

7/13/13

**CONFIDENTIAL**

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

**ORIGINAL**

Form ACO-1  
June 2009

**Form Must Be Typed  
Form must be Signed  
All blanks must be Filled**

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33397  
Name: Running Foxes Petroleum, Inc.  
Address 1: 7060-B S. Tucson Way  
Address 2: \_\_\_\_\_  
City: Centennial State: CO Zip: 80112 + \_\_\_\_\_  
Contact Person: Kent Keppel  
Phone: (720) 889-0510  
CONTRACTOR: License # 5822  
Name: Val Energy, Inc  
Wellsite Geologist: Chad Counts  
Purchaser: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
4-19-2011    4-24-2011    4-24-2011  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 191-22599-00-00  
Spot Description: \_\_\_\_\_  
   NW NE SE Sec. 12 Twp. 33 S. R. 1  East  West  
2,310 Feet from  North /  South Line of Section  
990 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Sumner  
Lease Name: White Well #: 9-12-2  
Field Name: Sauzek  
Producing Formation: Mississippian  
Elevation: Ground: 1122 Kelly Bushing: \_\_\_\_\_  
Total Depth: 3879 Plug Back Total Depth: 3867  
Amount of Surface Pipe Set and Cemented at: 252 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ East  West  
County: \_\_\_\_\_ Permit # 1-3-2013  
**KCC**

**CONFIDENTIAL**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Geologist Date: 7-14-2011

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: 7/13/11 - 7/13/13  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: [Signature] Date: 7-2-11  
**RECEIVED**  
**JUL 19 2011**  
**KCC WICHITA**

Operator Name: Running Foxes Petroleum, Inc. Lease Name: White Well #: 9-12-2  
 Sec. 12 Twp. 33 S. R. 1  East  West County: Sumner

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Density-Neutron, CBL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>2090</td> <td>-968</td> </tr> <tr> <td>Excello</td> <td>3268</td> <td>-2146</td> </tr> <tr> <td>Mississippian</td> <td>3376</td> <td>-2254</td> </tr> <tr> <td>Simpson</td> <td>3720</td> <td>-2598</td> </tr> </table>	Name	Top	Datum	Heebner	2090	-968	Excello	3268	-2146	Mississippian	3376	-2254	Simpson	3720	-2598
Name	Top	Datum														
Heebner	2090	-968														
Excello	3268	-2146														
Mississippian	3376	-2254														
Simpson	3720	-2598														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	24 lbs	252	Class A	175	3% Kol-Seal
Production	7 7/8"	5 1/2"	15.5 lbs	3867	Class A	185	5% Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3378' - 3382'	750 gals 15% HCL	

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR: _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <div style="text-align: center; border: 1px solid black; padding: 5px;"><b>RECEIVED</b></div>
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JUL 19 2011  
**KCC WICHITA**

# ALLIED CEMENTING CO., LLC. 040704

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Great Bend

DATE <u>4-24-2011</u>	SEC. <u>12</u>	TWP. <u>33S</u>	RANGE <u>1E</u>	CALLED OUT	ON LOCATION <u>11:00 am</u>	JOB START <u>3:30 pm</u>	JOB FINISH <u>4:30 pm</u>
LEASE <u>White</u>		WELL # <u>9-12-2</u>		LOCATION <u>Wellington, KS. 3 east</u>		COUNTY <u>Sumner</u>	STATE <u>Kansas</u>
OLD OR <del>NEW</del> (Circle one)				<u>on 160 to Oliver Rd. 5 1/2 s, E/S</u>			

CONTRACTOR VAI #3  
 TYPE OF JOB Production  
 HOLE SIZE 7 7/8 T.D.  
 CASING SIZE 5 1/2" DEPTH 3967'  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX 1500 MINIMUM —  
 MEAS. LINE SHOE JOINT 41.64  
 CEMENT LEFT IN CSG.  
 PERFS.  
 DISPLACEMENT 87 Bbls Freshwater

OWNER Running Fox  
 CEMENT  
 AMOUNT ORDERED  
185 sx ASC + 5 # Kolseal + .3 % Ft-160  
500 Gal ASF  
 COMMON \_\_\_\_\_ @ \_\_\_\_\_  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL \_\_\_\_\_ @ \_\_\_\_\_  
 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
 ASC 185 sx @ 19.00 3515.00  
Kolseal 925 # @ -89 823.25  
Ft-160 - 52 # @ 17.20 894.40  
ASF 500 Gals @ 1.27 635.00  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 HANDLING 238 @ 2.25 535.50  
 MILEAGE 238/75/1.11 1963.50  
 TOTAL 8366.65

**EQUIPMENT**

PUMP TRUCK CEMENTER Can Balding  
 # 62 HELPER Bobby R.  
 BULK TRUCK  
 # 62 DRIVER Kevin W.  
 BULK TRUCK  
 # DRIVER

**REMARKS:**

Pipe on bottom, Break circulation w/ Rig Pump 3 Bbls Freshwater Pump 500 Gals ASF plug Rat + mouse w/ 35 sx. mix + pump 160 sx ASC + Additives, Wash Pump + Lines + Release plug. Displace with 87 Bbls Freshwater. Bump plug + float held landed plug 13H less than calculated

**SERVICE**

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE 2225.00  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE 150 @ 7.00 1050.00  
 MANIFOLD @ \_\_\_\_\_  
Light Vehicle 150 @ 4.00 600.00  
Head Rental RECEIVED 200.00

CHARGE TO: Running Fox  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_

JUL 19 2011  
TOTAL 4075.00

**KCC WICHITA  
PLUG & FLOAT EQUIPMENT**

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**KCC**

1- Guideshoe @ 178.00  
 1- AFU Insert @ 155.00  
 5- Centralizers @ 49.00 245.00  
 1- Rubber plug @ 74.00  
 \_\_\_\_\_ @ \_\_\_\_\_

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment

# ALLIED CEMENTING CO., LLC. 040175

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Medicine Lodge, KS*

DATE <i>4-20-2011</i>	SEC <i>12</i>	TWP <i>33S</i>	RANGE <i>1E</i>	CALLED OUT <i>2:00AM</i>	ON LOCATION <i>5:00AM</i>	JOB START <i>5:30AM</i>	JOB FINISH <i>6:00PM</i>
LEASE <i>White</i>		WELL # <i>9-12-2</i>	LOCATION <i>Wellington, KS 3 east to</i>		COUNTY <i>Sommer</i>	STATE <i>KS</i>	
OLD OR <u>NEW</u> (Circle one)			<i>Older Dr, 5 1/2 Sourn, east 1 mile</i>				

CONTRACTOR *UGI #3* OWNER *Running Fox*

TYPE OF JOB *Sos Rock*

HOLE SIZE <i>12 1/4</i>	T.D. <i>267'</i>
CASING SIZE <i>8 5/8</i>	DEPTH <i>267'</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <i>20'</i>	
PERFS.	
DISPLACEMENT <i>15 3/4 bbls fresh water</i>	

CEMENT  
AMOUNT ORDERED *175 sacks 60' 40' 2 1/2" 50' 3" 16cc*

COMMON <i>Class A</i>	<i>105x @ 16.25</i>	<i>1706.25</i>
POZMIX	<i>70x @ 8.50</i>	<i>595.00</i>
GEL	<i>3x @ 21.25</i>	<i>63.75</i>
CHLORIDE	<i>6x @ 58.20</i>	<i>349.20</i>
ASC	@	
	@	
	@	

EQUIPMENT

PUMP TRUCK	CEMENTER <i>Darin E</i>
# <i>360-265</i>	HELPER <i>Inst + T</i>
BULK TRUCK	
# <i>421-252</i>	DRIVER <i>Dustin E</i>
BULK TRUCK	
#	DRIVER

RECEIVED  
SEP 06 2011  
KC@ WICHITA

HANDLING <i>184</i>	@ <i>2.25</i>	<i>414.00</i>
MILEAGE <i>75.4/184</i>		<i>1518.00</i>
TOTAL		<i>4646.20</i>

REMARKS:  
*Pipe on bottom to break circulation pump 3 bbls of fresh water, mix 175s of cement, shot down, Release plug start displacement, pump 15 3/4 bbls shut in, cement did circulate*

SERVICE

DEPTH OF JOB <i>267'</i>		
PUMP TRUCK CHARGE		<i>1125.00</i>
EXTRA FOOTAGE	@	
MILEAGE <i>150</i>	@ <i>7.00</i>	<i>1050.00</i>
MANIFOLD	@	
<i>Hesdrenae</i>	@	<i>200.00</i>
<i>150</i>	@ <i>4.00</i>	<i>600.00</i>
TOTAL		<i>2975.00</i>

CHARGE TO: *Running Fox*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<i>8 5/8</i>		
<i>1-Rubber plug</i>	@	<i>101.00</i>
	@	
	@	
	@	
	@	
TOTAL		<i>101.00</i>

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES ~~\_\_\_\_\_~~

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS ~~\_\_\_\_\_~~

PRINTED NAME *X John Y. ABBOTT*

SIGNATURE *[Signature]*