

1 051794

3-31

15-145-30094-00-00

6/26/65

API NUMBER 15-

SW SW SE, SEC. 29, T. 16 S, R. 17 W XX

330 feet from S section line

2310 feet from E section line

Lease Name Janson Well # 1

County Rush

Well Total Depth 3581 116.38 feet

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 212

Abandoned Oil Well Gas Well X Input Well SWD Well O&A

Other well as hereinafter indicated

Plugging Contractor Allied Cementing License Number

Address Russell, KS

Company to plug at: Hour: 10:45 a.m. Day: 31 Month: 3 Year: 1994

Plugging proposal received from Terry Piesker

(company name) AFG Energy Inc. (phone) 913-625-6374

Perfs: 4 1/2" at 3575' w/275 sx cement, DV @ 1142' w/450 sx cement, Open hole 3575-81'

Perfs at 3326-32, 3208-12, 3014-22, 2954-64, 2744-50'

1st plug fill casing with cement.

Check backside.

Plugging Proposal Received by Steve Pfeifer (TECHNICIAN)

Plugging Operations attended by Agent?: All X Part None

Operations Completed: Hour: 12 p.m. Day: 31 Month: 3 Year: 1994

ACTUAL PLUGGING REPORT 1st plug pumped down 4 1/2" casing with 450 lbs. hulls and 220 sx cement.

Maximum pressure 800 psi and shut in 100 psi.

2nd plug pumped down 8 5/8" X 4 1/2" annulus with 30 sx cement.

Maximum pressure 500 psi and shut in 500 psi.

Remarks: Used 65/35 Pozmix 8% gel by Allied. No casing recovery.

(if additional description is necessary, use BACK of this form.)

I (did / did not) observe this plugging.

INVOICED

DATE APR 08 1994

INV. NO. 40269

3-31

RECEIVED STATE CORPORATION COMMISSION

04-05-1994 APR 05 1994

CONSERVATION DIVISION Wichita, Kansas

Signed Richard W. Lacy (TECHNICIAN)