

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34458
Name: Long and Ware Oil
Address 1: P.O. Box 554
Address 2: _____
City: Wynona State: OK Zip: 74081 +
Contact Person: John Long
Phone: (918) 698-8080
CONTRACTOR: License # 5831
Name: M.O.K.A.T.
Wellsite Geologist: None
Purchaser: Coffeyville Resources

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

4-28-2011 5-2-2011 5-31-2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-125-32069-00-00

Spot Description: _____
NE NE SW NW Sec. 7 Twp. 34 S. R. 14 East West
3,795 Feet from North / South Line of Section
4,125 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Montgomery
Lease Name: Bish Well #: L&W #100

Field Name: Wayside-Havana

Producing Formation: Wayside

Elevation: Ground: 788 Kelly Bushing: 790

Total Depth: 762 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 760
feet depth to: surface w/ 80 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

CONFIDENTIAL
JUL 29 2013
KCC

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: S. Doty
Title: Agent Date: 6-24-11

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 7/29/2011 thru 7/29/2013
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: MS Date: 8-2-11

Operator Name: Long and Ware Oil Lease Name: Bish Well #: L&W #100
 Sec. 7 Twp. 34 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/CCL/Radial/Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lenapah Limestone</td> <td>659</td> <td></td> </tr> <tr> <td>Wayside Sandstone</td> <td>672</td> <td></td> </tr> <tr> <td>Altamont Limestone</td> <td>736</td> <td></td> </tr> </table>	Name	Top	Datum	Lenapah Limestone	659		Wayside Sandstone	672		Altamont Limestone	736	
Name	Top	Datum											
Lenapah Limestone	659												
Wayside Sandstone	672												
Altamont Limestone	736												

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8.625"	20#	20'	Portland	4	None
Production	6.75"	4.50"	9.5#	760'	60/40 Poz	80	kol seal/phenoseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	672-692	RECEIVED	672-692
		KCL-8001 19 gallons	
		13,000#s 12/20 frac sand	
		7,000#s 16/30 frac sand	
		KCC WICHITA	
		CONFIDENTIAL	

TUBING RECORD: Size: <u>2.375"</u> Set At: <u>702'</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>6-2-11</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>5</u>	Gas Mcf <u>40</u> Water Bbls. <u>40</u> Gas-Oil Ratio <u>29</u> Gravity <u>29</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	--	--



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 27424
LOCATION B-ville
FOREMAN Coop

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
5-3-11		Bish # 1				Monroe																
CUSTOMER Lony & Ware			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>419</td> <td>Brian L</td> <td></td> <td></td> </tr> <tr> <td>551</td> <td>Walker</td> <td></td> <td></td> </tr> <tr> <td>Nunnley J.P.</td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	419	Brian L			551	Walker			Nunnley J.P.			
TRUCK #	DRIVER	TRUCK #					DRIVER															
419	Brian L																					
551	Walker																					
Nunnley J.P.																						
MAILING ADDRESS																						
CITY	STATE	ZIP CODE																				

JOB TYPE L.S. HOLE SIZE 6 3/4 HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 260 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL. _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 11.8 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Pumped 3 bags of cement. Est. circulation pumped 80 sks. Thick set cement. Flushed pump lines, displaced ply to bottom, set shoe, chud in.
-Circulated cement to surface-

pd ck # 1110

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
51101	1	PUMP CHARGE		975.00
3406	30	MILEAGE		120.00
5402	260	Casing Footage		159.60
51107	1	Bulk Truck		330.00
55016	3hr	Transport		336.00
1126A	80 sks	Thick set cement	RECEIVED	1432.00
1102A	80 #	Prime Seal		92.60
1110A	100 #	Kol Seal	JUL 29 2011	176.00
1118B	150 #	6-1	KCC WICHITA	30.00
1123	3000/1	Cub. Water		46.80
14104	1	4 1/2 Rubber Ply		42.00
		10% Discount	#3473.94	CONFIDENTIAL
			JUL 29 2013	
			KCC	
		6.3%	SALES TAX	114.94
			ESTIMATED TOTAL	\$3859.94

AVIN 3737 AUTHORIZATION _____ TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



M.O.K.A.T. Drilling Inc.

P.O. BOX 590

Caney, KS 67333

Phone: (620)879-5377 Cell: (620)252-8338

Invoice

"For All Your Drilling Needs"
Specializing In Coal Gas

DATE	INVOICE NO.
5/3/2011	1289

BILL TO
LONG & WARE OIL P.O. BOX 554 WYNONA, OK 74081

P.O. No.

WELL No.	LEASE
L&W100	BISH

DESCRIPTION	QTY	RATE	AMOUNT
762' DRILLED AT \$7.50 PER FT.	762	7.50	5,715.00
THANK YOU FOR YOUR BUSINESS		Total	CONFIDENTIAL JUL 29 2013 \$5,715.00

RECEIVED
JUL 29 2011
KCC WICHITA

KCC

Oil Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator LONG & WARE OIL		Well No. L&W100	Lease BISH	Loc. $\frac{1}{4}$ $\frac{1}{4}$ $\frac{1}{4}$	Sec. 7	Twp. 34	Rge. 14					
County MONTGOMERY		State KS	Type/Well	Depth 762'	Hours	Date Started 4-28-11	Date Completed 5-2-11					
Job No.	Casing Used 20' 8 5/8"	Bit Record			Coring Record							
Driller TOOTIE	Cement Used	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Rig No.											
Driller	Hammer No.											

CONFIDENTIAL
 JUL 29 2011
KCC

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	11	OVERBURDEN									
11	35	SANDY SHALE									
35	70	LIME									
70	73	SHALE									
73	78	LIME									
78	192	SHALE									
192	199	LIME									
199	205	SANDY SHALE									
205	245	SAND (WATER)									
245	285	SANDY SHALE									
285	352	SHALE									
352	402	SAND (WATER)									
402	403	COAL									
403	415	LIMEY SAND									
415	470	SHALE									
470	477	LIME									
477	504	RED SAND									
504	506	LIME									
506	528	SAND									
528	650	SHALE									
650	651	LIME									
651	659	SHALE									
659	672	LIME									
672	699	SAND (OIL ODOR)									
699	736	SANDY SHALE									
736	747	LIME (ALTAMONT)									
747	749	BLK SHALE									
749	762	LIME									
		T.D. 762'									

RECEIVED
 JUL 29 2011
KCC WICHITA

512846

Moore's Hdwr. & Homecenter
422 East Main
Pawhuska, Oklahoma 74056

CUSTOMER'S ORDER NO.	DEPT.	DATE: 4-27-11
NAME: <i>Cash Sale</i>		
ADDRESS:		
CITY, STATE, ZIP		

SOLD BY:	CASH	C.O.D.	CHARGE	ON ACCT.	ADSERV.	PAID OUT
----------	------	--------	--------	----------	---------	----------

QUANTITY	DESCRIPTION	PRICE	AMOUNT
6	Portland	12 ²³	73 ³⁸
			692
			7980

RECEIVED BY:

ORIGINAL
©2001 REDIFORM® 51320

RECEIVED
JUL 29 2011
KCC WICHITA

CONFIDENTIAL
JUL 29 2011
KCC