*	$\alpha = \alpha - \alpha $
TO: s'	API number: 165-21,060-00-0
STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING	C SW SW /4 SEC. 08 , 16 S, 17 W
200 COLORADO DERBY BUILDING	660 feet from S section line
WICHITA, KANSAS 67202	4620 feet from E section line
Operator license#3456	Lease <u>Pfeifer "B"</u> well # <u>1</u>
Operator: AFG Energy Inc.	County Rush Well total depth 3600 feet $\eta, 0$
Address: P.O. Box 458	Well total depth 3600 feet
Address: P.O. Box 458 Volume 1	or Pipe: 0 inch 0 feet
	Surface pipe 8 5/8 Inch @ 1126 feet
Aband. Oil well, Gas well _X_, Inpu	ıt well, SWD, D & A
Plugging contractor: AFG Energy Inc.	License#_3456_
Address: P.O. Box 458, Hays, KS 67601-	0458
Company to plug at: Hour: 11:30 am Day:	13 Month: January Year: 1994
Plugging proposal received from: Terry	y Piesker
Company: AFG Energy Inc.	Phone: 913-625-6374
Were: 4 1/2" at 3599' w/275 sx cement, Perfs at 2616-2720', PBTD 2730' 1st plug pump in 4 1/2" casing with 200 lbs. hulls and 130 sx cement, 2nd plug pump in 8 5/8" x 4 1/2" annulus with 200 sx cement.	
Plugging Proposal Received by: <u>Duane Range</u> Plugging operations attended by agent?	
Completed: Hour: 1 p.m., Day: 13, Mor	nth: January , Year: 1994
Actual plugging report: 1st plug pumped into 4 1/2" casing with 150 lbs. hulls and 130 sx cement. Pumping pressure 0-500 psi and shut in 500 psi. 2nd plug pumped into 8 5/8" X 4 1/2" annulus with 200 sx cement. Pumping pressure 0-600 psi and shut in 300 psi.	
V 000 p31 4114 51144 111 500 p311	
Remarks: Used 60/40 Pozmix 8% gel by Allied. Recovered no casing.	
I did[X] / did not[] observe the p	lugging. Decan Rankin
	(agent) RECEIVED

INVOICED

DATE 1-24-94.

CONSERVATION DIVISION Wichita, Kansas