

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

7/25/13

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 5004
Name: Vincent Oil Corporation
Address 1: 155 N. Market, Suite 700
Address 2:
City: Wichita State: KS Zip: 67202 +
Contact Person: M.L. Korphage
Phone: (316) 262-3573
CONTRACTOR: License # 5822
Name: VAL Energy Inc.
Wellsite Geologist: Ken LeBlanc / Larry Friend
Purchaser: None (D&A)

RECEIVED

JUL 26 2011

KCC WICHITA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

3/29/2011	4/11/2011	6/29/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 057-20722-00-00
Spot Description: ~NE-NW-SE-SW
~NE NW SE SW Sec. 7 Twp. 29 S. R. 23 East West
1,230 Feet from North / South Line of Section
1,760 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ford
Lease Name: Schlichting Well #: 1-7
Field Name: Wildcat
Producing Formation: None (D&A)
Elevation: Ground: 2499 Kelly Bushing: 2509
Total Depth: 5430' Plug Back Total Depth: 5420'
Amount of Surface Pipe Set and Cemented at: 634 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 39000 ppm Fluid volume: 1800 bbls

Dewatering method used: Remove free fluids if required, allow to dry by evaporation, backfill and level

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

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KCC

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage
Title: Geologist Date: 7/26/2011

KCC Office Use ONLY

- Letter of Confidentiality Received Date: 7-25-11 - 7-25-13
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: NS Date: 8-8-11

Operator Name: Vincent Oil Corporation Lease Name: Schlichting Well #: 1-7
 Sec. 7 Twp. 29 S. R. 23 East West County: Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner Shale 4302	(-1793)
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name Top	Datum
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Brown Limestone 4440	(-1931)
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing 4449	(-1940)
List All E. Logs Run:		Stark Shale 4790	(-2281)
Dual induction, Neutron-Density, Micro-log and Sonic log		Pawnee 5031	(-2522)
		Cherokee Shale 5076	(-2567)
		Base Penn Limestone 5183	(-2674)
		Mississippian 5282	(-2773)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23#	634'	60 / 40 POZ	400 sx	2% Gel, 3% CC
Production Casing	7 7/8"	4 1/2"	11.6#	5420'	ASC	175 sx	5# Kol-seal/sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3 SPF	Perforated (Conglomerate Chert), 5219' to 5232' w/ 3 SPF, swabbed 1.16 BF (85% Oil),	swab rate dec to 1/2 BF (100% Oil), Acidized w/ 700 gal (15% MCA).	5219'-5232'
	swabbed down, 85 BF w/ GSO, SDFN; Found 1619' FU, swabbed down, rec 28.5 BF	(75% Oil), swabbed 3.49 BF/hr (85% Oil), dec. to 1.16 BF/hr (90% Oil), SDFN,	
	Found 969' FU, swabbed well down, rec 7.5 BF (88% Oil), swabbed 1.75 BF/hr	(55% Oil), swabbed for 8 hrs rate dec. to .87 BF/hr (55% Oil), SDFN,	
	Found 150' FU, swabbed down, rec. 2.32 BF (70% Oil), Acidized w/ 1500 gal (15% MCA).	swabbed back 95.4 BF (27% Oil), SDFN; 5/18/2011 Found 319' FU (38% Oil).	
	Plugging Operations: Commenced 5/23/2011 Completed 6/29/2011: ** Completion, plugging, and site restoration operations by Crawford Oil and Gas Co. LLC, KLN #5455		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR: Dry and Abandoned	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL:
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ALLIED CEMENTING CO., LLC. 040129

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend, KS

DATE <i>3-30-11</i>	SEC. <i>7</i>	TWP. <i>29S</i>	RANGE <i>23W</i>	CALLED OUT	ON LOCATION	JOB START <i>5:30 am</i>	JOB FINISH <i>6:00 pm</i>
LEASE <i>Schlichter</i>		WELL # <i>1-7</i>		LOCATION <i>Bloom B, Rest Area, 2 1/2 N, Einto</i>		COUNTY <i>Ford</i>	STATE <i>KS</i>
OLD OR NEW (Circle one)							

CONTRACTOR *Vol R 13 #1*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *634'*

CASING SIZE *8 5/8* DEPTH *625'*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *400 psi* MINIMUM

MEAS. LINE SHOE JOINT

OWNER *Umpert Oil & Gas*

CEMENT

AMOUNT ORDERED *400 5x 60:40 + 380 + 2 1/2 gal*

CEMENT LEFT IN CSG. *20'*

PERFS.

DISPLACEMENT *39 1/2 bbls H₂O*

EQUIPMENT

COMMON	<i>240</i>	@	<i>16.25</i>	<i>3900.00</i>
POZMIX	<i>160</i>	@	<i>8.50</i>	<i>1360.00</i>
GEL	<i>7</i>	@	<i>21.25</i>	<i>148.75</i>
CHLORIDE	<i>13</i>	@	<i>58.20</i>	<i>756.60</i>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>420</i>	@	<i>2.25</i>	<i>945.00</i>
MILEAGE	<i>420 x 75 x .11</i>			<i>3465.00</i>
TOTAL				<i>10525.25</i>

PUMP TRUCK CEMENTER *not there*

366 HELPER *Bob G.B.*

BULK TRUCK

421/252 DRIVER *Raymond R.*

BULK TRUCK

DRIVER

RECEIVED
JUL 28 2011
KCC WICHITA

REMARKS:
*brkd circulation with 10
pump 3 bbls H₂O ahead
msq 400 ex cement shutdown, release plug
disp 29 1/2 bbls H₂O shut in
cement did circ late*

SERVICE

DEPTH OF JOB	<i>625'</i>			
PUMP TRUCK CHARGE			<i>1125.00</i>	
EXTRA FOOTAGE	<i>325</i>	@	<i>.95</i>	
MILEAGE	<i>150</i>	@	<i>7.00</i>	
MANIFOLD		@		
<i>Light Truck Mileage</i>	<i>150</i>	@	<i>4.00</i>	
		@		
TOTAL				<i>3083.25</i>

CHARGE TO: *Umpert Oil & Gas*

STREET _____

CITY _____ STATE _____ ZIP _____

8 5/8 PLUG & FLOAT EQUIPMENT

1-Rubber plug

	<i>74.00</i>	@	<i>74.00</i>	
		@		
		@		
		@		
		@		
TOTAL				<i>74.00</i>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Walter Purcell*

SIGNATURE *Walter Purcell*

SALES TAX (If Any) _____

TOTAL CHARGES ~~_____~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

JUL 26 2013

ALLIED CEMENTING CO., LLC. 040068

KCC

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

Morris - 316-262-3309

SERVICE POINT: Medicine Lodge KS
4-12 4-12

DATE 4-11-2011	SEC. 7	TWP 29S	RANGE 23W	CALLED OUT 4:00pm	ON LOCATION 7:00pm	JOB START 1:00pm	JOB FINISH 2:00pm
LEASE Schl. / c. / r. s.	WELL # 1-7	LOCATION Bloom ks east to Rest Area, 2 3/4 north, east into			COUNTY Ford	STATE KS	
OLD OR NEW (Circle one)					1.02	7.95	

CONTRACTOR USI #1

TYPE OF JOB Production

HOLE SIZE 7 7/8	T.D. 5430'
CASING SIZE 4 1/2	DEPTH 5423'
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT 19'
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT 85 bbls of 2 1/2 KCL water	

OWNER Crawford Oil & Gas

CEMENT

AMOUNT ORDERED 50s x 60' 40' 4 9/16 60'

175s x 0.1955 A ASC + 5 # Kels 0.1

.5% FL 60

COMMON class A	300x @ 16.25	487.50
POZMIX	200x @ 8.50	170.00
GEL	200x @ 21.25	42.50
CHLORIDE	@	
ASC class H	1750x @ 21.25	3718.75
	@	
Kelsal	875# @ 1.89	778.75
FL-160	82# @ 17.20	1410.40
	@	
Mud Clean	500gal @ 1.27	635.00
	@	
	@	
	@	
HANDLING	279 @ 2.25	627.75
MILEAGE	65.11 / 279	1994.85
		8865.50
		98

EQUIPMENT

PUMP TRUCK CEMENTER	Darin F I
#360-265 HELPER	Jason T N
BULK TRUCK	
#457-251 DRIVER	Beto
BULK TRUCK	RECEIVED
#	DRIVER

JUL 26 2011

REMARKS: KCC WICHITA

Pipe on bottom & basic circulation

run 30s of cement pump 3 bbls water, 500s of

mud clean, 3 bbls water, mix 30s of cement

for rethole, mix 20s cement for main hole

mix 175s of cement, shut down, wash

pump & lines, release plug, start displacement

lift pressure at 57 bbls, slow rate to 3 bbls

at 75 bbls, bump plus at 85 bbls see 1300ps

float die hole

CHARGE TO: Crawford Oil & Gas


STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side:

PRINTED NAME X Erik Hagans

SIGNATURE X  VOC Foreman

Thank You!!!

7242.90 30.69 TOTAL 98

SERVICE

DEPTH OF JOB 5423'	
PUMP TRUCK CHARGE	2695.00
EXTRA FOOTAGE	@
MILEAGE 130	@ 7.00 910.00
MANIFOLD	@
Heed rental	@ 200
Light Vehicle 130	@ 4.00 520.00
	4325-
TOTAL	3925.00

629.87

4 1/2

1-Rubber plug	@ 39.00
1-Guide shoe	@ 110.00
1-RFU Insert	@ 249.00
6-Centrizers	@ 47.00 282.00
	@

2974.10 TOTAL 680.00

SALES TAX (If Any) _____

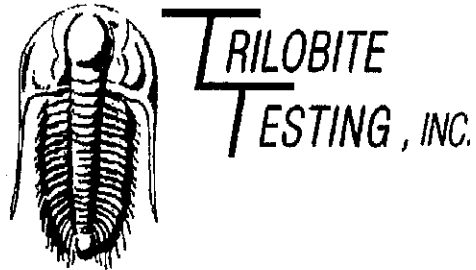
TOTAL CHARGES 14870.50

DISCOUNT 20 IF PAID IN 30 DAYS

11,576.40

680.00

7922.90



DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

155 N.Mzrket ,Ste. 700
Wichita,KS 67202

ATTN: Ken LeBlanc/Larry Fri

7-29s-23w Ford,KS

Schlichting#1-7

Start Date: 2011.04.05 @ 15:22:05

End Date: 2011.04.06 @ 00:46:05

Job Ticket #: 37452 DST #: 1

RECEIVED

JUL 26 2011

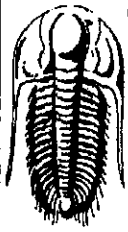
KCC WICHITA

CONFIDENTIAL

JUL 26 2013

KCC

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.

Schlichting#1-7

155 N.Mzrket ,Ste. 700
Wichita,KS 67202

7-29s-23w Ford,KS

Job Ticket: 37452

DST#: 1

ATTN: Ken LeBlanc/Larry Fri0

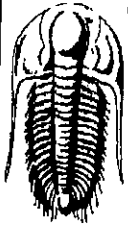
Test Start: 2011.04.05 @ 15:22:05

Tool Information

Drill Pipe:	Length: 5007.00 ft	Diameter: 3.80 inches	Volume: 70.24 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 83000.00 lb
			<u>Total Volume: 70.24 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	27.00 ft			String Weight: Initial 76000.00 lb
Depth to Top Packer:	5003.00 ft			Final 77000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	67.00 ft			
Tool Length:	90.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			4981.00	
Shut in tool	5.00			4986.00	
HMV	5.00			4991.00	
Safety Joint	3.00			4994.00	
Packer	4.00			4998.00	23.00 Bottom Of Top Packer
Packer	5.00			5003.00	
Stubb	1.00			5004.00	
Recorder	0.00	8167	inside	5004.00	
Recorder	0.00	8370	Outside	5004.00	
Perforations	3.00			5007.00	
Blank Spacing	32.00			5039.00	
Perforations	26.00			5065.00	
Bullnose	5.00			5070.00	67.00 Bottom Packers & Anchor

Total Tool Length: 90.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

Schlichting#1-7

155 N.Mzrket ,Ste. 700
Wichita,KS 67202

7-29s-23w Ford,KS

Job Ticket: 37452

DST#: 1

ATTN: Ken LeBlanc/Larry Fri0

Test Start: 2011.04.05 @ 15:22:05

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

104000 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbf

Water Loss: 10.37 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 5000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
105.00	MW 25% _m 75% _w /Rw .95ohms@54deg	1.473
75.00	OCWM 11% _o 23% _w 66% _m	1.052
0.00	435 ft.of GIP	0.000

Total Length: 180.00 ft

Total Volume: 2.525 bbf

Num Fluid Samples: 0

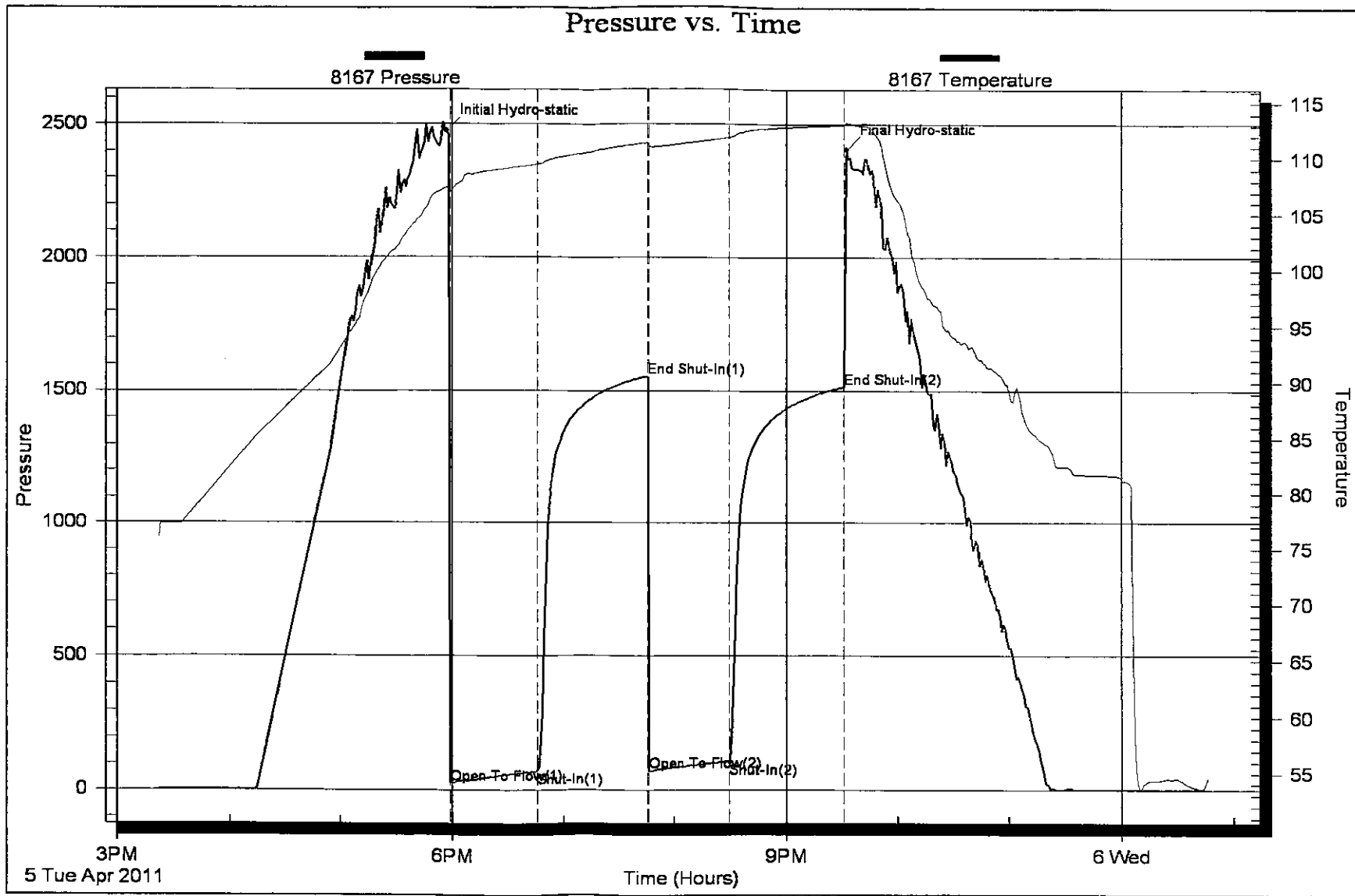
Num Gas Bombs: 0

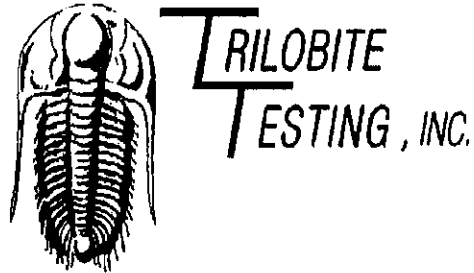
Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

155 N.Mzrket ,Ste. 700
Wichita,KS 67202

ATTN: Ken LeBlanc/Larry Fri

7-29s-23w Ford,KS

Schlichting#1-7

Start Date: 2011.04.06 @ 19:30:10

End Date: 2011.04.07 @ 03:19:10

Job Ticket #: 37453 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Vincent Oil Corp.

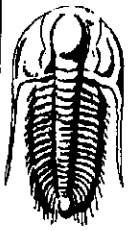
Schlichting#1-7

7-29s-23w Ford,KS

DST # 2

B/inola - Cherokee

2011.04.06



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Vincent Oil Corp.
155 N.Mzrket ,Ste. 700
Wichita,KS 67202
ATTN: Ken LeBlanc/Larry Fri0

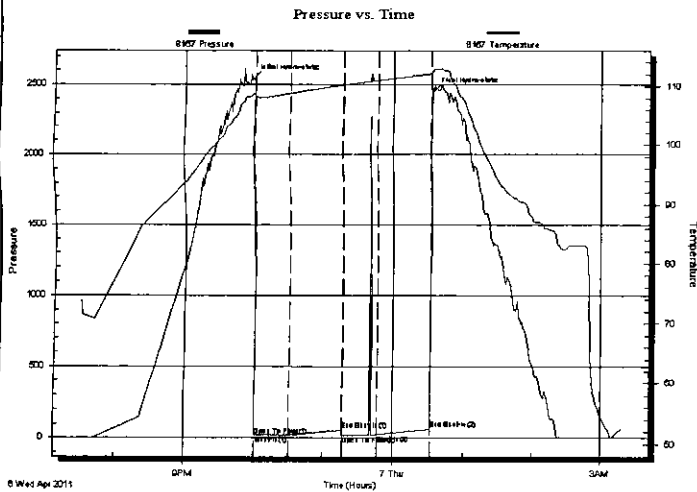
Schlichting#1-7
7-29s-23w Ford,KS
Job Ticket: 37453 DST#: 2
Test Start: 2011.04.06 @ 19:30:10

GENERAL INFORMATION:

Formation: **B/Inola - Cherokee**
Deviated: **No Whipstock:** ft (KB)
Time Tool Opened: 22:00:25
Time Test Ended: 03:19:10
Test Type: **Conventional Bottom Hole**
Tester: **Gary Pevoteaux**
Unit No: **56**
Interval: **5162.00 ft (KB) To 5200.00 ft (KB) (TVD)**
Reference Elevations: **2509.00 ft (KB)**
2499.00 ft (CF)
Total Depth: **5200.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Fair**
KB to GR/CF: **10.00 ft**

Serial #: 8167 Inside
Press@RunDepth: **26.17 psig @ 5163.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2011.04.06** End Date: **2011.04.07** Last Calib.: **2011.04.07**
Start Time: **19:30:15** End Time: **03:19:09** Time On Btm: **2011.04.06 @ 21:58:10**
Time Off Btm: **2011.04.07 @ 00:33:40**

TEST COMMENT: IF:Weak blow 1/2" decreasing.
IS:No blow .
FF:Very weak blow . Dead in 21 mins . Flushed tool 26 mins . into FFP.
FSI:No blow .



PRESSURE SUMMARY

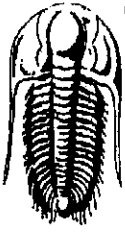
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2540.27	108.65	Initial Hydro-static
3	20.33	108.13	Open To Flow (1)
33	20.33	108.83	Shut-In(1)
78	56.45	110.27	End Shut-In(1)
79	17.75	110.28	Open To Flow (2)
109	26.17	111.02	Shut-In(2)
155	62.73	112.07	End Shut-In(2)
156	2455.60	112.61	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	Drig.mud/w a trace of oil	0.28

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.

Schlichting#1-7

155 N.Mzrket, Ste. 700
Wichita, KS 67202

7-29s-23w Ford, KS

Job Ticket: 37453

DST#: 2

ATTN: Ken LeBlanc/Larry Fri0

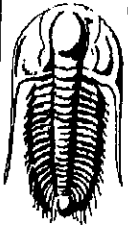
Test Start: 2011.04.06 @ 19:30:10

Tool Information

Drill Pipe:	Length: 5164.00 ft	Diameter: 3.80 inches	Volume: 72.44 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 103000.0 lb
			<u>Total Volume: 72.44 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial 76000.00 lb
Depth to Top Packer:	5162.00 ft			Final 76000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	38.00 ft			
Tool Length:	61.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			5140.00	
Shut in tool	5.00			5145.00	
HMV	5.00			5150.00	
Safety Joint	3.00			5153.00	
Packer	4.00			5157.00	23.00 Bottom Of Top Packer
Packer	5.00			5162.00	
Stubb	1.00			5163.00	
Recorder	0.00	8167	Inside	5163.00	
Recorder	0.00	8370	Outside	5163.00	
Perforations	32.00			5195.00	
Bullnose	5.00			5200.00	38.00 Bottom Packers & Anchor
Total Tool Length:	61.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

Schlichting#1-7

155 N.Mzrket ,Ste. 700
Wichita,KS 67202

7-29s-23w Ford,KS

Job Ticket: 37453

DST#: 2

ATTN: Ken LeBlanc/Larry Fri0

Test Start: 2011.04.06 @ 19:30:10

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

12000 ppm

Viscosity: 45.00 sec/qt

Cushion Volume:

bbf

Water Loss: 15.16 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 12000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
20.00	Drig.mud/w a trace of oil	0.281

Total Length: 20.00 ft

Total Volume: 0.281 bbf

Num Fluid Samples: 0

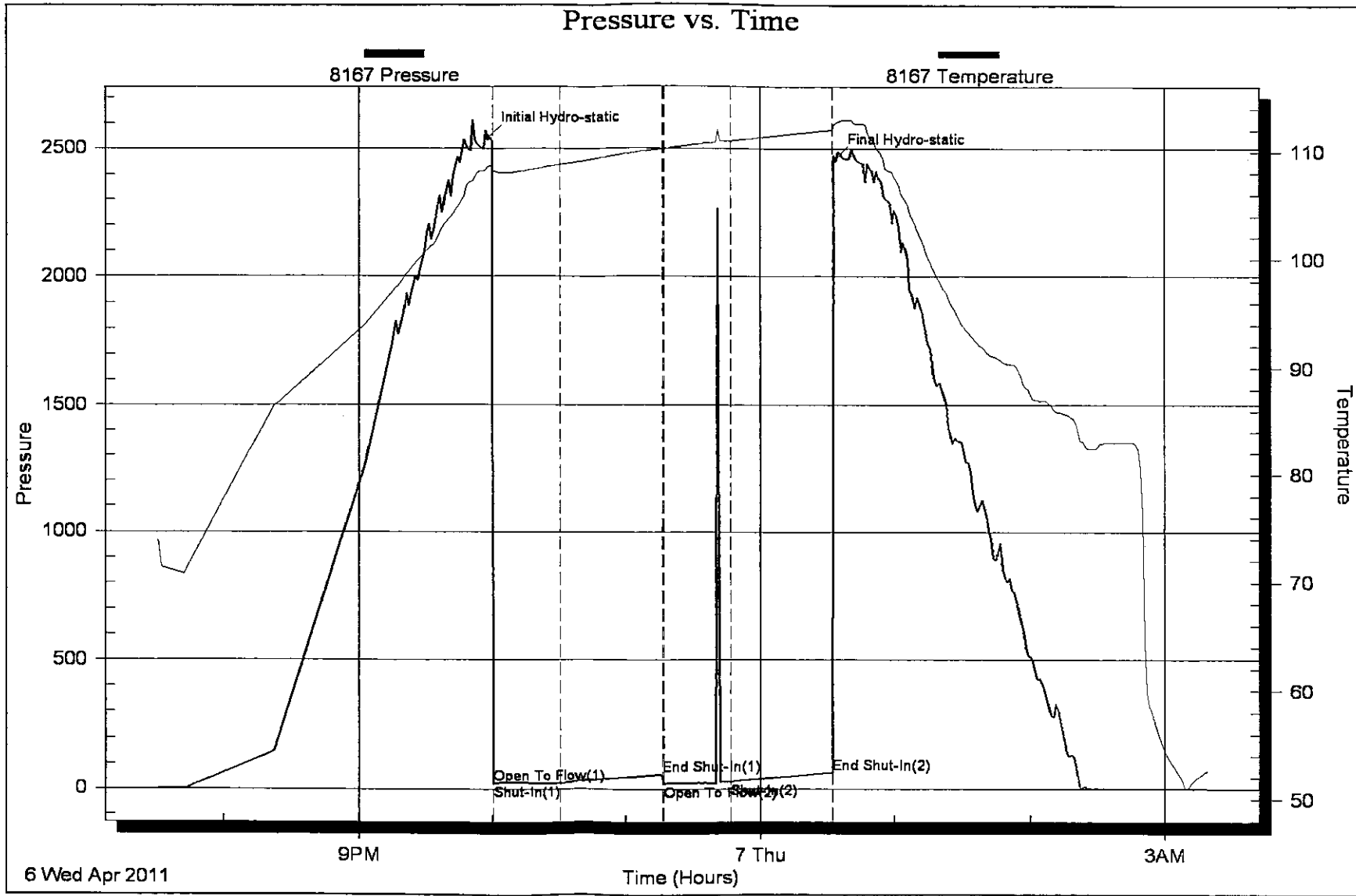
Num Gas Bombs: 0

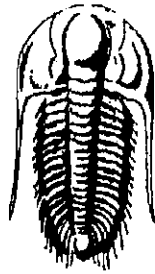
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

155 N.Mzrket ,Ste. 700
Wichita,KS 67202

ATTN: Ken LeBlanc/Larry Fri

7-29s-23w Ford,KS

Schlichting#1-7

Start Date: 2011.04.07 @ 17:36:31

End Date: 2011.04.08 @ 04:55:31

Job Ticket #: 37454 DST #: 3

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Vincent Oil Corp.

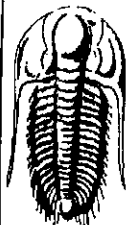
Schlichting#1-7

7-29s-23w Ford,KS

DST # 3

Miss.

2011.04.07



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corp.
155 N.Mzrket ,Ste. 700
Wichita,KS 67202

Schlichting#1-7

7-29s-23w Ford,KS

Job Ticket: 37454 DST#: 3

ATTN: Ken LeBlanc/Larry Fri0

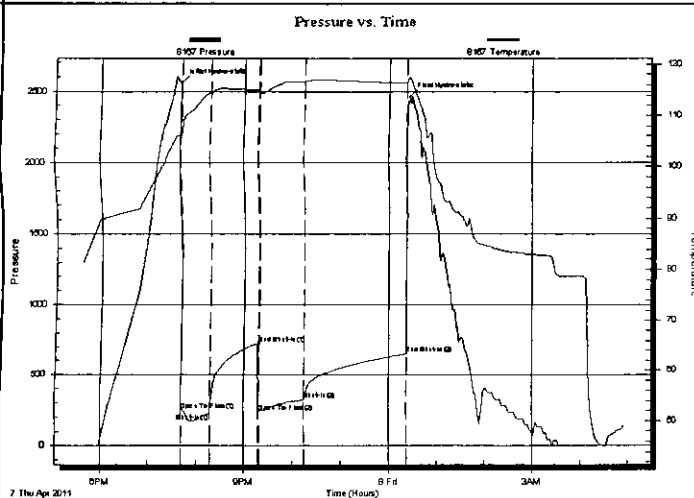
Test Start: 2011.04.07 @ 17:36:31

GENERAL INFORMATION:

Formation: Miss.
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 19:42:46
Time Test Ended: 04:55:31
Test Type: Conventional Bottom Hole
Tester: Gary Pevoteaux
Unit No: 56
Interval: 5183.00 ft (KB) To 5245.00 ft (KB) (TVD)
Reference Elevations: 2509.00 ft (KB)
Total Depth: 5245.00 ft (KB) (TVD)
2499.00 ft (CF)
Hole Diameter: 7.88 inches
Hole Condition: Fair
KB to GR/CF: 10.00 ft

Serial #: 8167 Inside
Press@RunDepth: 322.90 psig @ 5184.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.04.07 End Date: 2011.04.08 Last Calib.: 2011.04.08
Start Time: 17:36:36 End Time: 04:55:31 Time On Btm: 2011.04.07 @ 19:41:16
Time Off Btm: 2011.04.08 @ 00:25:46

TEST COMMENT: IF: Strong blow . B.O.B. in 80 secs. GTS in 9 mins. (see gas flow report)
ISI: No blow .
FF: Strong blow . B.O.B. in 3 mins. (see gas flow report)
FSI: Weak blow . 1 - 1 1/2".



PRESSURE SUMMARY

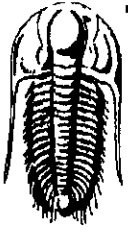
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2555.19	106.16	Initial Hydro-static
2	246.41	105.59	Open To Flow (1)
37	224.06	114.51	Shut-In(1)
97	727.12	115.01	End Shut-In(1)
98	234.81	114.67	Open To Flow (2)
154	322.90	116.64	Shut-In(2)
281	649.89	116.31	End Shut-In(2)
285	2462.32	117.44	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
125.00	MCO 14% m 27% o 59% g	1.75
310.00	GOCM 27% g 31% o 42% m	4.35
310.00	GMCO 35% g 20% m 45% o	4.35
105.00	CGO 25% g 75% o	1.47

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	1.00	24.43
Last Gas Rate	0.25	2.00	26.02
Max. Gas Rate	0.25	7.00	33.95



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.

Schlichting#1-7

155 N.Mzrket ,Ste. 700
Wichita,KS 67202

7-29s-23w Ford,KS

Job Ticket: 37454

DST#: 3

ATTN: Ken LeBlanc/Larry Fri0

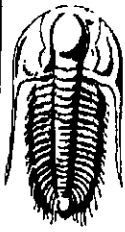
Test Start: 2011.04.07 @ 17:36:31

Tool Information

Drill Pipe:	Length: 5164.00 ft	Diameter: 3.80 inches	Volume: 72.44 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 93000.00 lb
			<u>Total Volume: 72.44 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	4.00 ft			String Weight: Initial 78000.00 lb
Depth to Top Packer:	5183.00 ft			Final 81000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	62.00 ft			
Tool Length:	85.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			5161.00	
Shut in tool	5.00			5166.00	
HMV	5.00			5171.00	
Safety Joint	3.00			5174.00	
Packer	4.00			5178.00	23.00 Bottom Of Top Packer
Packer	5.00			5183.00	
Stubb	1.00			5184.00	
Recorder	0.00	8167	Inside	5184.00	
Recorder	0.00	8370	Outside	5184.00	
Perforations	3.00			5187.00	
Blank Spacing	32.00			5219.00	
Perforations	21.00			5240.00	
Bullnose	5.00			5245.00	62.00 Bottom Packers & Anchor

Total Tool Length: 85.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

Schlichting#1-7

155 N.Mzrket ,Ste. 700
Wichita,KS 67202

7-29s-23w Ford,KS

Job Ticket: 37454

DST#: 3

ATTN: Ken LeBlanc/Larry Fri0

Test Start: 2011.04.07 @ 17:36:31

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

36.8 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

11900 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbf

Water Loss: 15.57 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 11900.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
125.00	MCGO 14%m 27%o 59%g	1.753
310.00	GOCM 27%g 31%o 42%m	4.348
310.00	GMCO 35%g 20%m 45%o	4.348
105.00	CGO 25%g 75%o	1.473

Total Length: 850.00 ft

Total Volume: 11.922 bbf

Num Fluid Samples: 0

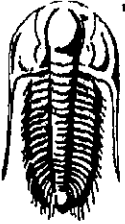
Num Gas Bombs: 1

Serial #: gp-3

Laboratory Name: caraw ay

Laboratory Location:

Recovery Comments:



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

GAS RATES

Vincent Oil Corp.

Schlichting#1-7

155 N.Mzrket ,Ste. 700
Wichita,KS 67202

7-29s-23w Ford,KS

Job Ticket: 37454

DST#: 3

ATTN: Ken LeBlanc/Larry Fri0

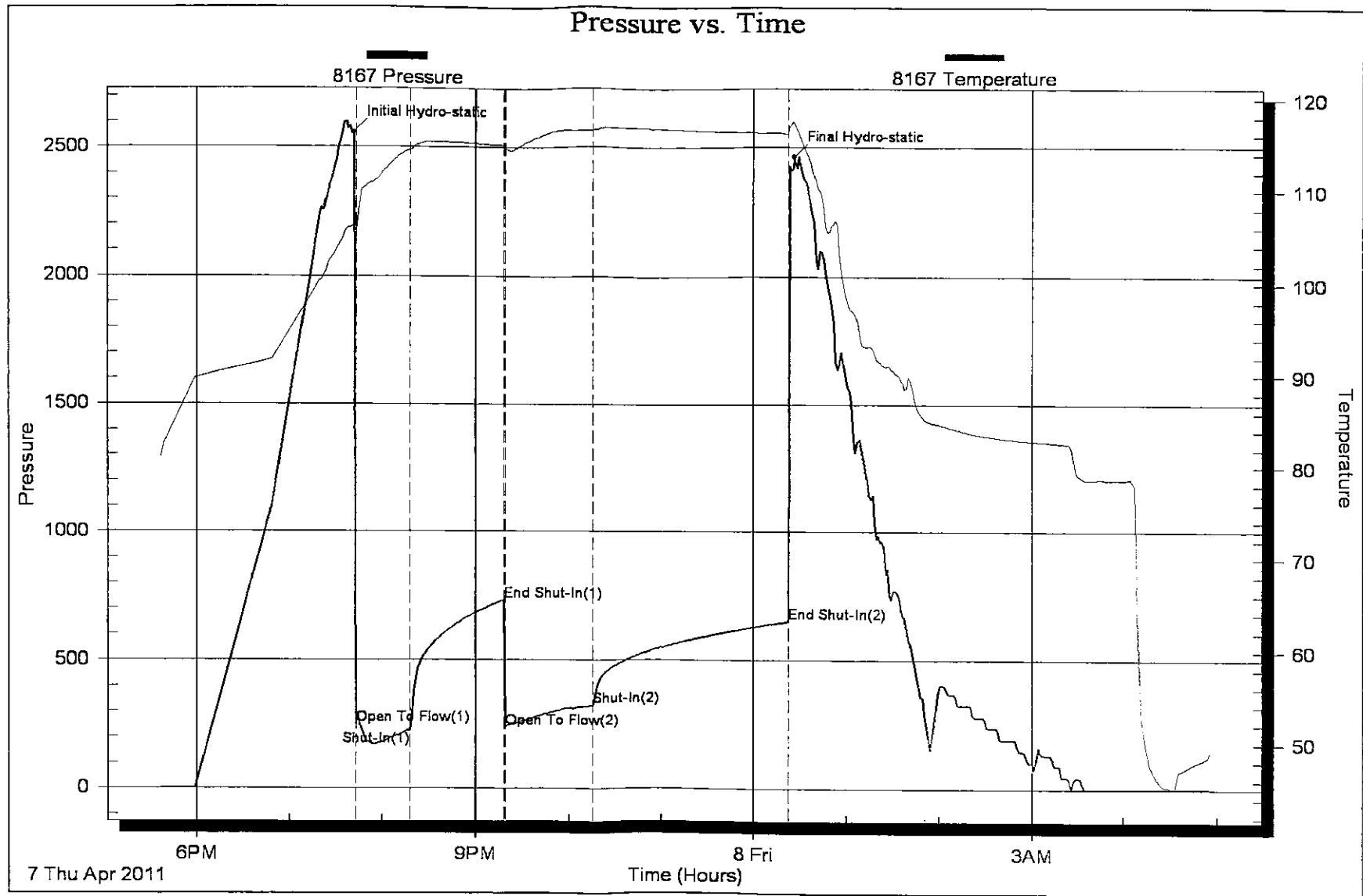
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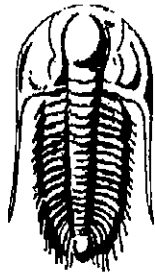
Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
1	15	0.25	1.00	24.43
1	15	0.25	1.00	24.43
1	20	0.25	3.00	27.60
1	30	0.25	7.00	33.95
2	10	0.25	1.00	24.43
2	20	0.25	1.50	25.22
2	30	0.25	2.00	26.02
2	40	0.25	3.00	27.60
2	50	0.25	2.00	26.02





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

155 N.Mzrket ,Ste. 700
Wichita,KS 67202

ATTN: Ken LeBlanc/Larry Fri

7-29s-23w Ford,KS

Schlichting#1-7

Start Date: 2011.04.08 @ 13:57:59

End Date: 2011.04.09 @ 03:07:14

Job Ticket #: 37455 DST #: 4

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Vincent Oil Corp.

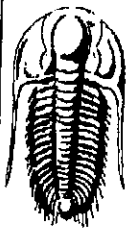
Schlichting#1-7

7-29s-23w Ford,KS

DST # 4

Miss.

2011.04.08



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Vincent Oil Corp.

Schlichting#1-7

155 N.Mzrket ,Ste. 700
Wichita,KS 67202

7-29s-23w Ford,KS

ATTN: Ken LeBlanc/Larry Fri0

Job Ticket: 37455

DST#: 4

Test Start: 2011.04.08 @ 13:57:59

GENERAL INFORMATION:

Formation: Miss.

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:26:14

Time Test Ended: 03:07:14

Test Type: Conventional Bottom Hole

Tester: Gary Pevoteaux

Unit No: 56

Interval: 5184.00 ft (KB) To 5245.00 ft (KB) (TVD)

Reference Elevations: 2509.00 ft (KB)

Total Depth: 5245.00 ft (KB) (TVD)

2499.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 10.00 ft

Serial #: 8167 Inside

Press@RunDepth: 311.68 psig @ 5185.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.04.08

End Date: 2011.04.09

Last Calib.: 2011.04.09

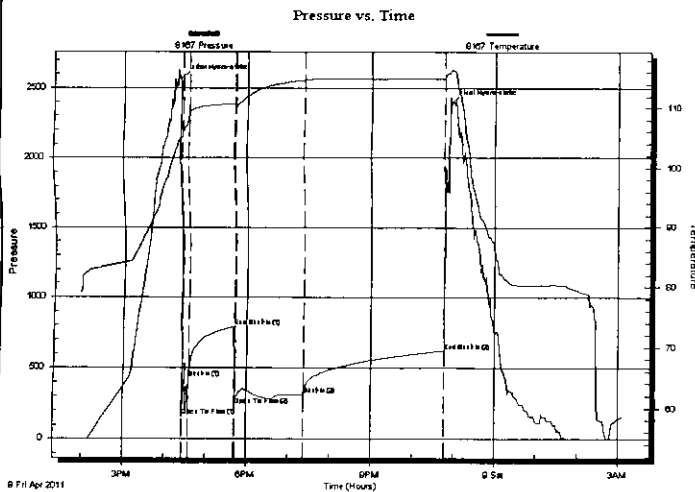
Start Time: 13:58:04

End Time: 03:07:14

Time On Btm: 2011.04.08 @ 16:23:29

Time Off Btm: 2011.04.08 @ 22:55:59

TEST COMMENT: IF: Strong blow . B.O.B. in 2 mins.
IS: Weak blow . 1/2 - 1".
FF: Strong blow . B.O.B. in 20 secs. GTS in 11 mins. (see gas flow report)
FS: Weak blow . 1 - 2".



PRESSURE SUMMARY

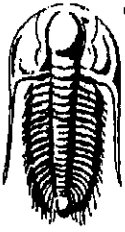
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2570.77	104.70	Initial Hydro-static
3	163.17	105.05	Open To Flow (1)
12	429.23	109.02	Shut-In(1)
79	788.12	110.70	End Shut-In(1)
80	236.31	110.29	Open To Flow (2)
179	311.68	114.70	Shut-In(2)
383	621.06	115.00	End Shut-In(2)
393	2392.98	116.14	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
75.00	CGO 30%g 70%o	1.05
230.00	GOCM 20%g 30%o 50%m	3.23
230.00	GOCM 32%g 30%o 38%m	3.23
125.00	GMCO 35%g 28%m 37%o	1.75

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	2.00	26.02
Last Gas Rate	0.25	1.00	24.43
Max. Gas Rate	0.25	4.00	29.19



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.

Schlichting#1-7

155 N.Mzrket ,Ste. 700
Wichita,KS 67202

7-29s-23w Ford,KS

Job Ticket: 37455

DST#: 4

ATTN: Ken LeBlanc/Larry Fri0

Test Start: 2011.04.08 @ 13:57:59

Tool Information

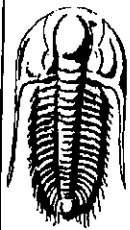
Drill Pipe:	Length: 5164.00 ft	Diameter: 3.80 inches	Volume: 72.44 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 156000.0 lb
			<u>Total Volume: 72.44 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	3.00 ft			String Weight: Initial 78000.00 lb
Depth to Top Packer:	5184.00 ft			Final 80500.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	61.00 ft			
Tool Length:	84.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			5162.00	
Shut in tool	5.00			5167.00	
HMV	5.00			5172.00	
Safety Joint	3.00			5175.00	
Packer	4.00			5179.00	23.00 Bottom Of Top Packer
Packer	5.00			5184.00	
Stubb	1.00			5185.00	
Recorder	0.00	8167	Inside	5185.00	
Recorder	0.00	8370	Outside	5185.00	
Perforations	2.00			5187.00	
Blank Spacing	32.00			5219.00	
Perforations	21.00			5240.00	
Bullnose	5.00			5245.00	61.00 Bottom Packers & Anchor

Total Tool Length: 84.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

Schlichting#1-7

155 N.Mzrket ,Ste. 700
Wichita,KS 67202

7-29s-23w Ford,KS

Job Ticket: 37455

DST#: 4

ATTN: Ken LeBlanc/Larry Fri0

Test Start: 2011.04.08 @ 13:57:59

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

37.1 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

15000 ppm

Viscosity: 63.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 13.18 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 15000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
75.00	CGO 30%g 70%o	1.052
230.00	GOCM 20%g 30%o 50%m	3.226
230.00	GOCM 32%g 30%o 38%m	3.226
125.00	GMCO 35%g 28%m 37%o	1.753

Total Length: 660.00 ft

Total Volume: 9.257 bbl

Num Fluid Samples: 0

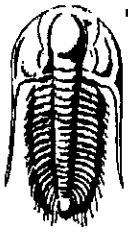
Num Gas Bombs: 0

Serial #: gp-4

Laboratory Name: caraw ay

Laboratory Location: Liberal, KS

Recovery Comments:



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

GAS RATES

Vincent Oil Corp.
155 N.Mzrket ,Ste. 700
Wichita,KS 67202

Schlichting#1-7

7-29s-23w Ford,KS

Job Ticket: 37455

DST#: 4

ATTN: Ken LeBlanc/Larry Fri0

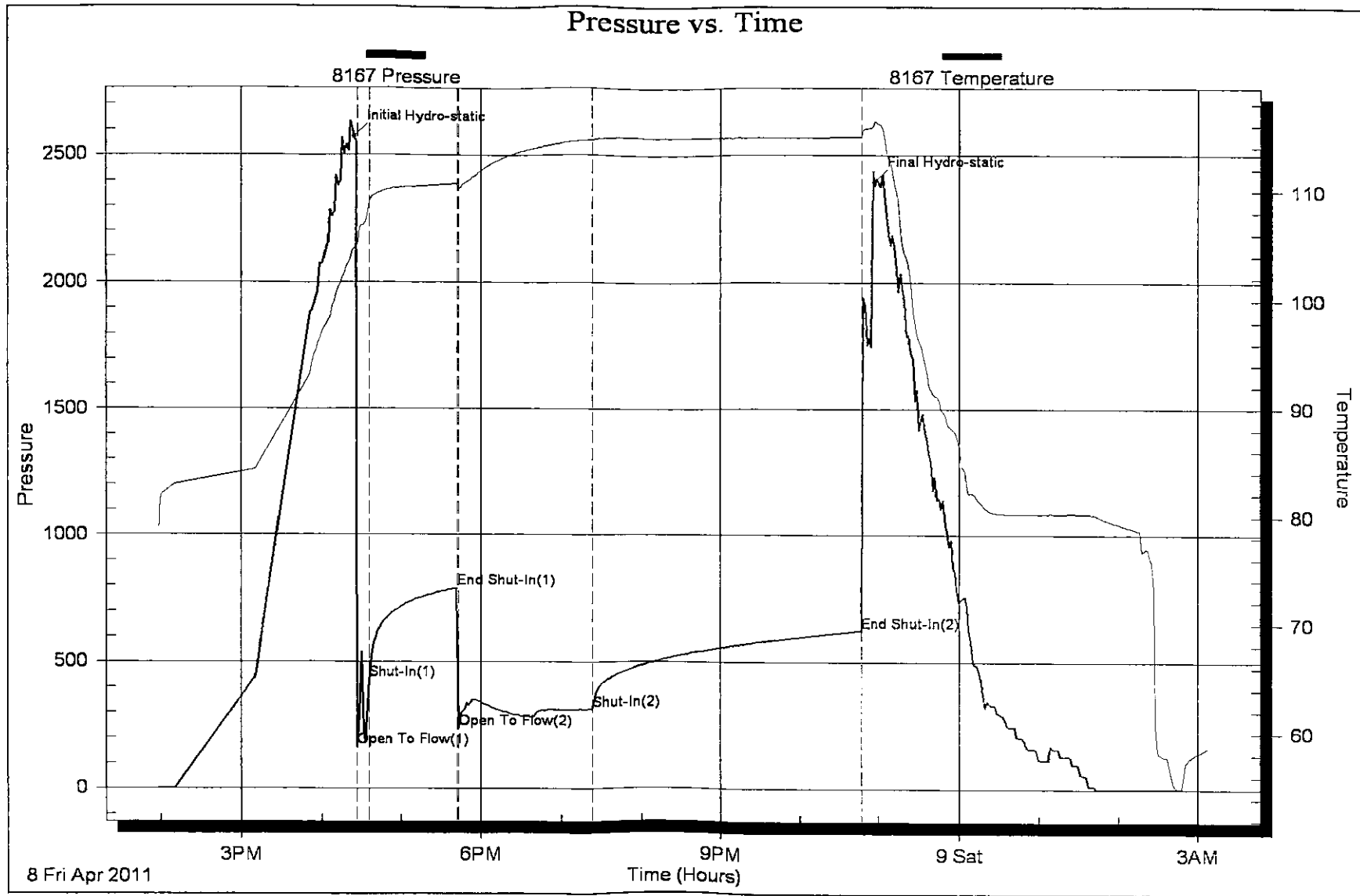
Test Start: 2011.04.08 @ 13:57:59

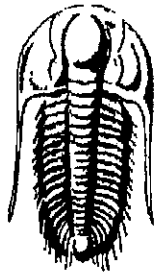
Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
2	15	0.25	2.00	26.02
2	30	0.25	4.00	29.19
2	40	0.25	4.00	29.19
2	50	0.25	3.00	27.60
2	60	0.25	3.00	27.60
2	70	0.25	2.50	26.81
2	80	0.25	2.50	26.81
2	90	0.25	2.00	26.02
2	100	0.25	1.00	24.43





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

155 N.Mzrket , Ste. 700
Wichita,KS 67202

ATTN: Ken LeBlanc/Larry Fri

7-29s-23w Ford,KS

Schlichting#1-7

Start Date: 2011.04.09 @ 22:30:50

End Date: 2011.04.10 @ 05:16:05

Job Ticket #: 37456 DST #: 5

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Vincent Oil Corp.

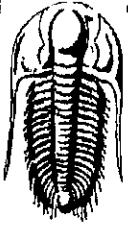
Schlichting#1-7

7-29s-23w Ford,KS

DST # 5

Miss.

2011.04.09



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corp.
155 N.Mzrkct ,Ste. 700
Wichita,KS 67202

Schlichting#1-7

7-29s-23w Ford,KS

Job Ticket: 37456

DST#: 5

ATTN: Ken LeBlanc/Larry Fri0

Test Start: 2011.04.09 @ 22:30:50

GENERAL INFORMATION:

Formation: Miss.

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:36:05

Time Test Ended: 05:16:05

Test Type: Conventional Bottom Hole

Tester: Gary Pevoteaux

Unit No: 56

Interval: 5248.00 ft (KB) To 5274.00 ft (KB) (TVD)

Total Depth: 5274.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 2509.00 ft (KB)

2499.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8167 Inside

Press@RunDepth: psig @ 5249.00 ft (KB)

Start Date: 2011.04.09

End Date: 2011.04.10

Start Time: 22:30:55

End Time: 05:16:04

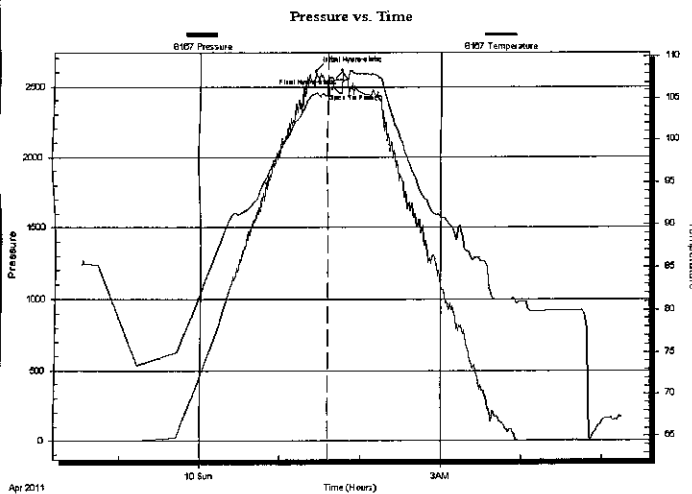
Capacity: 8000.00 psig

Last Calib.: 2011.04.10

Time On Btm: 2011.04.10 @ 01:27:05

Time Off Btm: 2011.04.10 @ 01:46:35

TEST COMMENT: IF: Strong blow . Packers failing. Picked up, and re-set tool using more string w t. Packers failed again. MISRUN !



PRESSURE SUMMARY

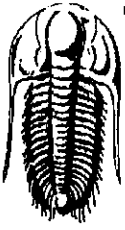
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2612.52	105.56	Initial Hydro-static
9	2390.40	106.66	Open To Flow (1)
20	2614.78	107.28	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
250.00	Drlg.mud	3.51

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.

Schlichting#1-7

155 N.Mzrket ,Ste. 700
Wichita,KS 67202

7-29s-23w Ford,KS

Job Ticket: 37456

DST#: 5

ATTN: Ken LeBlanc/Larry Fri0

Test Start: 2011.04.09 @ 22:30:50

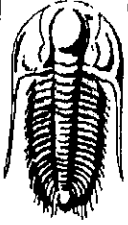
Tool Information

Drill Pipe:	Length: 5228.00 ft	Diameter: 3.80 inches	Volume: 73.34 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 32000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 89000.00 lb
			<u>Total Volume: 73.34 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	3.00 ft			String Weight: Initial 78000.00 lb
Depth to Top Packer:	5248.00 ft			Final 80000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	26.00 ft			
Tool Length:	49.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			5226.00	
Shut in tool	5.00			5231.00	
HMV	5.00			5236.00	
Safety Joint	3.00			5239.00	
Packer	4.00			5243.00	23.00 Bottom Of Top Packer
Packer	5.00			5248.00	
Stubb	1.00			5249.00	
Recorder	0.00	8167	Inside	5249.00	
Recorder	0.00	8370	Outside	5249.00	
Perforations	20.00			5269.00	
Bullnose	5.00			5274.00	26.00 Bottom Packers & Anchor

Total Tool Length: 49.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

Schlichting#1-7

155 N.Mzrket ,Ste. 700
Wichita,KS 67202

7-29s-23w Ford,KS

Job Ticket: 37456

DST#: 5

ATTN: Ken LeBlanc/Larry FriD

Test Start: 2011.04.09 @ 22:30:50

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

15000 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 13.19 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 15000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
250.00	Drig.mud	3.507

Total Length: 250.00 ft

Total Volume: 3.507 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

