

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/13/13

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

ORIGINAL

OPERATOR: License # 33397
Name: Running Foxes Petroleum, Inc.
Address 1: 7060-B S. Tucson Way
Address 2:
City: Centennial State: CO Zip: 80112
Contact Person: Kent Keppel
Phone: (720) 889-0510
CONTRACTOR: License # 5822
Name: Val Energy, Inc
Wellsite Geologist: Chad Counts
Purchaser:

Designate Type of Completion:
New Well Re-Entry Workover
Oil WSW SWD SIOW
Gas D&A ENHR SIGW
OG GSW Temp. Abd.
CM (Coal Bed Methane)
Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to ENHR Conv. to SWD
Conv. to GSW
Plug Back: Plug Back Total Depth
Commingled Permit #:
Dual Completion Permit #:
SWD Permit #:
ENHR Permit #:
GSW Permit #:

5-10-2011 5-15-2011 5-15-2011
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 191-22553-00-00
Spot Description:
SE SW NE Sec. 8 Twp. 32 S. R. 1 East West
2,310 Feet from North South Line of Section
1,650 Feet from East West Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE NW SE SW
County: Sumner
Lease Name: Schlichting Well #: 7-8-4
Field Name: Rusk
Producing Formation: Simpson
Elevation: Ground: 1257 Kelly Bushing:
Total Depth: 4175 Plug Back Total Depth: 4135
Amount of Surface Pipe Set and Cemented at: 263 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. East West
County: Permit #: KCC

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JUL 13 2011

KCC

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:
Title: Geologist Date: 7-14-2011

KCC Office Use ONLY

Letter of Confidentiality Received Date: 7/13/11 - 7/13/13
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: RECEIVED JUL 13 2011 KCC WICHITA

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Schlichting Well #: 7-8-4
 Sec. 8 Twp. 32 S. R. 1 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no. Submit Copy)</i> List All E. Logs Run: Density-Neutron, CBL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>2296</td> <td>-1039</td> </tr> <tr> <td>Excello</td> <td>3430</td> <td>-2173</td> </tr> <tr> <td>Mississippian</td> <td>3569</td> <td>-2312</td> </tr> <tr> <td>Simpson</td> <td>4008</td> <td>-2751</td> </tr> </table>	Name	Top	Datum	Heebner	2296	-1039	Excello	3430	-2173	Mississippian	3569	-2312	Simpson	4008	-2751
Name	Top	Datum														
Heebner	2296	-1039														
Excello	3430	-2173														
Mississippian	3569	-2312														
Simpson	4008	-2751														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	24 lbs	263	Class A	175	3% Kol-Seal
Production	7 7/8"	5 1/2"	15.5 lbs	4135	Class A	185	5% Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4008.5' - 4013.5'		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	<input type="checkbox"/> Yes <input type="checkbox"/> No KCC
Date of First, Resumed Production, SWD or ENHR.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
 JUL 19 2011
 KCC WICHITA

ALLIED CEMENTING CO., LLC. 040085

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend, KS

DATE <i>05-15-11</i>	SEC. <i>08</i>	TWP. <i>32S</i>	RANGE <i>01E</i>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <i>9:53pm</i>
LEASE <i>Schlichting</i>	WELL # <i>7-B-4</i>	LOCATION <i>Wellington D, 1E on 160, 3/4</i>			COUNTY <i>Sumner</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one) <i>NEW</i>			<i>W/into</i>				

CONTRACTOR *Val #3*
 TYPE OF JOB *Production Casing*
 HOLE SIZE *7 7/8* T.D. *4175*
 CASING SIZE *5K* DEPTH *4135*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX *1000* MINIMUM *—*
 MEAS. LINE SHOE JOINT *42.10*
 CEMENT LEFT IN CSG. *42'*
 PERFS.
 DISPLACEMENT *97 Bbls Fresh H₂O*

OWNER *Running Foxes Petro.*
 CEMENT
 AMOUNT ORDERED *185 sx class A ASC + 5# Kolseal + .3% FL-160 500gals Mud Clean*

EQUIPMENT
 PUMP TRUCK CEMENTER *D. F. Davis*
 # *366* HELPER *W. Davis G.B.*
 BULK TRUCK
 # *421-252* DRIVER *Trent G.B.*
 BULK TRUCK
 # DRIVER

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC <i>185</i>	@	<i>19.00</i>	<i>3515.00</i>
<i>Kolseal 925#</i>	@	<i>.89</i>	<i>823.35</i>
<i>FL-160 52#</i>	@	<i>17.20</i>	<i>894.40</i>
	@		
<i>Mud Clean 500 Gallon</i>		<i>1.27</i>	<i>635.00</i>
	@		
	@		
	@		
HANDLING <i>204</i>	@	<i>2.25</i>	<i>459.00</i>
MILEAGE <i>75/x 204x.11</i>			<i>1.683.00</i>
TOTAL			<i>8009.65</i>

REMARKS:

Pipe on Bttm, Break Circ., Pump Pre-Flush, Plug Rat & Mouse holes w/ 25 sx cement, mix 160 sx AASC; Stop Pump - Wash Pump & Lines, Release Plug, Start Disp w/ Fresh H₂O, See Steady Increase in PSI, Slow Rate, Bump Plug at 97 Bbls total Disp., Release PSI, Float Did Hold

SERVICE

DEPTH OF JOB	<i>4135</i>		
PUMP TRUCK CHARGE			<i>2405.00</i>
EXTRA FOOTAGE	@		
MILEAGE <i>150</i>	@	<i>7.00</i>	<i>1050.00</i>
MANIFOLD <i>head Rental</i>	@	<i>200.00</i>	<i>200.00</i>
<i>Light + Vehicle 150</i>	@	<i>4.00</i>	<i>600.00</i>
	@		

CHARGE TO: *Running Foxes Petro.*

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TOTAL *4.255.00*

STREET
 CITY STATE ZIP
 JUL 13 2013

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KCC WICHITA

PLUG & FLOAT EQUIPMENT

KCC

<i>1-TRP</i>	@	<i>73.00</i>	<i>73.00</i>
<i>1- Guide Shoe</i>	@	<i>240.00</i>	<i>240.00</i>
<i>1- AFU insert</i>	@	<i>286.00</i>	<i>286.00</i>
<i>5- centralizers</i>	@	<i>49.00</i>	<i>245.00</i>
	@		

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or

ALLIEL CEMENTING CO., LLC. 040198

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge Ks

DATE <i>5-16-11</i>	SEC. <i>8</i>	TWP. <i>32s</i>	RANGE <i>1E</i>	CALLED OUT <i>1:00 pm</i>	ON LOCATION <i>4:30 pm</i>	JOB START <i>5:30 pm</i>	JOB FINISH <i>6:00 pm</i>
Schlichting LEASE		WELL # <i>7-8-4</i>	LOCATION <i>Wellington Ks 1/2 way to Broadway, 3/4 way to Wince</i>		COUNTY <i>Sommer</i>	STATE <i>Ks</i>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR *US1 #3* OWNER *Running Fox*

TYPE OF JOB *Surface*

HOLE SIZE <i>12 1/4</i>	T.D. <i>265</i>
CASING SIZE <i>8 5/8</i>	DEPTH <i>259'</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <i>20'</i>	
PERFS.	
DISPLACEMENT <i>15 bbls of freshwater</i>	

CEMENT
AMOUNT ORDERED *175 sy 60:40, 240 Gr 3% cc*

COMMON <i>A 105</i>	@ <i>16.25</i>	<i>1706.25</i>
POZMIX <i>70</i>	@ <i>8.50</i>	<i>595.00</i>
GEL <i>3</i>	@ <i>21.25</i>	<i>63.75</i>
CHLORIDE <i>6</i>	@ <i>58.20</i>	<i>349.20</i>
ASC	@	

EQUIPMENT

PUMP TRUCK # <i>352</i>	CEMENTER <i>Darin F</i>	HELPER <i>Ron G.</i>
BULK TRUCK # <i>356-250</i>	DRIVER <i>Dave F.</i>	
BULK TRUCK #	DRIVER	

HANDLING <i>184</i>	@ <i>2.25</i>	<i>414.00</i>
MILEAGE <i>184/11/75</i>	@ <i>75</i>	<i>1518.00</i>
TOTAL		<i>4646.20</i>

REMARKS:
*Pipe on bottom & break circulation
Pump 3 bbls water, 9 hrs, mix 125 sy
of cement, shut down, wash pump & lines
Release plug, start displacement
Pump 15 bbls water, shut in, cement
did circulate*

SERVICE

DEPTH OF JOB <i>259'</i>	
PUMP TRUCK CHARGE	<i>1125.00</i>
EXTRA FOOTAGE	@
MILEAGE <i>150</i>	@ <i>7.00</i> <i>1050.00</i>
MANIFOLD	@
<i>Res & rental</i>	@ <i>200.00</i>
<i>light vehicle 150</i>	@ <i>4.00</i> <i>600.00</i>

CHARGE TO: *Running Fox*

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL *2975.00*

CONFIDENTIAL
JUL 13 2013
KCC

PLUG & FLOAT EQUIPMENT

<i>8 5/8</i>	
1-Wooden plug	@ <i>82.00</i>
	@
	@
	@

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment