

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc
Address 1: P O Box 399
Address 2:
City: Garden City State: KS Zip: 67846 +
Contact Person: Kevin Wiles, Sr
Phone: (620) 275-2963
CONTRACTOR: License # 5929
Name: Duke Drilling Co
Wellsite Geologist: Jason Alm
Purchaser: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:

Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

6/7/11 6/15/11 7/11/11
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 083-21, 707
Spot Description: SE-SW-SE-NE
SE SW SE NE Sec. 35 Twp. 22 S. R. 23 East West
2,650 Feet from North / South Line of Section
935 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Hodgeman
Lease Name: Hodgeman-O'Brate Twin Well #: 2-35
Field Name: Oppy South
Producing Formation: Mississippi
Elevation: Ground: 2222' Kelly Bushing: 2233'
Total Depth: 4486' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at: 255 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1386 Feet
If Alternate II completion, cement circulated from: Surface
feet depth to: 1386' w/ 150 sx cnt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 18,975 ppm Fluid volume: 101 bbls
Dewatering method used: EVAPORATION
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Mil L...*
Title: Geologist Date: 7/12/11

KCC Office Use ONLY
 Letter of Confidentiality Received Date: 7/14/11 ~ 7/14/13
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Date:
RECEIVED
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Operator Name: American Warrior, Inc Lease Name: Hodgeman-O'Brate Twin Well #: 2-35
 Sec. 35 Twp. 22 S. R. 23 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Stone Corral</td> <td>1394'</td> <td>+839</td> </tr> <tr> <td>Base Stone Corral</td> <td>1425'</td> <td>+808</td> </tr> <tr> <td>Heebner</td> <td>3771'</td> <td>-1538</td> </tr> <tr> <td>Lansing</td> <td>3832'</td> <td>-1599</td> </tr> <tr> <td>Cherokee</td> <td>4398'</td> <td>-2165</td> </tr> <tr> <td>Mississippi</td> <td>4463'</td> <td>-2230</td> </tr> <tr> <td>Osage</td> <td>4476'</td> <td>-2243</td> </tr> </table>	Name	Top	Datum	Stone Corral	1394'	+839	Base Stone Corral	1425'	+808	Heebner	3771'	-1538	Lansing	3832'	-1599	Cherokee	4398'	-2165	Mississippi	4463'	-2230	Osage	4476'	-2243
Name	Top	Datum																							
Stone Corral	1394'	+839																							
Base Stone Corral	1425'	+808																							
Heebner	3771'	-1538																							
Lansing	3832'	-1599																							
Cherokee	4398'	-2165																							
Mississippi	4463'	-2230																							
Osage	4476'	-2243																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	255'	Common	170	3%cc2%gel
Production	8-7/8"	5-1/2"	17#	4476'	EA-2	150	Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		CONFIDENTIAL	
		JUL 14 2013	
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TUBING RECORD:	Size: <u>2/3/8"</u>	Set At: <u>4486'</u>	Packer At:	Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>N/A</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u>	Water Bbls. <u>N/A</u>	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4476'-4486' OH</u> <div style="text-align: right; border: 1px solid black; padding: 5px;">RECEIVED</div>
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ALLIED CEMENTING CO., LLC. 040174

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Med Lodge

DATE <u>6-8-11</u>	SEC. <u>35</u>	TWP. <u>22S</u>	RANGE <u>23W</u>	CALLED OUT	ON LOCATION	JOB START <u>3:00 pm</u>	JOB FINISH <u>3:30 pm</u>
LEASE <u>Hodgeman O'Brate</u>	WELL # <u>2-35 Twin</u>	LOCATION <u>Hanston W, 7 W, 1/4 N, Winto</u>			COUNTY <u>Hodgeman</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Aker #5
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 260'
 CASING SIZE 8 5/8 DEPTH 255'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 3000 psi MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 20'
 PERFS.
 DISPLACEMENT 15 bbls

OWNER American Warrior
 CEMENT
 AMOUNT ORDERED 170 SK class A
+3% cc + 2% gel

EQUIPMENT
 PUMP TRUCK CEMENTER Math Hymesch
 # 260/265 HELPER Jason Threich
 BULK TRUCK
 # 344/170 DRIVER Aslan Elam
 BULK TRUCK
 # DRIVER

COMMON	<u>170</u> SK	@	<u>16.25</u>	<u>2762.50</u>
POZMIX		@		
GEL	<u>4</u> SK	@	<u>21.85</u>	<u>87.40</u>
CHLORIDE	<u>6</u> SK	@	<u>58.20</u>	<u>349.20</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>180</u>	@	<u>2.25</u>	<u>405.00</u>
MILEAGE	<u>180/52/.11</u>			<u>1029.60</u>
TOTAL				<u>4633.70</u>

REMARKS:
Bulk circulation with RB
pump 3 bbls H2O ahead
mix 170 SK cement
disp 15 bbls H2O shut in
cement did circulate

SERVICE

DEPTH OF JOB	<u>255'</u>			
PUMP TRUCK CHARGE			<u>1125.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>104</u>	@	<u>7.00</u>	<u>728.00</u>
MANIFOLD		@		
<u>light vehicle</u>	<u>104</u>	@	<u>4.00</u>	<u>416.00</u>
		@		

CHARGE TO: American Warrior
 STREET _____
 CITY _____ STATE _____ ZIP 67665

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TOTAL 2269.00

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PLUG & FLOAT EQUIPMENT

RECEIVED @ _____
 JUL 14 2011 @ _____
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To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment



CHARGE TO: American Warrior Inc.
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

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TICKET
 19804

PAGE 1 OF 2

SERVICE LOCATIONS
 1. Hays, Ks.
 2. Ness City, Ks.
 3. _____
 4. _____

WELL/PROJECT NO. 2-35 LEASE Hedgeman-Obrate COUNTY/PARISH Hedgeman STATE Ks CITY _____ DATE 6-15-11 OWNER Same

TICKET TYPE SERVICE SALES CONTRACTOR Duke #5 RIG NAME NO. _____ SHIPPED VIA CH DELIVERED TO Location ORDER NO. _____

WELL TYPE oil WELL CATEGORY Development JOB PURPOSE Longstring WELL PERMIT NO. _____ WELL LOCATION _____

REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

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PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE #111	35	mi	5	00	175 00
578		1			Pump Charge (Longstring)	1	ea	1400	00	1400 00
221		1			KCL	2	gal	25	00	50 00
281		1			Mudflush	500	gal	1	00	500 00
402		1			Centralizers	10	ea	5 1/2	00	650 00
403		1			Baskets	2	ea	230	00	460 00
404		1			Part Collar	1	ea	2100	00	2100 00
405		1			Formation Packer Shoe	1	ea	1300	00	1300 00
406		1			L.D. Plug & Baffle	1	ea	225	00	225 00
290		1			D-Air	2	gal	35	00	70 00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Kenneth M. [Signature]
 DATE SIGNED 6-15-11 TIME SIGNED 1415 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL 1 6930 00
WE UNDERSTOOD AND MET YOUR NEEDS?				page 2 3882 50
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal 10812 50
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Hedgeman TAX 7.45% 644 80
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL 11,457 30
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Nick Koche APPROVAL _____

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 19804

CUSTOMER American Workriot Inc WELL #2-35 Hedgeman Obv DATE 6-15-11 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		QTY		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			UM	UM					
325		2				Standard Cement	175	sk			12.00	2100	.00
276		2				Floccle	50	#	1/4	#	1.50	75	.00
283		2				Salt	900	#	10	%	.15	135	.00
284		2				Calseal	8	sk	5	%	30.00	240	.00
292		2				Halad 3.2.2	100	#	3/4	%	7.50	750	.00
581		2				SERVICE CHARGE					1.50	262	.50
583		2				MILEAGE CHARGE					1.00	320	.00
						TOTAL WEIGHT	18300						
						LOADED MILES	35						
						TON MILES	320 TM						

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CONTINUATION TOTAL 3882.50

JOB LOG

SWIFT Services, Inc.

DATE 6-15-11 PAGE NO. 7

CUSTOMER American Warrior, Inc. WELL NO. #2-35 LEASE Hodgeman - 6-Brats JOB TYPE Longstring TICKET NO. 19804

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							on loc w/FE
								RTD 4988'
								5 1/2" x 17# x 4480' x 22'
								Cent. 4, 3, 5, 7, 9, 11, 13, 15, 17, 86
								Bank 87
								P.C. 87 @ 1386'
	1015							Start FE
	1235							Break Circ. + set Pkr Shoe
	1315	2.5	7/5					Plug AH#MH 25/15 sks EA-2
	1330	4.5	0			150		Start Mud flush
	1334	4.5	12/0			150		Start KCL Flush
	1337	6	20/0			200		Start Cement 150 sks EA-2
	1343		36					End Cement
								Wash P/L
								Drop Latch Down Plug
	1346	6	0			100		Start Displacement
	1359	5	76			150		Catch Cement
	1405		103.5			600 1500		Land Plug
								Release Pressure
								Float Held

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Thank you

Nick, Josh F., & Rob

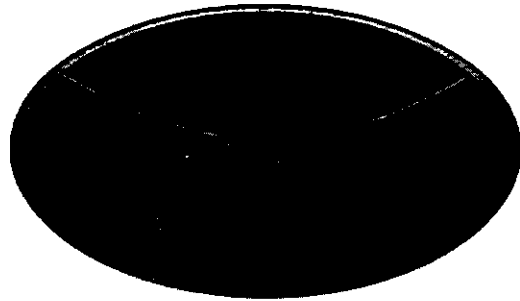
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Geological Report

American Warrior Inc.
Hodgeman-O'brate #2-35 Twin
2630' FNL & 935' FEL
Sec. 35 T22s R23w
Hodgeman County, Kansas



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General Data

Well Data: American Warrior, Inc.
Hodgeman-O'brate #2-35 Twin
2630' FNL & 935' FEL
Sec. 35 T22s R23w
Hodgeman County, Kansas
API # 15-083-21707-0000

Drilling Contractor: Duke Drilling Co. Rig #5

Geologist: Jason Alm

Spud Date: June 7, 2011

Completion Date: June 15, 2011

Elevation: 2222' Ground Level
2233' Kelly Bushing

Directions: Jetmore KS, East 4 mi. on hwy 156, North 1/8 mi.
West into location.

Casing: 255' 8 5/8" surface casing
4476' 5 1/2" production casing

Samples: 10' wet and dry, 4150' to RTD

Drilling Time: 3700' to RTD

Electric Logs: None

Drillstem Tests: One, Trilobite Testing, Inc. "Bradley Walter"

Problems: None

Remarks: Packer Shoe set @ 4476'

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Formation Tops

Formation

	American Warrior, Inc. Hodgeman-O'brate #2-35 Twin Sec. 35 T22s R23w 2630' FNL & 935' FEL
Anhydrite	1394', +839
Base	1425', +808
Heebner	3771', -1538
Lansing	3832', -1599
Stark	4090', -1857
BKc	4196', -1963
Marmaton	4228', -1995
Pawnee	4310', -2077
Fort Scott	4370', -2137
Cherokee	4398', -2165
Mississippian	4463', -2230
Osage	4476', -2243
RTD	4486', -2253

Sample Zone Descriptions

Mississippian Osage (4476', -2243): Covered in DST #1

Dolo – Fine sucrosic crystalline with poor vuggy porosity, heavy trip chert, heavily weathered with fair to good vuggy porosity, light to fair oil stain, slight show of free oil, fair odor.

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Drill Stem Tests
 Trilobite Testing Inc.
 "Bradley Walter"

DST #1

Mississippian Osage

Interval (4419' -4486') Anchor Length 67'

IHP	- 2211 #	
IFP	- 15" - B.O.B. 8 min.	67-206 #
ISI	- 30" - W.S.B.	1416 #
FFP	- 15" - B.O.B. 10 min.	215-270 #
FSI	- 30" - Built to 1/2 in.	1409 #
FHP	- 2169 #	
BHT	- 128°F	

Recovery: 120' GIP
 160' MCO 90% Oil,
 300' WOCM 40% Oil, 10% Water

Structural Comparison

	American Warrior, Inc. Hodgeman-O'brate #2-35 Twin Sec. 35 T22s R23w 2630' FNL & 935' FEL	Birmingham-Bartlett Billings #1 Sec. 35 T22s R23w C N E N E		Geodessa Corp. Billings "A" #1 Sec. 35 T22s R23w 2310 FSL & 2310' FWL	
Formation					
Anhydrite	1394', +839	1421', +838	(+1)	1420', +811	(+28)
Base	1425', +808	NA	NA	NA	NA
Heebner	3771', -1538	3790', -1531	(-7)	3800', +1569	(+31)
Lansing	3832', -1599	3848', -1589	(-10)	3858', -1627	(+28)
Stark	4090', -1857	NA	NA	NA	NA
BKc	4196', -1963	NA	NA	4231', -2000	(+27)
Marmaton	4228', -1995	NA	NA	4254', -2023	(+28)
Pawnee	4310', -2077	NA	NA	NA	NA
Fort Scott	4370', -2137	4390', -2131	(-6)	4405', -2174	(+37)
Cherokee	4398', -2165	NA	NA	4432', -2201	(+36)
Mississippian	4463', -2230	4485', -2226	(-4)	NA	NA
Osage	4476', -2243	4496', -2237	(-6)	4516', -2285	(+38)

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Summary

The location for the Hodgeman-O'brate #2-35 Twin well was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had been examined the decision was made to run 5 1/2 inch production casing to further evaluate the Hodgeman-O'brate #2-35 Twin well.

Recommended Perforations

Mississippian Osage

Open Hole:

(4476' - 4486')

DST #1

Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.

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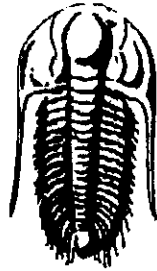
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **American Warrior, Inc.**

PO Box 399
Garden City, KS 67846

ATTN: Jason Alm

35-22-23 Hodgeman,KS

Hodgemen O'brate 2-35 twin

Start Date: 2011.06.14 @ 17:00:00

End Date: 2011.06.15 @ 00:53:00

Job Ticket #: 042228 DST #: 1

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Trilobite Testing, Inc

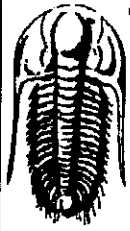
PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior, Inc.

PO Box 399
Garden City, KS 67846

ATTN: Jason Alm

Hodgemen O'brate 2-35 twin

35-22-23 Hodgeman,KS

Job Ticket: 042228 DST#: 1

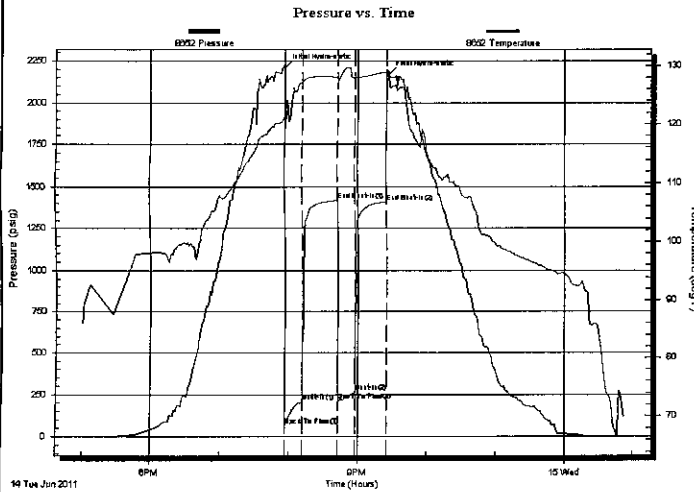
Test Start: 2011.06.14 @ 17:00:00

GENERAL INFORMATION:

Formation: **Mississippian**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 19:57:00
 Time Test Ended: 00:53:00
 Interval: 4419.00 ft (KB) To 4486.00 ft (KB) (TVD)
 Total Depth: 4486.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole
 Tester: Bradley Waiter
 Unit No: 40
 Reference Elevations: 2233.00 ft (KB)
 2222.00 ft (CF)
 KB to GR/CF: 11.00 ft

Serial #: 8652 Inside
 Press@RunDepth: 266.99 psig @ 4420.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.06.14 End Date: 2011.06.15 Last Calib.: 2011.06.15
 Start Time: 17:00:05 End Time: 00:52:59 Time On Btm: 2011.06.14 @ 19:56:45
 Time Off Btm: 2011.06.14 @ 21:27:00

TEST COMMENT: IF: BOB @ 8 minutes.
 IS: Surface blow, Died @ 20 minutes.
 FF: BOB @ 10 minutes.
 FSI 1/2 inch blow, reced to surface blow.



PRESSURE SUMMARY

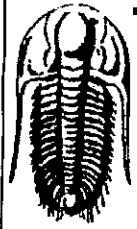
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2210.61	121.28	Initial Hydro-static
1	66.86	120.14	Open To Flow (1)
16	206.44	127.16	Shut-In(1)
46	1416.40	128.05	End Shut-In(1)
47	215.06	127.64	Open To Flow (2)
61	266.99	127.80	Shut-In(2)
89	1408.61	128.91	End Shut-In(2)
91	2169.11	128.62	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
180.00	w ocm 10w 40o 50m	0.89
160.00	mco 10m 90o	1.13
120.00	w ocm 10w 40o 50m	1.68
0.00	120ft GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior, Inc.

Hodgemen O'brate 2-35 twin

PO Box 399
Garden City, KS 67846

35-22-23 Hodgeman, KS

Job Ticket: 042228

DST#: 1

ATTN: Jason Alm

Test Start: 2011.06.14 @ 17:00:00

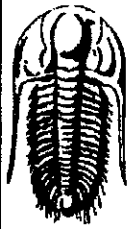
Tool Information

Drill Pipe:	Length: 4100.00 ft	Diameter: 3.80 inches	Volume: 57.51 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 302.00 ft	Diameter: 2.25 inches	Volume: 1.49 bbl	Weight to Pull Loose: 100000.0 lb
			<u>Total Volume: 59.00 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial 89000.00 lb
Depth to Top Packer:	4419.00 ft			Final 90000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	67.00 ft			
Tool Length:	95.00 ft			
Number of Packers:	1	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4392.00	
Shut In Tool	5.00			4397.00	
Hydraulic tool	5.00			4402.00	
Jars	5.00			4407.00	
Safety Joint	2.00			4409.00	
Packer	5.00			4414.00	28.00 Bottom Of Top Packer
Packer	5.00			4419.00	
Stubb	1.00			4420.00	
Recorder	0.00	8652	Inside	4420.00	
Recorder	0.00	8360	Outside	4420.00	
Perforations	15.00			4435.00	
Change Over Sub	1.00			4436.00	
Drill Pipe	31.00			4467.00	
Change Over Sub	1.00			4468.00	
Perforations	15.00			4483.00	
Bullnose	3.00			4486.00	67.00 Bottom Packers & Anchor
Total Tool Length:	95.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc.

Hodgemen O'brate 2-35 twin

PO Box 399
Garden City, KS 67846

35-22-23 Hodgeman, KS

Job Ticket: 042228 DST#: 1

ATTN: Jason Alm

Test Start: 2011.06.14 @ 17:00:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 29 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 0 ppm
Viscosity: 49.00 sec/qt	Cushion Volume: bbl	
Water Loss: 8.77 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 2200.00 ppm		
Filter Cake: 1.00 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
180.00	w ocm 10w 40o 50m	0.885
160.00	mco 10m 90o	1.133
120.00	w ocm 10w 40o 50m	1.683
0.00	120ft GIP	0.000

Total Length: 460.00 ft Total Volume: 3.701 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: API is 30 @ 70 F = 29

