

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION



ORIGINAL

Form ACO-1
September 1999
Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5123
Name: Pickrell Drilling Company, Inc.
Address: 100 S. Main, Suite 505
City/State/Zip: Wichita, Kansas 67202
Purchaser: _____
Operator Contact Person: Jack Gurley
Phone: (316) 262-8427
Contractor: Name: _____
License: _____
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Pickrell Drilling Company, Inc.
Well Name: Lousch "I"
Original Comp. Date: 6-22-06 Original Total Depth: 6050

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9/15/06
5-12-06 (Spud) 6-27-06 9-15-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 033-21,466 - 0001
County: Comanche
C SE SW Sec. 6 Twp. 33 S. R. 18 East West
660 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Lousch "I" Unit Well #: 3
Field Name: Coulter
Producing Formation: Marmaton/Mississippi
Elevation: Ground: 2098 Kelly Bushing: 2103
Total Depth: 6050 Plug Back Total Depth: 5380
Amount of Surface Pipe Set and Cemented at 706 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

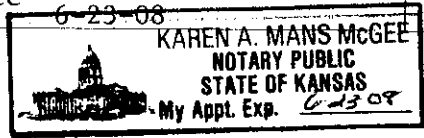
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jack Gurley
Title: Engineer Date: 10-20-06

Subscribed and sworn to before me this 20th day of October,
2006.

Notary Public: Karen A. Mans McGee
Date Commission Expires: 6-23-08



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes No Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution

RECEIVED
WO-ALT-Dg - 7/23/06
OCT 23 2006
KCC WICHITA

Operator Name: Pickrell Drilling Company, Inc. Lease Name: Lousch "I" Unit Well #: 3
 Sec. 6 Twp. 33 S. R. 18 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No Name Top Datum
 Heebner 4378 (-2275)

Cores Taken Yes No Lansing 459 (-2487)

Electric Log Run Yes No Stark 4907 (-2804)

(Submit Copy) Pawnee 5168 (-3065)

List All E. Logs Run: Fort Scott 5202 (-3099)

Compensated Density Neutron Cherokee Shale 5213 (-3110)

Dual Induction Mississippi 5281 (-3178)

Micro Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor Casing		13 3/8"	48#	148'	Class A	200 sx.	2% gel, 3% CC
Surface Casing	12 1/4"	8 5/8"	24#	706'	Class A & Lite	325 sx.	2% gel, 3% CC, w/ 1/4#FC/sx.
Production Casing	7 7/8"	4 1/2"	10.5#	5412'	ASC	150 sx.	5# KC/sx. + .5% FI-160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5290-5300 (Miss) 5265	A-2000 gal. 20% DSFe (3 stgs) CIBP	
4	5206-5209 (Ft. Scott)	Both zones together A-4500	
4	5172-5190 (Pawnee)	20% Gelled acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	5352		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
09-16-06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping		Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	-0-	104	25		

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: See Below

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5172-5190 (Pawnee)
 5206-5209 (Ft. Scott)
 5290-5300 (Mississippi)

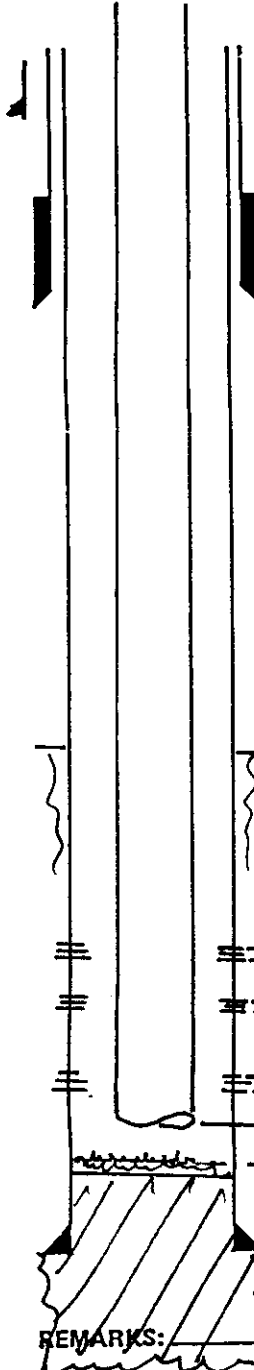
KCC WICHITA

BAKER SERVICE TOOLS - TALLY PAD

New Completion Workover

Oil Company _____ Well No. 3 Field Coulter Lease Lousch Unit "J"
Company Man _____ Date Drilled _____ County Comanche State Kansas

C SE SW Sec 6-335-18W



148' Base 13 3/8" 48.0# w/200 SX

APJ # 15-033-21466

Elev. : 2103 KB
2098 GL

706 Base 8 5/8" 24.0# w/325 SX

4026 (T.O.C.)

⇒ 5172-5190 (Pawnee)

⇒ 5206-5209 (Ft. Scott)

⇒ 5290-5300 (Miss.)

5352 Base 2 3/8" EUE

5380 PBD (09-08-06)

5412 Base 4 1/2" 10.5# w/150 SX

REMARKS:

6057 LTD

As of 09-08-06
after comingle
three zones

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