

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

7/13/13

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397
Name: Running Foxes Petroleum, Inc.
Address 1: 7060-B S. Tucson Way
Address 2: _____
City: Centennial State: CO Zip: 80112 + _____
Contact Person: Kent Keppel
Phone: (720) 889-0510
CONTRACTOR: License # 5822
Name: Val Energy, Inc
Wellsite Geologist: Chad Counts
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

4-29-2011	5-4-2011	5-4-2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 191-22594-00-00
Spot Description: _____
W2 NE NE SW Sec. 31 Twp. 32 S. R. 2 East West
2,310 Feet from North / South Line of Section
2,126 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Sumner
Lease Name: Ruyle Well #: 11-31-1
Field Name: Unnamed
Producing Formation: Simpson
Elevation: Ground: 1154 Kelly Bushing: _____
Total Depth: 3705 Plug Back Total Depth: 3697
Amount of Surface Pipe Set and Cemented at: 263 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. JUL 18 2013 East West
County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: _____
Title: Geologist Date: 7-14-2011

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 7/13/11 - 7/13/13
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: N/S JUL 19 2011

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Operator Name: Running Foxes Petroleum, Inc. Lease Name: Ruyle Well #: 11-31-1
 Sec. 31 Twp. 32 S. R. 2 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Density-Neutron, CBL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>2110</td> <td>-956</td> </tr> <tr> <td>Excello</td> <td>3278</td> <td>-2124</td> </tr> <tr> <td>Mississippian</td> <td>3384</td> <td>-2230</td> </tr> </table>	Name	Top	Datum	Heebner	2110	-956	Excello	3278	-2124	Mississippian	3384	-2230
Name	Top	Datum											
Heebner	2110	-956											
Excello	3278	-2124											
Mississippian	3384	-2230											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	24 lbs	263	Class A	175	3% Kol-Seal
Production	7 7/8"	5 1/2"	15.5 lbs	3697	Class A	185	5% Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	noT PERFED		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONFIDENTIAL
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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JUL 19 2011
KCC WICHITA

ALLIEC CEMENTING CO., LLC. 040155

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Med. Labels

DATE <i>5-4-11</i>	SEC. <i>31</i>	TWP. <i>32S</i>	RANGE <i>2E</i>	CALLED OUT	ON LOCATION	JOB START <i>10:30am</i>	JOB FINISH <i>11:30am</i>
LEASE <i>Rafe</i>	WELL # <i>11-31-1</i>	LOCATION <i>Wellington, E to I-35 jnc,</i>			COUNTY <i>Sumner</i>	STATE <i>KS</i>	
OLD OR <u>NEW</u> (Circle one)		<i>3E, 4S, 1E, 1/2 N, E into</i>					

CONTRACTOR *Vol R13#3*
 TYPE OF JOB *Production*
 HOLE SIZE *7 7/8* T.D. *3705'*
 CASING SIZE *5 1/2* DEPTH *3697'*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX *1200psi* MINIMUM
 MEAS. LINE SHOE JOINT *20'*
 CEMENT LEFT IN CSG. *20'*
 PERFS.
 DISPLACEMENT *86 1/2 bbls H₂O*

OWNER *Running Foxes Petroleum*
 CEMENT
 AMOUNT ORDERED *185 sx class A ASC*
+ 5 Kolseal + .3% FL-160*
500 gal Mud clean

EQUIPMENT
 PUMP TRUCK CEMENTER *Proth James*
 # *352* HELPER *Ron Gley / David Felzo*
 BULK TRUCK
 # *364* DRIVER *Raymond L.*
 BULK TRUCK
 # DRIVER

COMMON	@	JUL 13 2013
POZMIX	@	
GEL	@	KCC
CHLORIDE	@	
ASC	@	<i>185 sx</i> @ <i>19.00</i> <i>3515.00</i>
<i>Kolseal</i>	@	<i>925#</i> @ <i>.89</i> <i>823.25</i>
<i>FL-160</i>	@	<i>52#</i> @ <i>17.20</i> <i>894.40</i>
<i>ASF</i>	@	<i>500 Gals</i> @ <i>1.27</i> <i>635.00</i>
HANDLING <i>288</i>	@	<i>2.25</i> <i>535.50</i>
MILEAGE <i>238/75/.11</i>		<i>1963.50</i>
TOTAL		8366.65

REMARKS:

*Back wire with R13 pump ball thru wash
 pump 3 bbls H₂O pump 550 gal mud clean
 pump 2 bbls H₂O mtr 15 sx 6" Roth hole
 mtr 10 sx for new hole mtr 160 sx cement
 shut down wash pump times deep release plug
 drop 86 1/2 bbls H₂O bump plug 700psi to 1200psi
 plug held*

SERVICE

DEPTH OF JOB <i>3697'</i>		
PUMP TRUCK CHARGE		<i>2225.00</i>
EXTRA FOOTAGE	@	
MILEAGE <i>150</i>	@	<i>7.00</i> <i>1050.00</i>
MANIFOLD	@	
<i>Light Vehicle</i> <i>150</i>	@	<i>4.00</i> <i>600.00</i>
<i>Head Rent</i>	@	<i>200.00</i>

CHARGE TO: *Running Foxes Petroleum*
 STREET _____
 CITY _____ STATE _____ ZIP _____

JUL 19 2011 TOTAL **4075.00**

KCC WICHITA
5 1/2 PLUG & FLOAT EQUIPMENT
1-AFU insert *155.00*

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ALLIED CEMENTING CO., LLC. 040184

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE <u>4-30-2011</u>	SEC. <u>31</u>	TWP. <u>32S</u>	RANGE <u>2E</u>	CALLED OUT <u>2:30 AM</u>	ON LOCATION <u>5:30 AM</u>	JOB START <u>8:30 AM</u>	JOB FINISH <u>9:00 AM</u>
LEASE <u>Royie</u>	WELL # <u>11-31-1</u>	LOCATION <u>Wellington, KS, 309st, 4 south</u>			COUNTY <u>Sumner</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>109st, 1/2 north, e/into</u>				

CONTRACTOR U91 #3
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 265'
 CASING SIZE 8 5/8 DEPTH 263'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 20'
 PERFS. _____
 DISPLACEMENT 15 1/2 bbls of Fresh water.

OWNER Running Fox
 CEMENT
 AMOUNT ORDERED 175 SK 60' 40' 30' bcc
20% Gel

COMMON <u>class A</u>	<u>105 SK @ 16.25</u>	<u>1706.25</u>
POZMIX	<u>70 SK @ 8.50</u>	<u>595.00</u>
GEL	<u>35 SK @ 21.25</u>	<u>63.75</u>
CHLORIDE	<u>6 SK @ 58.20</u>	<u>349.20</u>
ASC	@	

EQUIPMENT

PUMP TRUCK CEMENTER Derin F
 # 471-265 HELPER Jason T.
 BULK TRUCK
 # 421-250 DRIVER Dustin F.
 BULK TRUCK
 # _____ DRIVER _____

RECEIVED
 @
 SEP 16 2011
 @
KCC WICHITA
 @
 @
 HANDLING 184 @ 2.25 414.00
 MILEAGE 751.11/104 1518.00
 TOTAL 4646.20

REMARKS:

Pipe on bottom & break circulation
Pump 3 bbls of fresh water check
mix 175 SK of cement, shut down
Release plug, start displacement,
Pump 15 1/2 bbls of fresh water
Shut in, cement did circulate to cello

SERVICE

DEPTH OF JOB <u>263'</u>		
PUMP TRUCK CHARGE		<u>1125.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>150</u>	@ <u>7.00</u>	<u>1050.00</u>
MANIFOLD	@	
<u>Head rental</u>	@	<u>200.00</u>
<u>Light Vehicle</u> <u>150</u>	@ <u>4.00</u>	<u>600.00</u>
TOTAL		<u>2975.00</u>

CHARGE TO: Running Fox
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>		
<u>1-wooden plug</u>	@ <u>5</u>	<u>82.00</u>
	@	
	@	
	@	
TOTAL		<u>82.00</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME K. John W. Abbott
 SIGNATURE [Signature]

SALES TAX (If Any) _____
 TOTAL CHARGES [scribble]
 DISCOUNT _____ IF PAID IN 30 DAYS [scribble]

Thank you!!!