

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

7/13/13

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397
Name: Running Foxes Petroleum, Inc.
Address 1: 7060-B S. Tucson Way
Address 2: _____
City: Centennial State: CO Zip: 80112 + _____
Contact Person: Kent Keppel
Phone: (720) 889-0510
CONTRACTOR: License # 5822
Name: Val Energy, Inc
Wellsite Geologist: Chad Counts

API No. 15 - 191-22595-00-00
Spot Description: _____
SW NW NW Sec. 7 Twp. 33 S. R. 2 East West
990 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Sumner
Lease Name: AO Well #: 4-7-3
Field Name: Sauzek

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

Producing Formation: Mississippian
Elevation: Ground: 1134 Kelly Bushing: _____
Total Depth: 3586 Plug Back Total Depth: 3573
Amount of Surface Pipe Set and Cemented at: _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: JUL 13 2013

3-28-2011 4-2-2011 4-2-2011
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: Geologist Date: 7-14-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: 7/13/11 - 7/13/13
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: [Signature]
RECEIVED
JUL 19 2011
KCC WICHITA

Operator Name: Running Foxes Petroleum, Inc. Lease Name: AO Well #: 4-7-3
 Sec. 7 Twp. 33 S. R. 2 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Density-Neutron, CBL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>2092</td> <td>-958</td> </tr> <tr> <td>Excello</td> <td>3284</td> <td>-2150</td> </tr> <tr> <td>Mississippian</td> <td>3410</td> <td>-2276</td> </tr> </table>	Name	Top	Datum	Heebner	2092	-958	Excello	3284	-2150	Mississippian	3410	-2276
Name	Top	Datum											
Heebner	2092	-958											
Excello	3284	-2150											
Mississippian	3410	-2276											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	24 lbs	282	Class A	175	3% Kol-Seal
Production	7 7/8"	5 1/2"	15.5 lbs	3573	Class A	185	5% Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3407.5' - 3411.5'	500 gals 15% HCL	
		CONFIDENTIAL	
		JUL 13 2013	
		KCC	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <div style="text-align: right; border: 1px solid black; padding: 5px;">RECEIVED</div>
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JUL 19 2011
KCC WICHITA

ALLIED CEMENTING CO., LLC. 040133

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Mcf. Luboles

DATE <i>4-2-11</i>	SEC. <i>7</i>	TWP. <i>33s</i>	RANGE <i>2E</i>	CALLED OUT	ON LOCATION	JOB START <i>5:30pm</i>	JOB FINISH <i>6:30pm</i>
LEASE <i>A0</i>	WELL # <i>4-7-3</i>	LOCATION <i>Wellington NB E to I 35/166 in</i>			COUNTY <i>Sumner</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one)			<i>3E, 4S, 1E, 1S, 5 into</i>				

CONTRACTOR *Vol RD #3*
 TYPE OF JOB *Production*
 HOLE SIZE *7 7/8* T.D. *3586'*
 CASING SIZE *5 1/2* DEPTH *3573'*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT *40'*
 CEMENT LEFT IN CSG. *40'*
 PERFS.
 DISPLACEMENT *84 1/2 bbls H₂O*

OWNER *Running Foxes Petroleum*
 CEMENT
 AMOUNT ORDERED *185 SK c lass A ASC*
+ 5# Volcan + 1.3% FL-160
50 gal mud clean

EQUIPMENT
 PUMP TRUCK CEMENTER *Mat Thomsch*
 # *364265* HELPER *Jason Thomsch*
 BULK TRUCK
 # *421252* DRIVER *Raymond R*
 BULK TRUCK
 # DRIVER

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@	<i>185 SK @ 21.25</i>	<i>3931.25</i>
<i>MudClean 500gal</i>	@	<i>16.27</i>	<i>635.00</i>
<i>Kalseal 925#</i>	@	<i>.89</i>	<i>823.25</i>
<i>FL-160 52#</i>	@	<i>17.20</i>	<i>894.40</i>
HANDLING <i>239</i>	@	<i>2.25</i>	<i>537.75</i>
MILEAGE <i>75/11/239</i>	@		<i>1971.75</i>
TOTAL			<i>8793.40</i>

REMARKS:

*B.K circulation with RD pump ball through
 pump 3 bbls H₂O pump 50 gal mud clean pump 3 bbls H₂O
 mix 15 SK for pot hole mix 10 SK for mud hole
 mix 160 SA cement shut down wash pump & lines
 Release plug drop 84 1/2 bbls H₂O
 pump plug (600 psi) to 1 (600 psi)
 plug held*

SERVICE

DEPTH OF JOB <i>3573'</i>		
PUMP TRUCK CHARGE		<i>2225.00</i>
EXTRA FOOTAGE	@	
MILEAGE <i>150</i>	@ <i>7.00</i>	<i>1050.00</i>
MANIFOLD <i>Head rental</i>	@ <i>200.00</i>	<i>200.00</i>
<i>Light Vehicle 150</i>	@ <i>4.00</i>	<i>600.00</i>

CHARGE TO: *Running Foxes Petroleum*
 STREET _____
 CITY _____ STATE _____ ZIP _____

JUL 19 2011
 TOTAL *4075.00*
 KCC WICHITA

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JUL 13 2013

KCC

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment

5 1/2 PLUG & FLOAT EQUIPMENT

<i>1-Reg Guide Stone</i>	@	<i>178.00</i>
<i>1-Aft insert</i>	@	<i>155.00</i>
<i>1-Rubber plug</i>	@	<i>66.00</i>
<i>5-centralizers</i>	@ <i>49.00</i>	<i>245.00</i>

ALLIED CEMENTING CO., LLC. 040127

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

McLodops

DATE <u>3-29-11</u>	SEC. <u>7</u>	TWP. <u>33s</u>	RANGE <u>2E</u>	CALLED OUT	ON LOCATION	JOB START <u>1:00pm</u>	JOB FINISH <u>2:00pm</u>
LEASE <u>A0</u>	WELL # <u>4-7-3</u>	LOCATION <u>E of Wellington to I 35/160 jct.</u>			COUNTY <u>Sumner</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>3E to Olders. 4S, 1E, 1S, S into</u>				

CONTRACTOR Vol RJ #3

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 283'

CASING SIZE 8 5/8 DEPTH 269'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 400 psi MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 20'

PERFS.

DISPLACEMENT 16 1/2 bbls H₂O

OWNER Running Foxes Petro.

CEMENT

AMOUNT ORDERED 175sk 60:40:2% jet 32cc

COMMON <u>class A</u>	<u>105sk @ 16.25</u>	<u>1706.25</u>
POZMIX	<u>705sk @ 8.50</u>	<u>595.00</u>
GEL	<u>35sk @ 21.25</u>	<u>63.75</u>
CHLORIDE	<u>65sk @ 58.20</u>	<u>349.20</u>
ASC	@	

EQUIPMENT

PUMP TRUCK CEMENTER Matthew Mesch

366 HELPER Bob G.D.

BULK TRUCK

421/252 DRIVER Raymond R.

BULK TRUCK

DRIVER

HANDLING <u>104</u>	@ <u>2.25</u>	<u>414.00</u>
MILEAGE <u>184/11/75</u>		<u>1518.00</u>
TOTAL		<u>4646.20</u>

REMARKS:

Brk circ with RJ

pump 3 bbls H₂O ahead

mix 175sk cement shutdown Rabodo plug

drop 16 1/2 bbls H₂O shut in

Cement did circulate

SERVICE

DEPTH OF JOB <u>269'</u>		
PUMP TRUCK CHARGE		<u>1125.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>150</u>	@ <u>7.00</u>	<u>1050.00</u>
MANIFOLD <u>Hand rental</u>	@	<u>200.00</u>
<u>Light Vehicle 150</u>	@ <u>4.00</u>	<u>600.00</u>
TOTAL		<u>2975.00</u>

CHARGE TO: Running Foxes Petro.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

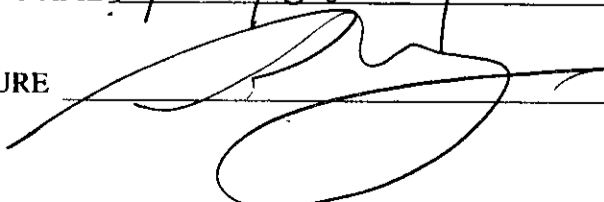
<u>8 5/8</u>		
<u>1- wooden plug</u>		<u>82.00</u>
TOTAL		<u>82.00</u>

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)		
TOTAL CHARGES		<u>[REDACTED]</u>
DISCOUNT		<u>[REDACTED]</u>
		IF PAID IN 30 DAYS

PRINTED NAME Mark Machostka

SIGNATURE 

Hurricane Well Se. ce, Inc.

P.O. Box 782228

Wichita, KS 67278-2228

FED ID # 48-1192756
 Shop # 620 437-2661
 Cellular # 620 437-7189

Office # 316 685-5908
 Office Fax # 316 685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

3366

Packer-unloader-6' sub = 13'

Company: Running Foxes

Date: 4-20-11

Well Name: A.O. 4-7-3 Sec. T R

Tubing Size: 2 7/8 Csg. Size: 5 1/2 Perfs: 3467-3460

B-Plug: _____ Packer Setting: _____

Atoka Osceola

PKR	Length		Total		No. Pcs	Length		Total		No. Pcs	Length		Total		No. Pcs	Length		Total	
	Ft.	Ins.	Ft.	Ins.		Ft.	Ins.	Ft.	Ins.		Ft.	Ins.	Ft.	Ins.		Ft.	Ins.	Ft.	Ins.
1	32	50			31	32	40			61	31	65			91	32	45		
2	32	55			32	32	55			62	32	50			92	31	60		
3	32	50			33	32	50			63	32	50			93	31	55		
4	32	60			34	32	50			64	32	50			94	31	55		
5	32	60			35	32	50			65	32	50			95	31	50		
6	32	70			36	32	50			66	31	60			96	30	30		
7	31	60			37	32	50			67	31	65			97	31	55		
8	32	55			38	32	50			68	31	55			98	31	50		
9	32	50			39	32	50			69	31	55			99	31	65		
10	32	45			40	32	50			70	32	50			100	31	50		
11	32	50			41	32	50			71	31	60			101	32	50		
12	31	60			42	31	60			72	32	50			102	32	50		
13	32	50			43	31	45			73	31	50			103	31	65		
14	32	45			44	32	50			74	32	50			104	31	60		
15	32	50			45	31	50			75	31	35			105	32	50		
16	32	50			46	31	45			76	32	55			106	32	50		
17	31	35			47	32	50			77	32	45			107				
18	32	45			48	32	50			78	31	55			108				
19	31	60			49	32	50			79	31	60			109				
20	32	50			50	31	40			80	31	55			110				
21	31	45			51	31	55			81	32	50			111				
22	32	55			52	31	55			82	32	50			112				
23	31	60			53	32	50			83	31	60			113				
24	31	60			54	32	50			84	31	60			114				
25	32	50			55	32	50			85	31	60			115				
26	32	55			56	32	50			86	32	45			116				
27	32	50			57	32	50			87	32	55			117				
28	32	50			58	32	50			88	32	50			118				
29	32	55			59	32	50			89	32	50			119				
30	32	50			60	32	50			90	31	40			120				
Total					Total					Total					Total				

3370 casing color

W/O PKR	
1	
2	
3	
4	
Total	

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JUL 13 2013 No. Joints _____

KCC

Tallied by _____

RECEIVED

JUL 19 2011

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