

CONFIDENTIAL

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7/13/13

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397
Name: RUNNING FOXES PETROLEUM, INC.
Address 1: 6855 S. Havana St., Suite 400
Address 2:
City: Centennial State: CO Zip: 80112 +
Contact Person: Kent Keppel
Phone: (720) 889-0510
CONTRACTOR: License # 5822
Name: Val Energy, Inc.
Wellsite Geologist:
Purchaser:

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): Washdown

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

5-5-2011	5-6-2011	5-7-2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 191 22563-00-01
Spot Description:
NW NE NW NW Sec. 7 Twp. 33 S. R. 2 East West
330 Feet from North / South Line of Section
850 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Sumner
Lease Name: AO Well #: 4-7-1
Field Name: Sauzek
Producing Formation: Mississippian
Elevation: Ground: 1138 Kelly Bushing:
Total Depth: 3600 Plug Back Total Depth: 3590
Amount of Surface Pipe Set and Cemented at: 262 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/

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Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: ppm Fluid volume:
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. West
County: Permit #:

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Landman Date: 8-31-2011

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 7/13/11 - 7/13/13
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: [Signature] Date: 9-8-11

Operator Name: Running Foxes Petroleum, Inc. Lease Name: AO Well #: 4-7-1
 Sec. 7 Twp. 33 S. R. 2 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Density-Neutron, CBL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>2105</td> <td>-967</td> </tr> <tr> <td>Excello</td> <td>3290</td> <td>-2152</td> </tr> <tr> <td>Mississippian</td> <td>3408</td> <td>-2270</td> </tr> </table>	Name	Top	Datum	Heebner	2105	-967	Excello	3290	-2152	Mississippian	3408	-2270
Name	Top	Datum											
Heebner	2105	-967											
Excello	3290	-2152											
Mississippian	3408	-2270											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
* Surface	12 1/4	8 5/8"	24 lbs	262	Class A	175	3% Kol-Seal
Production	7 7/8"	5 1/2"	15.5 lbs	3590	Class A	185	5% Kol-Seal
* Previously							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3410' - 3414'	500 galls 15% HCL	
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TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <div style="text-align: center; border: 1px solid black; padding: 5px;">RECEIVED</div> JUL 19 2011
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ALLIED CEMENTING CO., LLC. 040192

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge, Ks

DATE <u>5-7-2011</u>	SEC. <u>7</u>	TWP. <u>33S</u>	RANGE <u>2E</u>	CALLED OUT <u>3:00AM</u>	ON LOCATION <u>6:30 AM</u>	JOB START <u>11:00AM</u>	JOB FINISH <u>12:00PM</u>
LEASE <u>A tcks</u>	WELL # <u>4-7-1</u>	LOCATION <u>Wellington Ks 3e, 4s</u>			COUNTY <u>Somner</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)		<u>1e, 1s, 1/2e, 5e/1/2e</u>					

CONTRACTOR <u>UGI #3</u>	OWNER <u>Running Fox</u>
TYPE OF JOB <u>Production</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>3600'</u>
CASING SIZE <u>5 1/2</u>	DEPTH <u>3590'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>18</u>
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>85 bbls OR Freshwater</u>	

CEMENT	AMOUNT ORDERED <u>185# Class A ASC</u>
<u>5# Kolsel + .3% FL160</u>	

EQUIPMENT	
PUMP TRUCK	CEMENTER <u>Darin F</u>
# <u>471-265</u>	HELPER <u>Ron G.</u>
BULK TRUCK	
# <u>421-252</u>	DRIVER <u>Dave F</u>
BULK TRUCK	
#	DRIVER

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@	<u>19.00</u>	<u>3515.00</u>
<u>Kolsel</u>	@	<u>.09</u>	<u>-823.00</u>
<u>FL160</u>	@	<u>17.20</u>	<u>894.40</u>
<u>ASF</u>	@	<u>1.27</u>	<u>635.00</u>
HANDLING <u>238</u>		@	<u>535.50</u>
MILEAGE <u>75.11/238</u>		@	<u>1963.50</u>
TOTAL			<u>8366.65</u>

REMARKS:

Pipe on bottom & break circulation
Pump 3 bbls water, 500gals mud class, 3 bbls
OR water, mix 155# cement for rest hole, mix
105# cement for mouse hole, mix 160# OR
19.1 cement, shut down, wash pump & lines
Release plug, secret displacement, lift pressure
at 55 bbls, slow rate to 3 bpm at 75 bbls, bump
plus at 85 bbls sec-1000 psi, float did hole

CHARGE TO: Running Fox
 STREET _____
 CITY _____ STATE _____

SERVICE

DEPTH OF JOB <u>3590'</u>		
PUMP TRUCK CHARGE		<u>2225.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>150</u>	@	<u>7.00</u> <u>1050.00</u>
MANIFOLD	@	
<u>Hesh rental</u>	@	<u>200.00</u>
<u>Light Vehicle</u>	@	<u>4.00</u> <u>600.00</u>
TOTAL		<u>4075.00</u>

JUL 19 2011

KCC WICHITA
PLUG & FLOAT EQUIPMENT

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To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper(s) to assist owner on

<u>5 1/2</u>		
<u>1 Rubber plug</u>	@	<u>74.00</u>
<u>1-DFU Insert</u>	@	<u>155.00</u>
<u>1-Guideshoe</u>	@	<u>178.00</u>
<u>5-Centersizers</u>	@	<u>49.00</u> <u>245.00</u>