

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5004  
Name: Vincent Oil Corporation  
Address 1: 155 N. Market, Suite 700  
Address 2:  
City: Wichita State: Kansas Zip: 67202 +  
Contact Person: M.L. Korphage  
Phone: ( 316 ) 262-3573  
CONTRACTOR: License # 5929  
Name: Duke Drilling Co., Inc  
Wellsite Geologist: Jim Hall  
Purchaser: PRG LLC / Vincent Oil Corporation

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  WSW  SWD  SLOW
- Gas  D&A  ENHR  SIGW
- OG  GSW  Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:  
Well Name:

- Original Comp. Date: Original Total Depth:
- Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD
  - Conv. to GSW
  - Plug Back: Plug Back Total Depth
  - Commingled Permit #:
  - Dual Completion Permit #:
  - SWD Permit #:
  - ENHR Permit #:
  - GSW Permit #:

3/17/2011	3/28/2011	5/13/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 057--20720-00-00  
Spot Description: -NE-NW-NW-NE  
-NE\_ NW\_ NW\_ NE Sec. 7 Twp. 29 S. R. 22  East  West  
285 Feet from  North /  South Line of Section  
2,105 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Ford  
Lease Name: Stimpert Well #: 1-7  
Field Name: Kingsdown Northwest  
Producing Formation: Morrow Sand  
Elevation: Ground: 2512 Kelly Bushing: 2524  
Total Depth: 5306 Plug Back Total Depth: 5305  
Amount of Surface Pipe Set and Cemented at: 696 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from:  
feet depth to: w/ sx cmf.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 44,000 ppm Fluid volume: 1800 bbls  
Dewatering method used: Allow to dry by evaporation, backfill and level to original grade.  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License #:  
Quarter Sec. Twp. S. R.  East  West  
County: Permit #:

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage  
Title: Geologist Date: 7/12/2011

KCC Office Use ONLY

- Letter of Confidentiality Received Date: 7/12/11 - 7/12/12
  - Confidential Release Date:
  - Wireline Log Received
  - Geologist Report Received
  - UIC Distribution
  - ALT  I  II  III Approved by: NJ Date: 7/14/11
- RECEIVED  
JUL 13 2011  
KCC WICHITA

Operator Name: Vincent Oil Corporation Lease Name: Stimpert Well #: 1-7  
 Sec. 7 Twp. 29 S. R. 22  East  West County: Ford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Dual Induction, Neutron-Density, Micro-log and Sonic log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Heebner 4390 (-1866) Name Top Datum Brown Limestone 4542 (-2018) Lansing 4553 (-2029) Stark Shale 4904 (-2380) Pawnee 5105 (-2581) Cherokee Shale 5153 (-2629) Base Penn Limestone 5250 (-2726) Morrow Sand 5298 (-2782)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23#	696'	65 / 35 POZ	225 sx	6% Gel, 3% cc & 1/4# Flo-seal/sx
" "					Common	100 sx	2% Gel & 3% CC
Production Casing	7 7/8"	4.5"	11.6#	5305'	ASC	170 sx	5# Kol-seal/sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	Tallied in bit on tubing and drilled out shoe joint to 5304', circulated casing clean, mud anchor with seating nipple on 2 3/8" tubing, set at 5296'; casing load was 87 bbls;	SDFN; Perforated Morrow Sand 5298' to 5302' with 4 SPF. Ran in 15' rigged up to swab, after swabbing 60 bbl of load well kicked off flowing;	5298' to 5302'
	1st hr rec. 7.5 bbls - CP 225#, 2nd hr. rec. 8.75 bbls - CP 450#, 3rd hr. rec. 1.75 bbls	- CP 250#, SI, SICP @ 425# in 5", SDFN; SICP 1450#, SITP 1450#.	
	Flowed well for 1 hr. venting ~300 MCFG/D, CP @ 1225#. SIGW. Set surface equip. installed	gas line and turned well to production on 5/13/2011; Est. IP: 311 MCFG/D	

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>5296'</u> Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
--	--

Date of First, Resumed Production, SWD or ENHR. <u>5/13/2011</u>	Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf <u>311 MCF</u> Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Morrow 5298' to 5302'</u>
--	--	--

*Stamp*

019

# ALLIED CEMENTING CO., LLC. 040669

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*midland*

DATE <i>3-18-11</i>	SEC. <i>7</i>	TWP. <i>29s</i>	RANGE <i>22W</i>	CALLED OUT	ON LOCATION	JOB START <i>5:30am</i>	JOB FINISH <i>6:30am</i>
LEASE <i>Shurt</i>	WELL # <i>1-7</i>	LOCATION <i>Kingsland Rd, 1/4 W, S 20E</i>			COUNTY <i>Rd</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one)							

CONTRACTOR *AKHRS #1*

TYPE OF JOB *Surface*

HOLE SIZE <i>12 1/4</i>	I.D. <i>700</i>
CASING SIZE <i>8 5/8</i>	DEPTH <i>700'</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <i>700psi</i>	MINIMUM
MEAS. LINE	SHOE JOINT <i>42'</i>
CEMENT LEFT IN CSG. <i>42'</i>	
PERFS.	
DISPLACEMENT <i>43 6/16 160</i>	

OWNER *Uncont Oil + Gas*

CEMENT  
AMOUNT ORDERED *225 SK 45:35:62 gel*  
*+ 3% gel + 1/4" Diesel*  
*100 SK class A + 3% gel + 2% gel*

COMMON <i>A</i>	<i>100 SK @ 15.25</i>	<i>1525.00</i>
POZMIX	@	
GEL <i>2 SK</i>	@ <i>20.80</i>	<i>41.60</i>
CHLORIDE <i>12 SK</i>	@ <i>58.20</i>	<i>698.40</i>
ASC	@	
<i>DLW 225 SK</i>	@ <i>14.90</i>	<i>3352.50</i>
<i>Flasac 56.25</i>	@ <i>2.50</i>	<i>140.63</i>

EQUIPMENT

PUMP TRUCK CEMENTER <i>no 49th hand</i>	
# <i>360/265</i>	HELPER <i>Jason Throesch</i>
BULK TRUCK	
# <i>381/250</i>	DRIVER <i>Raymond R</i>
BULK TRUCK	
#	DRIVER

HANDLING <i>353</i>	@ <i>2.40</i>	<i>847.20</i>
MILEAGE <i>393/73/10</i>		<i>2647.50</i>
		TOTAL <i>9230.33</i>

REMARKS:  
*SK cement with 100 pump 360/265 A skid  
with 225 SK cement with 100 SK cement skid  
Reframing class 43 6/16 160.  
Lump sum 500 skid for 2000  
great deal chocolate skid in*

DEPTH OF JOB *700'*

PUMP TRUCK CHARGE	<i>1018.00</i>	
EXTRA FOOTAGE <i>350</i>	@ <i>.85</i> <i>297.50</i>	
MILEAGE <i>75</i>	@ <i>2.00</i> <i>150.00</i>	
MANIFOLD	@	
<i>Light Vehicle 75</i>	@ <i>4.00</i>	<i>300.00</i>

CHARGE TO: *Uncont Oil + Gas*

TOTAL *2140.50*

Post-It® Fax Note 7671

Date <i>7-11-11</i>	# of pages <i>1</i>
To <i>Mariss</i>	From <i>Juday</i>
Co./Dept <i>Cement Oil G</i>	Co.
Phone # <i>316-262-3573</i>	Phone #
Fax # <i>316-262-3309</i>	Fax #

*410.37*

PLUG & FLOAT EQUIPMENT

<i>1- Cottleplate</i>	@	<i>68.00</i>
<i>1- Rubber Pan</i>	@	<i>113.00</i>
	@	
	@	

done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

TOTAL *181.00*

SALES TAX (if Any) *4043.14*

TOTAL CHARGES *71551.83*

DISCOUNT *35%* IF PAID IN 30 DAYS

*NET 7508.69*

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PRINTED NAME *Mike Godfrey*

SIGNATURE *Mike Godfrey*

5916.63

181

# ALLIED CEMENTING CO., LLC. 040058

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine Lake, KS

DATE <u>3-28-2011</u>	SEC. <u>7</u>	TWP. <u>29S</u>	RANGE <u>22W</u>	CALLED OUT <u>1:30 AM</u>	ON LOCATION <u>4:00 AM</u>	JOB START <u>9:00 AM</u>	JOB FINISH <u>10:00 AM</u>
LEASE <u>St. imper</u>	WELL # <u>1-7</u>	LOCATION <u>Kingsdown, KS / north</u>			COUNTY <u>Ford</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>1/2 ess, 5/1 into</u>				

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CONTRACTOR Duke H  
TYPE OF JOB Production  
HOLE SIZE 7 7/8 T.D. 5306'  
CASING SIZE 4 1/2 DEPTH 5308'  
TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
MEAS. LINE \_\_\_\_\_ SHOE JOINT 15  
CEMENT LEFT IN CSG. \_\_\_\_\_

OWNER Vincent Oil Co.  
KCC WICHITA  
CEMENT  
AMOUNT ORDERED 50% 60:40:40 Gr  
175% Class A ASF + 5% Koloseal + 5% FL160

PERFS. \_\_\_\_\_  
DISPLACEMENT 83 1/2 bbls of 2% KCL water

COMMON <u>class A</u>	<u>300x@</u>	<u>15.45</u>	<u>463.50</u>
POZMIX	<u>20x@</u>	<u>8.00</u>	<u>160.00</u>
GEL	<u>2x@</u>	<u>20.50</u>	<u>41.00</u>
CHLORIDE	@		
ASC	<u>175 SK</u>	@ <u>18.60</u>	<u>3255.00</u>
<u>Koloseal</u>	<u>875 #</u>	@ <u>1.89</u>	<u>778.75</u>
<u>FL-160</u>	<u>82.25 #</u>	@ <u>13.30</u>	<u>1093.92</u>
<u>Clapro</u>	<u>9 gal</u>	@ <u>31.25</u>	<u>281.25</u>
<u>500 gals ASF</u>	@	<u>1.27</u>	<u>635.00</u>
	@		
	@		
	@		
	@		
HANDLING <u>270</u>	@	<u>2.40</u>	<u>667.20</u>
MILEAGE <u>75/10/270</u>			<u>2085.00</u>
TOTAL			<u>9461.22</u>

EQUIPMENT  
PUMP TRUCK CEMENTER Derin E  
#360-265 HELPER Jason T  
BULK TRUCK  
#421-252 DRIVER Ron G  
BULK TRUCK  
# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Pipe on bottom & break circulation, pump  
3 bbls fresh water, 500 gals mud clean, 3 bbls water  
mix 30sx for per hole, mix 20sx for mouse hole  
mix 175sx oil cement, shut down, wash pump  
lines, Release Plug, Start displacement  
Lift pressure at 50 bbls, Slow rate to 3 bpm  
at 75 bbls, Bump plus at 83 1/2 bbls @  
1,000 PSI, float did hold

CHARGE TO: Vincent Oil Co.  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB <u>5308'</u>		
PUMP TRUCK CHARGE		<u>2185.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>75</u>	@ <u>7.00</u>	<u>525.00</u>
MANIFOLD	@	
<u>Hood rental</u>	@ <u>113.00</u>	<u>113.00</u>
<u>Light Vehicle</u>	<u>75 @ 4.00</u>	<u>300.00</u>
TOTAL		<u>3123.00</u>

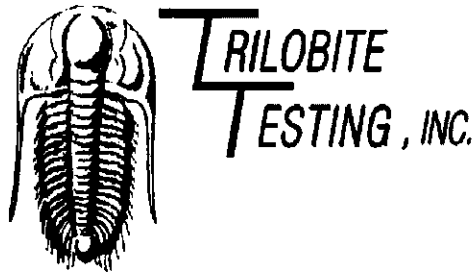
PLUG & FLOAT EQUIPMENT

<u>4 1/2</u>		
1- Rubber plug	@	<u>62.00</u>
1- Guide Shoe	@	<u>72.00</u>
1- AFU Insert	@	<u>100.00</u>
6- Turbul. 2015	@ <u>30.80</u>	<u>184.80</u>
TOTAL		<u>420.40</u>

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME x Pat Livingston  
SIGNATURE x Pat Livingston  
Thank you!!!

SALES TAX (If Any) \_\_\_\_\_  
TOTAL CHARGES \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS \_\_\_\_\_



## DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp**

155 N Market Ste 700  
Wichita KS 67202-1821

ATTN: Jim Hall

**7 29 22 Ford KS**

**Stimper 1-7**

Start Date: 2011.03.26 @ 14:45:00

End Date: 2011.03.26 @ 23:53:30

Job Ticket #: 39393                      DST #: 1

Trilobite Testing, Inc  
PO Box 1733 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

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Printed: 2011.04.13 @ 21:16:48 Page 1

Vincent Oil Corp

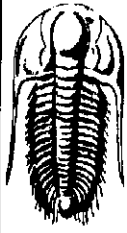
Stimper 1-7

7 29 22 Ford KS

DST # 1

Morrow Sand

2011.03.26



**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

Vincent Oil Corp  
155 N Market Ste 700  
Wichita KS 67202-1821  
  
ATTN: Jim Hall

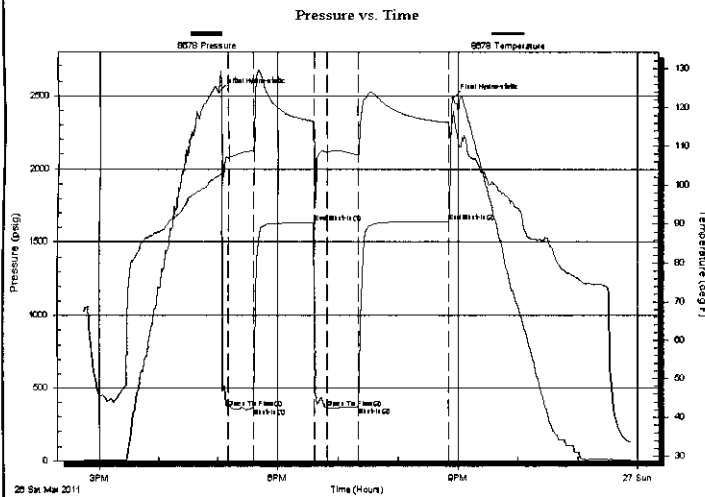
**Stimper 1-7**  
**7 29 22 Ford KS**  
Job Ticket: 39393      **DST#: 1**  
Test Start: 2011.03.26 @ 14:45:00

**GENERAL INFORMATION:**

Formation: **Morrow Sand**  
Deviated: **No** Whipstock:                      ft (KB)  
Time Tool Opened: 17:10:15  
Time Test Ended: 23:53:30  
  
Interval: **5145.00 ft (KB) To 5301.00 ft (KB) (TVD)**  
Total Depth: **5301.00 ft (KB) (TVD)**  
Hole Diameter: **7.75 inches** Hole Condition: Fair  
  
Test Type: Conventional Bottom Hole  
Tester: Harley Davidson  
Unit No: 53  
  
Reference Elevations: 2524.00 ft (KB)  
2512.00 ft (CF)  
KB to GR/CF: 12.00 ft

**Serial #: 8678**      **Inside**  
Press@RunDepth: 367.67 psig @ 5147.00 ft (KB)      Capacity: 8000.00 psig  
Start Date: 2011.03.26      End Date: 2011.03.26      Last Calib.: 2011.03.27  
Start Time: 14:45:01      End Time: 23:53:30      Time On Btm: 2011.03.26 @ 17:01:00  
Time Off Btm: 2011.03.26 @ 20:54:45

**TEST COMMENT:** IF- Strong blow BOB ASAO, GTS, 5min.  
IS- No blow back.  
FF- Strong blow BOB,GTS ASAO.  
FS- Weak blow back.



**PRESSURE SUMMARY**

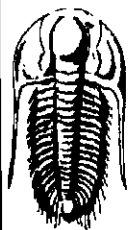
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2525.02	102.48	Initial Hydro-static
10	360.51	107.13	Open To Flow (1)
35	363.76	108.88	Shut-In(1)
95	1635.21	116.46	End Shut-In(1)
109	360.58	108.51	Open To Flow (2)
140	367.67	107.51	Shut-In(2)
229	1643.71	116.10	End Shut-In(2)
234	2482.95	118.99	Final Hydro-static

**Recovery**

Length (ft)	Description	Volume (bbl)
325.00	20% w ater 80% mud	4.56

**Gas Rates**

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	1.00	25.00	1132.70
Last Gas Rate	1.00	42.00	1621.43
Max. Gas Rate	1.00	42.00	1621.43



**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Vincent Oil Corp  
155 N Market Ste 700  
Wichita KS 67202-1821

**Stimper 1-7**

**7 29 22 Ford KS**

Job Ticket: 39393

DST#: 1

ATTN: Jim Hall

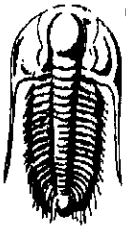
Test Start: 2011.03.26 @ 14:45:00

### Tool Information

Drill Pipe:	Length: 5139.00 ft	Diameter: 3.80 inches	Volume: 72.09 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 90000.00 lb
			<u>Total Volume: 72.09 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	5145.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	156.00 ft			
Tool Length:	182.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			5124.00	
Hydraulic tool	5.00			5129.00	
Jars	5.00			5134.00	
Safety Joint	2.00			5136.00	
Packer	5.00			5141.00	26.00 Bottom Of Top Packer
Packer	4.00			5145.00	
Stubb	1.00			5146.00	
Perforations	1.00			5147.00	
Recorder	0.00	8678	Inside	5147.00	
Recorder	0.00	8677	Inside	5147.00	
Change Over Sub	1.00			5148.00	
Drill Pipe	124.00			5272.00	
Change Over Sub	1.00			5273.00	
Perforations	25.00			5298.00	
Bullnose	3.00			5301.00	156.00 Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>182.00</b>				



**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

**FLUID SUMMARY**

Vincent Oil Corp  
155 N Market Ste 700  
Wichita KS 67202-1821  
ATTN: Jim Hall

**Stimper 1-7**  
**7 29 22 Ford KS**  
Job Ticket: 39393      DST#: 1  
Test Start: 2011.03.26 @ 14:45:00

**Mud and Cushion Information**

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	25000 ppm
Viscosity: 53.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.74 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 5000.00 ppm			
Filter Cake: inches			

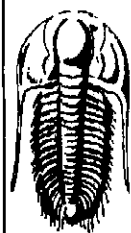
**Recovery Information**

Recovery Table

Length ft	Description	Volume bbl
325.00	20% water 80% mud	4.559

Total Length: 325.00 ft      Total Volume: 4.559 bbl  
Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
Laboratory Name:      Laboratory Location:  
Recovery Comments: 0.5@40=25000 Chl.





**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**GAS RATES**

Vincent Oil Corp  
155 N Market Ste 700  
Wichita KS 67202-1821

**Stimper 1-7**  
**7 29 22 Ford KS**

Job Ticket: 39393      **DST#: 1**  
Test Start: 2011.03.26 @ 14:45:00

ATTN: Jim Hall

## Gas Rates Information

Temperature: 59 deg C  
Relative Density: 0.65  
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m <sup>3</sup> /d)
1	10	1.00	25.00	1132.70
1	10	1.00	25.00	1132.70
1	20	1.00	35.00	1420.19
1	30	1.00	40.00	1563.94
2	10	1.00	40.00	1563.94
2	30	1.00	42.00	1621.43
2	45	1.00	42.00	1621.43

