

15-165-30082-00-00  
API NUMBER 15- Drilled 10/2/65

To: 1 121110  
STATE CORPORATION COMMISSION  
Wichita State Office Bldg. - PLUGGING SECTION  
130 S. Market, Room 2078  
Wichita, KS 67202

NE SW SE, SEC. 5, T. 16 S, R. 17 W/4  
990 feet from S section line  
1650 feet from E section line

TECHNICIAN'S PLUGGING REPORT  
Operator License # 3456

Lease Name Basgall Well # 2

Operator: AFG Energy Inc.  
Name & Address: P.O. Box 458  
Hays, KS 67601

County Rush  
Well Total Depth 3540 115.05 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 213

Abandoned Oil Well \_\_\_\_\_ Gas Well  Input Well \_\_\_\_\_ SMD Well \_\_\_\_\_ O&A \_\_\_\_\_

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Allied Cementing License Number \_\_\_\_\_

Address Russell, KS

Company to plug at: Hour: 2 p.m. Day: 11 Month: 3 Year: 1996

Plugging proposal received from Terry W. Piesker

(company name) AFG Energy Inc. (phone) 913-625-6374

logs: 4 1/2" at 3533' w/275 sx cement, Perfs at 2992-98', Open hole 3533-40', DV @ 1142' w/500 sx cement.  
1st plug pump 500 lbs. hulls and fill with cement.

03-04-1996

Plugging Proposal Received by Gary Winters (TECHNICIAN)

Plugging Operations attended by Agent?: All  Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 4:30 p.m. Day: 11 Month: 3 Year: 1996

ACTUAL PLUGGING REPORT 1st plug ran tubing in 4 1/2" casing to 3482' and pumped in 75 sx cement,

2nd plug pulled tubing to 2440' and pumped in 75 sx cement,

3rd plug pulled tubing to 1230' and circulated with 55 sx cement,

4th plug pulled all of tubing and topped out with 15 sx cement,

5th plug pumped in 8 5/8" X 4 1/2" annulus with 15 sx cement. Shut in at 300 psi.

Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery.  
(If additional description is necessary, use BACK of this form.)

INVOICED  
MAR 21 1996  
I did not observe this plugging.

Signed \_\_\_\_\_ (TECHNICIAN)

DATE \_\_\_\_\_  
WV. NO. 45093