

2-21

To: 1 110124  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 165-21,460-00-00

C NW, SEC. 28, T 16 S, R 17 W/E

3960 feet from S section line

3960 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3456

Lease Name Stramel Well # 1

Operator: AFG Energy, Inc.

County Rush 117.81

Name & Address

Well Total Depth 3625 feet

P.O. Box 605

Conductor Pipe: Size \_\_\_\_\_ feet

Russell, KS 67665

Surface Casing: Size 8 5/8 feet 1110

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Red Tiger Drilling Company License Number 5302

Address 1720 Kansas State Bank Bldg., Wichita, KS 67202

Company to plug at: Hour: 11 a.m. Day: 21 Month: 2 Year: 19 89

Plugging proposal received from Walter Oden

(company name) Red Tiger Drilling Company (phone) 316-263-1201

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 1990' KB Anhydrite 1102-1140'

1st plug at 1140' with 50 sx cement, 2nd plug at 570' with 25 sx cement,

3rd plug at 40-0' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Paul A. Luthi (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 12:45 p.m. Day: 21 Month: 2 Year: 19 89

ACTUAL PLUGGING REPORT 1st plug at 1140' with 50 sx cement,

2nd plug at 570' with 25 sx cement,

3rd plug at 40-0' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement.

RECEIVED  
STATE CORPORATION COMMISSION

FEB 24 1989  
02-24-1989  
CONSERVATION DIVISION  
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Allied.  
(If additional description is necessary, use BACK of this form.)

INVOICED observe this plugging.

DATE 3-2-89

Signed James R. Kapp (TECHNICIAN)

INV. NO. 24023

165-21,460-00-00

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ... 2 ... 14 ... 89  
month day year

C.W. Sec 28 Twp 16 S, Rg 17W - Eas  
X Wes

OPERATOR: License # 3456  
Name: AFG ENERGY, INC.  
Address: P.O. Box 605  
City/State/Zip: Russell, Kansas 67665  
Contact Person: Terry Piesker  
Phone: 913-483-6213

3960 feet from South line of Section  
3960 feet from East line of Section  
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5302  
Name: Red Tiger Drilling Co.

County: Rush  
Lease Name: Stramel Well #: 1  
Field Name:

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Inj ... Infield X Mud Rotary  
Gas ... Storage ... Pool Ext. Air Rotary  
OAWD ... Disposal ... Wildcat Cable  
Seismic; # of Holes

Is this a Prorated Field? yes X no  
Target Formation(s): Lansing, Kansas City  
Nearest lease or unit boundary: 330  
Ground Surface Elevation: 1986 feet HST  
Domestic well within 330 feet: yes X no  
Municipal well within one mile: yes X no  
Depth to bottom of fresh water: 400  
Depth to bottom of usable water: 500  
Surface Pipe by Alternate: X 1 2  
Length of Surface Pipe Planned to be set: 1150 (10' in.)  
Length of Conductor pipe required: N/A  
Projected Total Depth: 3580  
Formation at Total Depth: ARB  
Water Source for Drilling Operations:  
well X farm pond other

If OAWD: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

DWR Permit #:   
Will Cores Be Taken? yes X no  
If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, total depth location:

Spud 2-12-89

PUSHER Walters Nelson  
TD 3625 FORMATION \_\_\_\_\_  
SURFACE PIPE 8 5/8 @ 1110  
ANHYDRITE 1102 ELEVATION 1990 KB  
STARTING TIME & DATE 11:00 AM  
COMPLETION TIME & DATE 12:45 PM 2-21-89  
ref. 32nd  
1st PLUG @ 1140 FT. W/ 50 SX  
2nd PLUG @ 570 FT. W/ 25 SX  
3rd PLUG @ 40-0 FT. W/ 10 SX  
4th PLUG @ FT. W/ SX  
RAT HOLE CIRCULATED W/ 15' Cur SX  
MOUSE HOLE CIRCULATED W/ \_\_\_\_\_ SX  
WATER WELL PLUGGED W/ \_\_\_\_\_ SX  
CEMENT COMPANY Allied  
TECHNICIAN Butt

NO W.W. 201 Act 1 Reg.

60/40 w/ 279 gals

5280	1980
4950	1650
4620	1320
4290	990
3960	660
3630	330
3300	
2970	
2640	
2310	
1980	
1650	
1320	
990	
660	
330	

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - file acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.