

7/13/13

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397
Name: Running Foxes Petroleum, Inc.
Address 1: 7060-B S. Tucson Way
Address 2: _____
City: Centennial State: CO Zip: 80112 + _____
Contact Person: Kent Keppel
Phone: (720) 889-0510
CONTRACTOR: License # 5822
Name: Val Energy, Inc
Wellsite Geologist: Chad Counts
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

4-5-2011	4-9-2011	4-9-2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 191-22571-00-00
Spot Description: _____
 NW SE SW Sec. 6 Twp. 33 S. R. 2 East West
990 Feet from North / South Line of Section
1,650 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Sumner
Lease Name: Franklin Well #: 14-6-2
Field Name: Sauzek Northeast
Producing Formation: Mississippian
Elevation: Ground: 1138 Kelly Bushing: _____
Total Depth: 3660 Plug Back Total Depth: 3648
Amount of Surface Pipe Set and Cemented at: 253 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Geologist Date: 7-14-2011

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 7/13/11 - 7/13/13
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NS Date: JUL 13 2013

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Operator Name: Running Foxes Petroleum, Inc. Lease Name: Franklin Well #: 14-6-2
 Sec. 6 Twp. 33 S. R. 2 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Density-Neutron, CBL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>2091</td> <td>-953</td> </tr> <tr> <td>Excello</td> <td>3272</td> <td>-2134</td> </tr> <tr> <td>Mississippian</td> <td>3407</td> <td>-2269</td> </tr> </table>	Name	Top	Datum	Heebner	2091	-953	Excello	3272	-2134	Mississippian	3407	-2269
Name	Top	Datum											
Heebner	2091	-953											
Excello	3272	-2134											
Mississippian	3407	-2269											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	24 lbs	253	Class A	175	3% Kol-Seal
Production	7 7/8"	5 1/2"	15.5 lbs	3648	Class A	185	5% Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3407' - 3411'	500 gals 15% HCL	

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TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	<input type="checkbox"/> Yes <input type="checkbox"/> No KCC
Date of First, Resumed Production, SWD or ENHR.		Producing Method:			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <div style="text-align: center; font-weight: bold; font-size: 1.5em;">RECEIVED</div>
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JUL 19 2011
KCC WICHITA

ALLIED CEMENTING CO., LLC. 040138

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
McLodges

DATE <i>4-9-11</i>	SEC <i>6</i>	TWP <i>33S</i>	RANGE <i>2E</i>	CALLED OUT	ON LOCATION	JOB START <i>11:30 am</i>	JOB FINISH <i>1:00 am</i>
LEASE <i>Franklin</i>	WELL # <i>14-6-2</i>	LOCATION <i>Wellington, Eto I35/160 Jct</i>			COUNTY <i>Sumner</i>	STATE <i>KS</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<i>3E, 4S, 1E, 1S, 1/2 E, 1N to</i>					

CONTRACTOR *1/0/013*
 TYPE OF JOB *Production*
 HOLE SIZE *7 7/8* T.D. *3660'*
 CASING SIZE *5 1/2* DEPTH *3648'*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX *1100 psi* MINIMUM
 MEAS. LINE SHOE JOINT *41'*
 CEMENT LEFT IN CSG. *41'*
 PERFS.
 DISPLACEMENT *86 1/2 bbls H₂O*

OWNER *Running Foxes Petro.*
 CEMENT
 AMOUNT ORDERED *185 sk class A ASC*
+ 5 Kalseal + .3% FL-160*

EQUIPMENT
 PUMP TRUCK CEMENTER *Matt Thimesch*
 # *369/265* HELPER *Jason Thimesch*
 BULK TRUCK
 # *421/252* DRIVER *Ron Gilley*
 BULK TRUCK
 # DRIVER

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC class A	<i>185 sk</i>	@ <i>19.00</i>	<i>3515.00</i>
<i>Kalseal</i>	<i>925#</i>	@ <i>.89</i>	<i>823.25</i>
<i>FL-160</i>	<i>52#</i>	@ <i>17.20</i>	<i>894.40</i>
<i>500gal Mud Clean</i>		@ <i>1.27</i>	<i>635.00</i>
HANDLING <i>239</i>	@	<i>2.25</i>	<i>537.75</i>
MILEAGE <i>75.11/239</i>			<i>1911.75</i>
TOTAL			<i>8377.15</i>

REMARKS:

*Brk circ. with rig pump thru rough
 pump 3 bbls H₂O pump 500 gal mud clean
 pump 3 bbls H₂O mix 15 sk Ro hole mix 20 sk Marshall
 mix 160 sk cement shut down wash pump lines
 Release dry disp 86 1/2 bbls H₂O pump
 plug 600 psi to 1100 psi
 plug held*

SERVICE

DEPTH OF JOB <i>3648'</i>		
PUMP TRUCK CHARGE		<i>2225.00</i>
EXTRA FOOTAGE	@	
MILEAGE <i>150</i>	@ <i>7.00</i>	<i>1050.00</i>
MANIFOLD <i>Hard Rental</i>	@	<i>200.00</i>
<i>light Vehicle 150</i>	@ <i>4.00</i>	<i>600.00</i>
RECEIVED	@	

CHARGE TO: *Running Foxes Petro.*
 STREET _____
 CITY _____ STATE _____ ZIP _____

JUL 19 2011 TOTAL *4075.00*

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**KCC WICHITA
 PLUG & FLOAT EQUIPMENT**

<i>5/2</i>		
<i>1- Reg Guide shoe</i>		<i>178.00</i>
<i>1- Affixment</i>	@	<i>118.00</i>
<i>5- centralizers</i>	@ <i>49.00</i>	<i>245.00</i>
<i>1- Rubber plug</i>	@	<i>66.00</i>

To Allied Cementing Co., L.I.C.
 You are hereby requested to rent cementing equipment

ALLIED CEMENTING CO., LLC. 040135

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Med. Lodge

DATE <i>4-5-11</i>	SEC <i>6</i>	TWP. <i>33S</i>	RANGE <i>2E</i>	CALLED OUT	ON LOCATION	JOB START <i>11:00am</i>	JOB FINISH <i>12:00pm</i>
LEASE <i>Franklin</i>		WELL # <i>14-6-2</i>		LOCATION <i>Wellington 105 E to 160 / I. 35, inc.</i>		COUNTY <i>Sumner</i>	STATE <i>KS</i>
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<i>3E, 4S, 1E, 1S, 1/2 E, N into</i>				

CONTRACTOR *Wal Rig #3* OWNER *Running Foxes Petro.*

TYPE OF JOB *Surface*

HOLE SIZE <i>12 1/4</i>	T.D. <i>270'</i>
CASING SIZE <i>8 5/8</i>	DEPTH <i>266'</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <i>400 psi</i>	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <i>20'</i>	
PERFS.	
DISPLACEMENT <i>15 1/2 bbls H₂O</i>	

CEMENT
AMOUNT ORDERED *175 sk 60:40:2% gel + 3% cc*

COMMON <i>Class A</i>	<i>105 sk @ 16.25</i>	<i>1706.25</i>
POZMIX	<i>70 sk @ 8.50</i>	<i>595.00</i>
GEL	<i>3 sk @ 21.25</i>	<i>63.75</i>
CHLORIDE	<i>6 sk @ 58.20</i>	<i>349.20</i>
ASC	@	

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HANDLING <i>184</i>	@ <i>2.25</i>	<i>414.00</i>
MILEAGE <i>75/11/184</i>		<i>1518.00</i>
TOTAL		<i>4646.20</i>

REMARKS:

*Stop circulation with Rig
pump 3 ft ahead mix 175 sk cement
Shutdown Release plug deep 15 1/2 bbls H₂O
Shut in cement did circulate*

SERVICE

DEPTH OF JOB *266'*
PUMP TRUCK CHARGE *1125.00*
EXTRA FOOTAGE @

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