

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION



**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 30151  
Name: Eason Drilling Company  
Address: Two West Second Street  
City/State/Zip: Tulsa, OK 74103

Purchaser: \_\_\_\_\_  
Operator Contact Person: Ryan Corbin  
Phone: ( 918 ) 591-1487

Contractor: Name: \_\_\_\_\_  
License: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Eason Drilling Company

Well Name: Adams 1-9

Original Comp. Date: 02/10/1983 Original Total Depth: 6532'

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back 6442'  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

12/15/1982 5/12/06 01/28/1983 2/10/1983 5/12/06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 119-20592-00-01

County: Meade

S2 NE NW Sec. 9 Twp. 34 S. R. 29  East  West

950' feet from S (N) (circle one) Line of Section

2100' feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: Adams Well #: 1-9

Field Name: Cimarron Bend

Producing Formation: Marmaton

Elevation: Ground: 2521' Kelly Bushing: 2535'

Total Depth: 6532' Plug Back Total Depth: 5446' (RBP)

Amount of Surface Pipe Set and Cemented at 1500' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**RECEIVED**

**JUN 28 2006**

**KCC WICHITA**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: District Operations Engineer Date: June 26, 2006

Subscribed and sworn to before me this 26<sup>th</sup> day of June

2006

Notary Public: [Signature]

Date Commission Expires: 4-6-10

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

Notary Public - UIC Distribution

State of Oklahoma  
**JACKIE ADMIRE**  
TULSA COUNTY  
COMMISSION #02005670  
Comm. Exp. 04-06-2010



EH-8/3/6-wp

Operator Name: Eason Drilling Company Lease Name: Adams Well #: 1-9  
 Sec. 9 Twp. 34 S. R. 29  East  West County: Meade

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional She.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	17 1/4	8 5/8	24#	1500'	LT/H	750/200	2% CaCl / 3% CaCl
Production	7 7/8	5 1/2	15.5#	6520'	H	300	5% KCL, 6# Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3498' - 3660'	H	250 sx	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	Marmaton 5190' - 5195' Retrievable Bridge Plug Set @ 5446.95'	1500 gal 7 1/2% HCL	
3	Chester 6110' - 6120' & 6136' - 6144'	4500 gal 7 1/2% NEA	
1	Morrow 5748' - 5778' Morrow cont. 5748' - 5778'	Acidize w/2400 gals 7 1/2% NeFe w/32 ball sealers Frac w/21,924 gals Versagel 1400, 22000 gal Co2, 54000# 20/40 sd	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	5326'		<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
05/12/2006	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio	Gravity
	7	4	43	NA	

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_  
 Production Interval \_\_\_\_\_