmix 6% gel. Maximum pressure 1600 psi and shut in 1200 psi.

Hooked up to 8 5/8" X 4 1/2" annulus and checked-maximum pressure 300 psi and shut in 300 psi.

Remarks: Used common cement and 60/40 Pozmix 6% gel by Allied. No casing recovery.

(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 5-3-90

INV. NO. 28014

APR 30 1990  
04-30-1990  
CONSERVATION DIVISION  
WICHITA, KANSAS

Signed Michael R. Wilson  
(TECHNICIAN)