

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6044
Name: Stelbar Oil Corporation, Inc.
Address 1: 1625 N. Waterfront Parkway, Suite #200
Address 2: _____
City: Wichita State: KS Zip: 67206 + 6602
Contact Person: Roscoe L. Mendenhall
Phone: (316) 264-8378
CONTRACTOR: License # 5142
Name: Sterling Drilling Company
Wellsite Geologist: Dave Goldak
Purchaser: N/A

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

06/02/2011 06/13/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 187-21197-00-00
Spot Description: _____
SW/4 SW/4 NE/4 Sec. 17 Twp. 29 S. R. 41 East West
2307' Feet from North / South Line of Section
2292' Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Stanton
Lease Name: Ward Well #: J-17
Field Name: _____

Producing Formation: N/A
Elevation: Ground: 3408' Kelly Bushing: 3421'
Total Depth: 5532' KB Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 1622' @ 1637' KB Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 4800 ppm Fluid volume: 750 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roscoe L. Mendenhall
Title: Vice-President / Operations Date: 07/06/2011

KCC Office Use ONLY

- Letter of Confidentiality Received Date: 7/8/11 - 7/8/13
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- C Distribution
- ALT I II III Approved by: [Signature] Date: _____

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Operator Name: Stelbar Oil Corporation, Inc. Lease Name: Ward Well #: 1-17
 Sec. 17 Twp. 29 S. R. 41 East West County: Stanton County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: 1. Compensated Sonic w/Integrated Transit Time Log 2. Compact Photo Density Compensated Neutron Log 3. Array Induction Shallow Focussed Electric Log 4. Micro Resistivity Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Formation</td> <td>Sample</td> <td>Datum</td> </tr> <tr> <td>Morrow</td> <td>5015'</td> <td>-1594'</td> </tr> <tr> <td>Lwr Mw Mkr</td> <td>5331'</td> <td>-1910'</td> </tr> <tr> <td>Upr Keyes Sand</td> <td>5412'</td> <td>-1991'</td> </tr> <tr> <td>Mississippian</td> <td>5429'</td> <td>-2008'</td> </tr> </table>	Name	Top	Datum	Formation	Sample	Datum	Morrow	5015'	-1594'	Lwr Mw Mkr	5331'	-1910'	Upr Keyes Sand	5412'	-1991'	Mississippian	5429'	-2008'
Name	Top	Datum																	
Formation	Sample	Datum																	
Morrow	5015'	-1594'																	
Lwr Mw Mkr	5331'	-1910'																	
Upr Keyes Sand	5412'	-1991'																	
Mississippian	5429'	-2008'																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1637' KB	400 sks. A-con light cement containing 3% cc & 1/4#/sk. celloflake, followed by 200 sks. Premium Plus cement containing 2% cc & 1/4#/sk. celloflake.		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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 Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
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Will file

PAGE 1 of 1	CUSTOMER NO 1003965	INVOICE DATE 06/14/2011
INVOICE NUMBER 1717 - 90619584		

Liberal (620) 624-2277
 B STELBAR OIL CORPORATION INC
 I 1625 N WATERFRONT PKWY STE 200
 L WICHITA
 L KS US 67206
 T
 O ATTN:

J LEASE NAME Ward #1-17
 O LOCATION
 B COUNTY Stanton
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40330837	30463		Net - 30 days	07/14/2011

For Service Dates: 06/04/2011 to 06/04/2011

0040330837

171701745A Cement-New Well Casing/Pi 06/04/2011
 8 5/8" Surface

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
A-Con Blend	400.00	EA	12.21	4,884.68 T
Premium Plus Cement	200.00	EA	10.70	2,140.34 T
Calcium Chloride	1,504.00	EA	0.69	1,036.82 T
Celloflake	151.00	EA	2.43	366.81 T
C-51	76.00	EA	16.41	1,247.43 T
Top Rubber Cement Plug - 8 5/8"	1.00	EA	147.72	147.72
Insert Float Valve - 8 5/8"	1.00	EA	183.83	183.83
Guide Shoe - Regular - 8 5/8"	1.00	EA	249.49	249.49
Centralizer - 8 5/8"	4.00	EA	95.20	380.80
Basket - 8 5/8"	1.00	EA	206.81	206.81
Heavy Equipment Mileage	280.00	MI	4.60	1,286.83
Blending & Mixing Service Charge	750.00	MI	0.92	689.37
Proppant and Bulk Delivery Charge	2,467.00	MI	1.05	2,591.51
Depth Charge; 1001' - 2000'	1.00	EA	984.82	984.82
Plug Container Utilization Charge	1.00	EA	164.14	164.14
Pickup Mileage	70.00	MI	2.79	195.32
Service Supervisor	1.00	HR	114.90	114.90
Additional hrs on location	3.00	HR	328.27	984.82

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PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES, LP
 PO BOX 841903
 DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP
 PO BOX 10460
 MIDLAND, TX 79702

SUB TOTAL
 TAX
 INVOICE TOTAL

17,856.44
 18,562.79
 KCC WICHITA



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 01745 A

DATE _____ TICKET NO. _____

DATE OF JOB: 6/4/11	DISTRICT: 1714	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER: Sclabar Oil		LEASE: Word		1-17 WELL NO.						
ADDRESS:		COUNTY: Stanton		STATE: KS						
CITY:		STATE:		SERVICE CREW: Runch, Shuman, Sosl						
AUTHORIZED BY: Tyce SKB		JOB TYPE: Surface 8 5/8" ZCZ								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
19888	8	33016	8			63	6/4			7:00
30463	8									7:00
19843	8									12:50
19888	8									3:00
19888	8									3:30
33021	8									
						MILES FROM STATION TO WELL	70			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	A-con blend	SK	400		7440 00
CL110	Premium Plus	SK	200		3260 00
CE109	Calcium Chloride	lb	1504		1579 20
CE102	Collafalca	lb	151		558 70
CE130	C-51	lb	76		1900 03
CF105	Top Rubber Plug 8 5/8	EA	1		225 00
CF1453	Flapper Float Valve 8 5/8	EA	1		280 00
CF253	Wide Slice Reg. 8 5/8	EA	1		380 00
CF1743	Controlizer 8 5/8	EA	4		580 00
CF1903	Basket 8 5/8	EA	1		315 02
FE111	Heavy Equip Mileage	Mi	230		1960 00
CE240	Blending + Mixing Charge	SK	750		1050 00
FE113	Bulk Delivery Charge	Tr	2467		3947 20
CE202	Dept. Charge 1001 to 2000	4hr	1		1500 00
CF501	Plug Container	Sob	1		250 00
E100	Pickup Mileage	Mi	70		297 50
5003	Service Supervisor	EA	1		175 00
CE405	Acid hrs	hr	30		1500 00

CHEMICAL / ACID DATA:			

SUB TOTAL		17556.44
SERVICE & EQUIPMENT	%TAX ON \$	
CONFIDENTIAL	%TAX ON \$	
TOTAL		

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SERVICE REPRESENTATIVE: *Chad Hine*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*

JUL 18 2011

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

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Customer	Stelbar Oil	Lease No.		Date	6-4-11
Lease	Ward	Well #	1-17	Service Receipt	
Casing	8 5/8"	Depth	1642' 52" TCD	County	Stanton
Job Type	Surface	Formation		State	KS
				Legal Description	17-29-41

Pipe Data		Perforating Data		Cement Data
Casing size	8 5/8	Tubing Size		Lead
Depth	11642.39	Depth		4100 SK A 100
Volume	101.7	Volume		@ 11.4# 3% Cel
Max Press	1500#	Max Press		40# Cellulose, 2% Cel
Well Connection	P.C.	Annulus Vpl.		2.95 gal/ft
Plug Depth		Packer Depth		2.10 gal/ft
				Tail in 500 SK A 100
				@ 14.5# 3% Cel
				4.4# Cellulose
				1.35 gal/ft
				10.33 gal/ft

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0-5-11	19.00				On loc. spot trucks, Rig up
					Setup
0.15					Break Circ, Wash down LS.
0.56	2500#				Psitest
0.59	700#		0	4.2	St mix @ 11.4#
0.47	700#		210	2	Switch to tail @ 14.5#
07.07	0		45	-	Finish mixing
07.15					Start down, Drop Plug
07.11	0		0	4.5	Start Drop, wash up on Plug
02.32	600#		92	1	Slow Rate
02.42	600-1700		102	-	Plug down
02.43	1200				Release Ps, float hole
					Job complete
					Thank you
					Chad & crew

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Service Units	19555	30163	19555	30163	JUL 11 2011
Driver Names	Chad	R. Adams	Shafford	Shafford	KCC

Customer Representative: Alan
 Station Manager: Sam Bennett
 Cementer: Chad
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 Taylor Printing, Inc.
KCC WICHITA

Well File



BASIC
ENERGY SERVICES

PAGE 1 of 1	UST NO 1003965	INVOICE DATE 06/15/2011
INVOICE NUMBER 1717 - 90620859		

Liberal (620) 624-2277

B STELBAR OIL CORPORATION INC
 I 1625 N WATERFRONT PKWY STE 200
 L WICHITA
 L KS US 67206
 T
 O ATTN:

J LEASE NAME Ward #1-17
 O LOCATION
 B COUNTY Stanton
 S STATE KS
 I JOB DESCRIPTION Cement-Plug & Abandonment
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40331498	27808		Net - 30 days	07/15/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 06/14/2011 to 06/14/2011				
0040331498				
171701793A Cement-Plug & Abandonment 06/14/2011 PTA				
60/40 POZ	200.00	EA	9.00	1,800.00 T
Cement Gel	344.00	EA	0.19	64.50 T
Heavy Equipment Mileage	140.00	MI	5.25	735.00 T
Blending & Mixing Service Charge	200.00	MI	1.05	210.00 T
Proppant and Bulk Delivery Charge	602.00	MI	1.20	722.40 T
Depth Charge; 1001' - 2000'	1.00	EA	1,125.00	1,125.00 T
Pickup Mileage	70.00	MI	3.19	223.13 T
Service Supervisor	1.00	HR	131.25	131.25 T

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,011.28
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	365.82
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	5,377.10
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

Customer: <u>Stellar Oil</u>	Lease No.	Date: <u>6-18-11</u>
Lease: <u>Ward</u>	Well #: <u>1-17</u>	Service Receipt: <u>01793</u>
Casing	Depth	County: <u>Stanton</u>
Job Type: <u>ZUL-PTA</u>	Formation	State: <u>KS</u>
		Legal Description: <u>17-29-11</u>

Pipe Data		Perforating Data		Cement Data
Casing size	Tubing Size: <u>J 11/8"</u>	Shots/Ft		Lead: <u>7000'</u>
Depth	Depth	From	To	<u>60/10, 4% gel</u>
Volume	Volume	From	To	
Max Press	Max Press	From	To	Tail In: <u>1-1/2"</u>
Well Connection	Annulus Vol	From	To	
Plug Depth	Packer Depth	From	To	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:00					on loc-site assessment
3:05					spot trucks - rig up
6:45					safety meeting
7:00					pressure test 1000#
7:00			10	3	circ hole @ 1680'
7:05			13.4	3	mix + pump 50 sk 60/10 2oz w/ 4% GO
7:15					1.50-113 sk, 7.50-113 sk @ 13.5 ppq
7:15			20	3	disp balanced plug
8:00			5	3	circ hole @ 1620'
8:05			21.4	3	mix + pump 50 sk
8:15			4.3	3	disp balanced plug
9:10			5	3	circ hole @ 60'
9:12			5.3	3	mix + pump 20 sk
9:15					circ cut to surface
9:10			9	3	mix + pump 30 sk to plug rat hole
9:05			5.3	3	mix + pump 20 sk to plug mouse hole
9:30					job complete

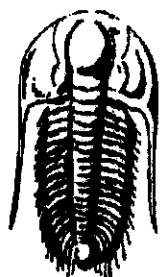
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Service Units	<u>31736</u>	<u>JKOS 14253</u>	<u>1355-11284</u>	JUL 18 2011	
Driver Names	<u>A. Duxia</u>	<u>T. Gibson</u>	<u>H. F. Smith</u>	KCC	KCC WICHITA

Alan Customer Representative J. Bennett Station Manager A. Duxia Cementer



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Stelbar Oil Corp.**

1625 N Waterfront
Parkway Wichita KS 67206

ATTN: Dave Goldak

17-29-41 Stanton,KS

Ward 1-17

Start Date: 2011.06.11 @ 18:05:59

End Date: 2011.06.12 @ 05:27:59

Job Ticket #: 43901 DST #: 1

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Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

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Printed: 2011.06.21 @ 09:09:45 Page 1

Stelbar Oil Corp.

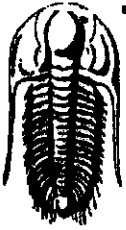
Ward 1-17

17-29-41 Stanton,KS

DST # 1

Keyes Sand

2011.06.11



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Stelbar Oil Corp.
1625 N Waterfront
Parkway Wichita KS 67206
ATTN: Dave Goldak

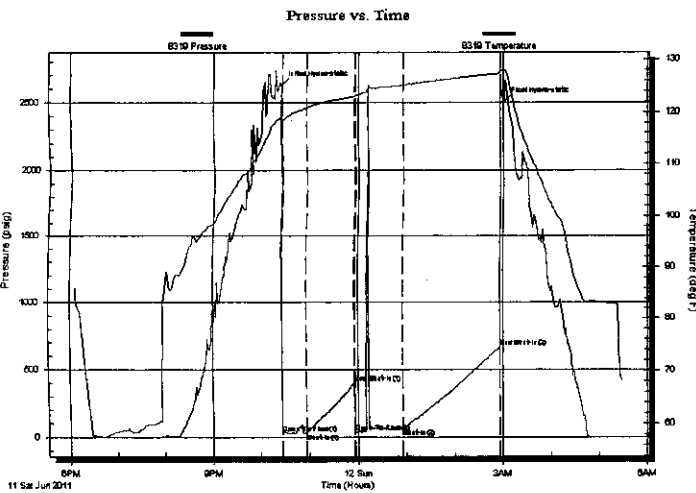
Ward 1-17
17-29-41 Stanton,KS
Job Ticket: 43901 **DST#: 1**
Test Start: 2011.06.11 @ 18:05:59

GENERAL INFORMATION:

Formation: **Keyes Sand**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 22:25:59
Time Test Ended: 05:27:59
Interval: **5336.00 ft (KB) To 5470.00 ft (KB) (TVD)**
Total Depth: **5470.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: Fair
Test Type: Conventional Bottom Hole
Tester: Brett Dickinson
Unit No: 47
Reference Elevations: 3421.00 ft (KB)
3408.00 ft (CF)
KB to GR/CF: 13.00 ft

Serial #: 8319 **Outside**
Press@RunDepth: 63.44 psig @ 5340.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.06.11 End Date: 2011.06.12 Last Calib.: 2011.06.12
Start Time: 18:06:04 End Time: 05:27:59 Time On Btm: 2011.06.11 @ 22:24:59
Time Off Btm: 2011.06.12 @ 03:00:29

TEST COMMENT: IF-4" blow
IS-No blow
FF-2.5" blow died in 4 min flush tool weak surface blow died in 1 min
FSI-No blow



PRESSURE SUMMARY

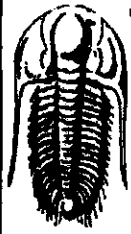
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2628.55	119.16	Initial Hydro-static
1	32.92	118.30	Open To Flow (1)
31	33.39	120.78	Shut-In(1)
91	399.31	122.99	End Shut-In(1)
91	34.50	122.97	Open To Flow (2)
150	63.44	125.03	Shut-In(2)
271	660.53	127.18	End Shut-In(2)
276	2509.71	127.79	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
65.00	Mud	0.32

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Stelbar Oil Corp.
1625 N Waterfront
Parkway Wichita KS 67206

Ward 1-17

17-29-41 Stanton, KS

Job Ticket: 43901

DST#: 1

ATTN: Dave Goldak

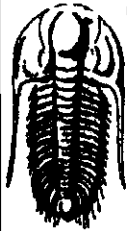
Test Start: 2011.06.11 @ 18:05:59

Tool Information

Drill Pipe:	Length: 4985.00 ft	Diameter: 3.80 inches	Volume: 69.93 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 2.70 inches	Volume: - bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 330.00 ft	Diameter: 2.25 inches	Volume: 1.62 bbl	Weight to Pull Loose: 110000.0 lb
			<u>Total Volume: - bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial 104000.0 lb
Depth to Top Packer:	5336.00 ft			Final 104000.0 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	134.00 ft			
Tool Length:	162.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5309.00	
Shut In Tool	5.00			5314.00	
Hydraulic tool	5.00			5319.00	
Jars	5.00			5324.00	
Safety Joint	2.00			5326.00	
Packer	5.00			5331.00	28.00 Bottom Of Top Packer
Packer	5.00			5336.00	
Stubb	1.00			5337.00	
Perforations	3.00			5340.00	
Recorder	0.00	6753	Inside	5340.00	
Recorder	0.00	8319	Outside	5340.00	
Change Over Sub	1.00			5341.00	
Blank Spacing	95.00			5436.00	
Change Over Sub	1.00			5437.00	
Perforations	30.00			5467.00	
Bullnose	3.00			5470.00	134.00 Bottom Packers & Anchor
Total Tool Length:	162.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Stelbar Oil Corp.
1625 N Waterfront
Parkway Wichita KS 67206
ATTN: Dave Goldak

Ward 1-17
17-29-41 Stanton,KS
Job Ticket: 43901 **DST#: 1**
Test Start: 2011.06.11 @ 18:05:59

Mud and Cushion Information

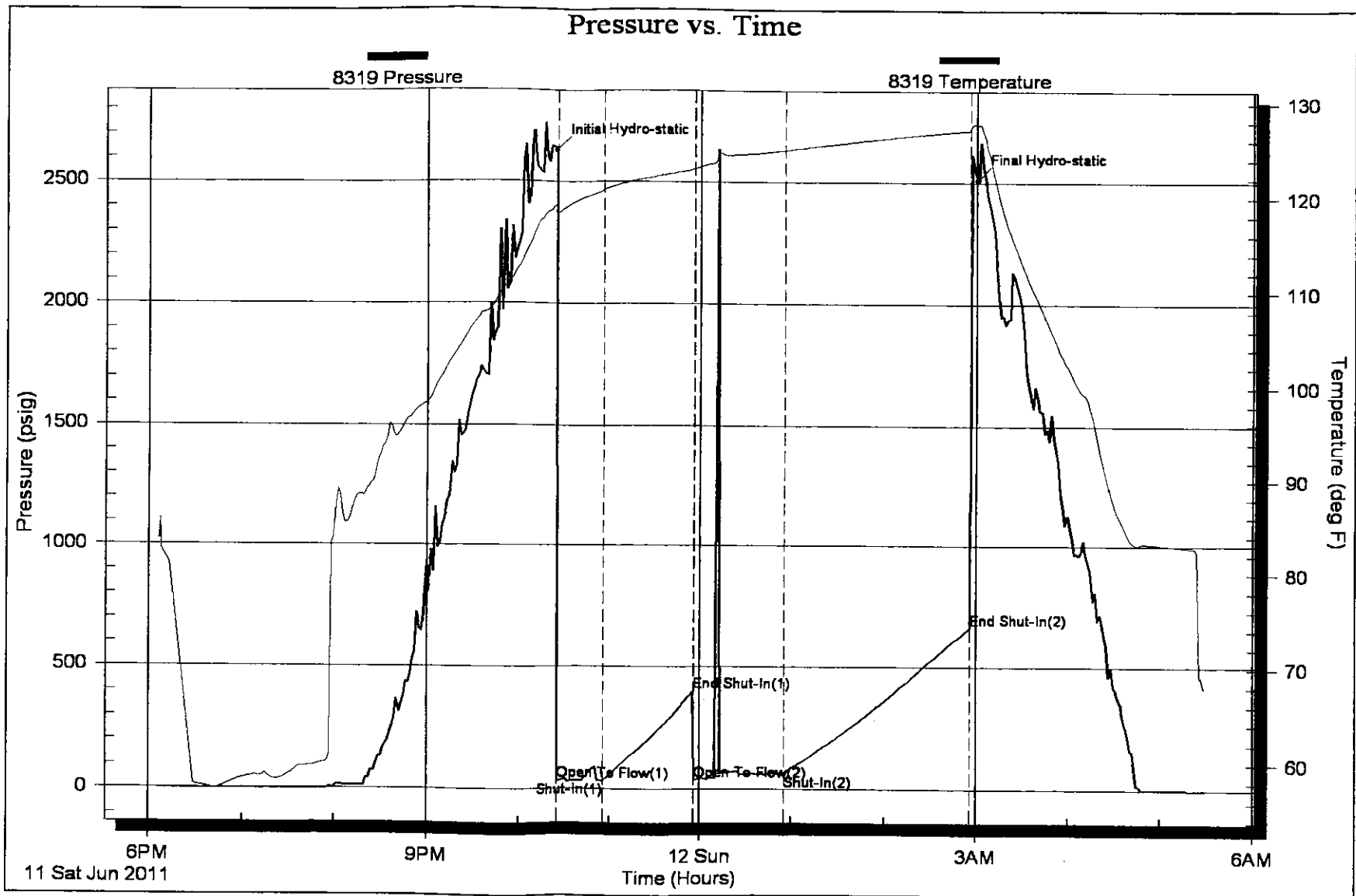
Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	58.00 sec/qt	Cushion Volume:	bbbl		
Water Loss:	7.60 in ³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	400.00 ppm				
Filter Cake:	inches				

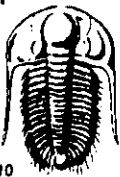
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
65.00	Mud	0.320

Total Length: 65.00 ft Total Volume: 0.320 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments: Sampler Data 1500ml Mud 625 PSI





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

2011 2 8 2011

Test Ticket

NO. 43901

Well Name & No. Ward #1-17 Test No. 1 Date 6/11/11
 Company Stelbar Oil Corp. Elevation 3421 KB 3408 GL
 Address 1625 N Waterfront Parkway Wichita KS 67206
 Co. Rep / Geo. Stacy Dave Goldak Rig Sterling #5
 Location: Sec. 17 Twp. 29s Rge. 41w Co. Stanton State K6

Interval Tested 5336 - 5470 Zone Tested Keyes Sand
 Anchor Length 134 Drill Pipe Run _____ Mud Wt. 8.9
 Top Packer Depth 5331 Drill Collars Run 330 Vis 58
 Bottom Packer Depth 5336 Wt. Pipe Run _____ WL 7.6
 Total Depth 5470 Chlorides 400 ppm System LCM 8th

Blow Description IF - 4in blow
ISI - No blow
FF - 2 1/2 in blow died in 4min (flush tool) next surface blow died in 1min
FSI - No blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>65</u>	<u>Mud</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 65 BHT 127 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 2628 Test 1325 11hrs T-On Location 16:20
 (B) First Initial Flow 32 Jars 250 T-Started 18:05
 (C) First Final Flow 33 Safety Joint 75 T-Open 22:24
 (D) Initial Shut-In 399 Circ Sub _____ T-Pulled 2:54
 (E) Second Initial Flow 34 Hourly Standby 2 1/4 hr @ 25 T-Out ~~2:54~~ 5:30
 (F) Second Final Flow 63 Mileage 110 RT - 15400 Comments 13 1/4
 (G) Final Shut-In 661 Sampler 230
 (H) Final Hydrostatic 2510 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Initial Open 30 Extra Recorder _____ Sub Total 0
 Initial Shut-In 60 Day Standby _____ Total 2279
 Final Flow 60 Accessibility _____ MP/DST Disc't _____
 Final Shut-In 120 Sub Total 2279

Approved By _____ Our Representative Bruce D...

TriLOBITE Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING, INC.

P.O. Box 362 • Hays, Kansas 67601

FLUID SAMPLER DATA

Ticket No. 43901 Date 6/11/11
 Company Name Stelbar Oil Corp.
 Lease Ward # 1-17 Test No. 1
 County Stanton Sec. 17 Twp. 29S Rng. H1W

SAMPLER RECOVERY

Gas _____ ML
 Oil _____ ML
 Mud 1500 ML
 Water _____ ML
 Other _____ ML
 Pressure 625 PSI ~~ML~~
 Total _____ ML

PIT MUD ANALYSIS

Chlorides 400 ppm.
 Resistivity _____ ohms @ _____ F
 Viscosity 58
 Mud Weight 8.9
 Filtrate 7.6
 Other _____

SAMPLER ANALYSIS

Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.
 Gravity _____ corrected @60F

PIPE RECOVERY

TOP
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.
MIDDLE
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.
BOTTOM
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.