

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

7/13/13

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397  
Name: Running Foxes Petroleum, Inc.  
Address 1: 7060-B S. Tucson Way  
Address 2: \_\_\_\_\_  
City: Centennial State: CO Zip: 80112 + \_\_\_\_\_  
Contact Person: Kent Keppel  
Phone: (720) 889-0510  
CONTRACTOR: License # 5822  
Name: Val Energy, Inc  
Wellsite Geologist: Chad Counts  
Purchaser: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

4-12-2011	4-18-2011	4-18-2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 191-22596-00-00  
Spot Description:  
NW SW SE NE Sec. 12 Twp. 33 S. R. 1  East  West  
2,050 Feet from  North /  South Line of Section  
1,160 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Sumner  
Lease Name: Andra Well #: 8-12-3  
Field Name: Sauzek  
Producing Formation: Simpson  
Elevation: Ground: 1120 Kelly Bushing: \_\_\_\_\_  
Total Depth: 3875 Plug Back Total Depth: 3858  
Amount of Surface Pipe Set and Cemented at: 249 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. **CONFIDENTIAL** East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

JUL 13 2013  
KCC

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: \_\_\_\_\_  
Title: Geologist Date: 7-14-2011

KCC Office Use ONLY  
 Letter of Confidentiality Received  
Date: 7/13/11 - 7/13/13 RECEIVED  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 VIC Distribution  
ALT  I  II  III Approved by: 14 Date: JUL 19 2011  
KCC WICHITA

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Andra Well #: 8-12-3  
 Sec. 12 Twp. 33 S. R. 1  East  West County: Sumner

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Density-Neutron, CBL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>2096</td> <td>-976</td> </tr> <tr> <td>Excello</td> <td>3276</td> <td>-2116</td> </tr> <tr> <td>Mississippian</td> <td>3394</td> <td>-2234</td> </tr> <tr> <td>Simpson</td> <td>3732</td> <td>-2572</td> </tr> </table>	Name	Top	Datum	Heebner	2096	-976	Excello	3276	-2116	Mississippian	3394	-2234	Simpson	3732	-2572
Name	Top	Datum														
Heebner	2096	-976														
Excello	3276	-2116														
Mississippian	3394	-2234														
Simpson	3732	-2572														

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	24 lbs	249	Class A	175	3% Kol-Seal
Production	7 7/8"	5 1/2"	15.5 lbs	3858	Class A	185	5% Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3732' - 3733'	500 gals 15% HCL	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	CONFIDENTIAL
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. _____	Gas Mcf _____	Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <div style="text-align: right; font-weight: bold; font-size: 1.5em;">RECEIVED</div> <div style="text-align: right; font-weight: bold; font-size: 1.5em;">JUL 19 2011</div>
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# ALLIED CEMENTING CO., LLC. 040073

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine Lodge, KS

DATE <u>4-18-2011</u>	SEC. <u>12</u>	TWP. <u>33S</u>	RANGE <u>1E</u>	CALLED OUT <u>5:00 AM</u>	ON LOCATION <u>8:30 AM</u>	JOB START <u>12:00 PM</u>	JOB FINISH <u>1:00 PM</u>
LEASE <u>Anders</u>	WELL # <u>8-12-3</u>	LOCATION <u>Wellington, KS 3 mi S to Clive</u>			COUNTY <u>Sumner</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>Re, 5 1/2 sec, E, etc</u>				

CONTRACTOR Uel #3  
 TYPE OF JOB Production  
 HOLE SIZE 7 7/8 T.D. 3875'  
 CASING SIZE 5 1/2 DEPTH 3858'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 39'  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 91 bbls of fresh water.

OWNER Running Fox  
 CEMENT  
 AMOUNT ORDERED 1855 - Class A ASC  
5 # Kaiser 1 @ 3% FL160

EQUIPMENT  
 PUMP TRUCK CEMENTER Darin F  
 # 352 HELPER Ron G / Carl B.  
 BULK TRUCK  
 # 364 DRIVER Dustin  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@	<u>1855x</u>	<u>19.00</u>
	@		<u>3515.00</u>
<u>Kolseal</u>	@	<u>925#</u>	<u>.89</u>
	@		<u>823.25</u>
<u>FL-160</u>	@	<u>52#</u>	<u>17.20</u>
	@		<u>894.40</u>
<u>ASF</u>	@	<u>500gal</u>	<u>1.27</u>
	@		<u>635.00</u>
	@		
HANDLING	@	<u>238</u>	<u>2.25</u>
	@		<u>535.50</u>
MILEAGE	@	<u>75/23 @ .11</u>	<u>1963.50</u>
			<u>8366.65</u>

REMARKS:

P. P. on between a break circulation, pump 3 bbls water, 500 gals mud clean, 3 bbls water mix 85% of cement for bottom, mix 10% of cement for mouse hole, mix 150% of cement, shut down, wash pump & lines. Release plus, insert displacement, lift pressure to 60 bbls, slow rate to 3 bpm @ 80 bbls, bump plus @ 91 bbls, 800-1300 psi, bleed hole

CHARGE TO: Running Fox  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ **CONFIDENTIAL** \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	<u>3858'</u>		
PUMP TRUCK CHARGE			<u>2225.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>150</u>	@	<u>7.00</u>
			<u>1050.00</u>
MANIFOLD		@	
	<u>Head rents</u>	@	<u>200.00</u>
	<u>Light Vehicle</u>	@	<u>4.00</u>
			<u>600.00</u>

JUL 19 2011

TOTAL 4075.00

KCC WICHITA  
PLUG & FLOAT EQUIPMENT

JUL 18 2013

KCC

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment

<u>5 1/2</u>	@		
<u>1-Guideshaft</u>	@		<u>178.00</u>
<u>1-AFU Insert</u>	@		<u>155.00</u>
<u>5-Centersizers</u>	@	<u>49.00</u>	<u>245.00</u>
	@		

**Hurricane Services, Inc.**  
**P.O. Box 782228**  
**Wichita, KS 67278-2228**

Company: RFP Date: \_\_\_\_\_

Well Name: Andra 8-12-3 Sec. T R R

FED ID # 48-1214033 Office # 316 685-5908  
 Shop # 620 437-2861 Office Fax # 316 685-5926  
 Cellular # 620 437-7582 Shop Address: 3613A Y Road  
 Madison, KS 66860

Tubing Size: 2 7/8 Csg. Size: 5 1/2 Perfs: \_\_\_\_\_

B-Plug: \_\_\_\_\_ Packer Setting: \_\_\_\_\_

3636 +/-

3580-3622-3664

3732-3748

PKR	Length		Total		No. Pcs	Length		Total		No. Pcs	Length		Total		No. Pcs	Length		Total	
	Fl.	Ins.	Fl.	Ins.		Fl.	Ins.	Fl.	Ins.		Fl.	Ins.	Fl.	Ins.		Fl.	Ins.	Fl.	Ins.
1	32	60			31	32	47			61	32	48			91	32	52		
2	32	53			32	32	53			62	32	54			92	32	54		
3	32	50			33	32	52			63	32	50			93	32	50		
4	32	50			34	32	50			64	32	50			94	32	60		
5	32	58			35	32	57			65	32	60			95	32	62		
6	32	48			36	32	51			66	32	56			96	32	54		
7	32	63			37	32	50			67	32	58			97	32	65		
8	32	50			38	32	55			68	32	64			98	32	49		
9	32	60			39	32	53			69	32	60			99	32	50		
10	32	62	325	51	40	32	51	325	19	70	32	60	325	60	100	32	50		
11	32	57			41	32	53			71	32	60			101	32	53		
12	32	60			42	32	58			72	32	62			102	32	52		
13	32	52			43	32	60			73	32	51			103	32	50		
14	32	52			44	32	53			74	32	56			104	32	51		
15	32	57			45	32	59			75	32	50			105	32	50		
16	32	59			46	32	60			76	32	49			106	32	56		
17	32	50			47	32	66			77	32	51			107	32	54		
18	32	50			48	32	60			78	32	60			108	32	56		
19	32	58			49	32	58			79	32	50			109	32	47		
20	32	65	325	60	50	32	50	325	77	80	32	48	325	37	110	32	53		
21	32	60			51	32	57			81	32	50			111	32	50		
22	32	64			52	32	63			82	32	62			112	32	54	3645	92
23	32	53			53	32	50			83	32	60			113	32	50	+ 21	
24	32	63			54	32	52			84	32	60			114	32	50	3666	92
25	32	52			55	32	60			85	32	60			115	32	52		
26	32	51			56	32	62			86	32	60			116				
27	32	54			57	32	33			87	32	60			117				
28	32	65			58	32	59			88	32	55			118				
29	32	53			59	32	57			89	32	52			119				
30	32	56	325	71	60	32	56	325	71	90	32	52			120				
Total	976	85			Total	976	67			Total					Total				

WO PKR	
1	976 85
2	574 60
3	
4	
Total	

**CONFIDENTIAL**

RECEIVED  
 JUL 13 2011

JUL 13 2011 No. Joints

KCC Talled by \_\_\_\_\_

KCC WICHITA

# ALLIED CEMENTING CO., LLC. 040700

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine Lodge

DATE <u>4-13-2011</u>	SEC. <u>12</u>	TWP. <u>33S</u>	RANGE <u>1E</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>9:00 AM</u>
LEASE <u>Andra</u>		WELL # <u>8-12-3</u>		LOCATION <u>Wellington, KS. 3 east on Summer</u>		COUNTY	STATE <u>Kansas</u>
OLD OR NEW (Circle one) <u>NEW</u>				<u>160<sup>th</sup> to Oliver Rd. 5 1/2 south E/S</u>			

CONTRACTOR <u>UAI #3</u>	
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D.
CASING SIZE <u>8 5/8</u>	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>15 1/2 Bbls Freshwater</u>	

OWNER <u>Running Foxes</u>	
CEMENT	
AMOUNT ORDERED <u>175 sx 60:40:2:gel + 3:cc</u>	

COMMON <u>class A</u>	<u>105sx @ 16.25</u>	<u>1706.25</u>
POZMIX	<u>70sx @ 8.50</u>	<u>595.00</u>
GEL	<u>3sx @ 21.25</u>	<u>63.75</u>
CHLORIDE	<u>6sx @ 58.20</u>	<u>349.20</u>
ASC	@	

RECEIVED  
@  
SER @ 06 2011  
@  
KCC @ WICHITA  
@

HANDLING <u>184</u>	@ <u>2.25</u>	<u>414.00</u>
MILEAGE <u>75/11/184</u>		<u>1518.00</u>
TOTAL		<u>4646.20</u>

EQUIPMENT	
PUMP TRUCK # <u>352</u>	CEMENTER <u>Carl Balding</u>
BULK TRUCK # <u>364</u>	HELPER <u>Ron Gilley</u>
BULK TRUCK #	DRIVER <u>Bobby Great Bend</u>
BULK TRUCK #	DRIVER

REMARKS:  
Run 264' 8 5/8" casing  
Break circulation with Rig  
Mix + pump 175 sx 60:40:2+3  
Release wooden plug.  
Displace with 15 1/2 Bbls water  
15' cement in casing

SERVICE	
DEPTH OF JOB <u>264'</u>	
PUMP TRUCK CHARGE	
EXTRA FOOTAGE	@ <u>1125.00</u>

**CONFIDENTIAL**  
JUL 13 2013  
**KCC**