KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEAS

₽ SE	Form ACO- September 1999 ORIGINAL
deol	

Operator: License # 32654	API No. 15 - 125-30596-00-0 0
Operator: License #	County: Montgomery
Address: P O Box 970	C. SW NE _ Sec. 32 Twp. 31 S. R. 15 East West
Address: Use State / Zip: Wichita, KS 67201-0970	1980 teet from S / (N) (circle one) Line of Section
City/State/Zip: Purchaser: Layne Sycamore Pipeline	1980 feet from E/ W (circle one) Line of Section
	~
Operator Contact Person: George R. Jones	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 262-5503	(circle one) NE SE NW SW Lease Name: H. MCDANIEL B Well #: 2
Contractor: Name: Well Refined Drilling Company, Inc.	Lease Name: Well #: Well #: Field Name: Jefferson-Sycamore
License: 33072	Producing Formation: Bartlesville, Mulky & Weir
Wellsite Geologist: William M. Stout	
Designate Type of Completion:	Elevation: Ground: 930 Kelly Bushing: 1394
New Well Re-Entry Workover	Total Depth: 1410.9 Plug Back Total Depth: 1394'
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20' 6" Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
tf Workover/Re-entry: Old Weil Info as follows:	If Alternate II completion, cement circulated from 1400
Operator: Jones Gas Corporation	feet depth to Surface w/ 175 sx cmt.
Well Name: H. McDaniel B #2	Drilling Fluid Management Plan
Original Comp. Date: 9/20/04 Original Total Depth: 1410.9	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used N/A - Air Drill
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled office CEIVED
Other (SWD or Enhr.?) Docket No	Operator Name: DECcose No.
11/29/05	
Spud Date or Date Reached TD Completion Date or	Quarter SecTwp.KCG.WICHITAEast [] West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1.	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: GR/L	KCC Office Use ONLY
Title: President Date: 12 · 2 · 05	Letter of Confidentiality Attached
Subscribed and sworn to before me this 2ND day of DECEMBER	If Denied, Yes Date:
	Wireline Log Received
20 0.5	Geologist Report Received
Notary Public: (end) Ames	UIC Distribution
CINDY JONES Date Commission Expires: NOTARY PUBLIC	UP-Alt2-DG- 7/23/13
May 15, 2007 STATE OF KANSAS My Appt. Exp. 5-15-200	

Operator Name: Jones Gas Corporation Sec. 32 Twp. 31 S. R. 15 V East West				Lease	Lease Name: H. MCDANIEL B			Well #: 2		
				County: Montgomery						
ISTRUCTIONS: Shested, time tool open emperature, fluid recollectric Wireline Logs	and closed, flowing overy, and flow rates	and shut-ir if gas to si	r pressures, urface test, a	whether sh long with fi	iut-in pre:	ssure reached	d static level, hydro	static pressu	ests giving interval res, bottom hole ed. Attach copy of all	
Drill Stem Tests Taken				√ Log Formati			tion (Top), Depth a	and Datum	Sample	
Cores Taken Yes ✓ N Electric Log Run ✓ Yes N			. ☑ No		Name		Тор	Datum		
					Mulky				1006	
			No No	Fleming				1094	-164	
(Submit Copy) ist All E. Logs Run:					Weir			1177 1205	-247 -275	
-		Ca	- anaatad	Bartlesville Mississippi				1394	-464	
Differential Te Density Neutro					Wilde	Ю				
		Report		RECORD	✓ Ne urface, inte	w Used	uction, etc.			
Purpose of String	Size Hole Drilled	Size	Casing		ight	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	12 1/4"	Set (In O.D.)		20#		20' 6"	Portland	4	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Production	6 3/4"	3/4" 4 1/2" 10		10.5#		1400'	Thick Set	175	2% get;5% metasilica	
									2% floseal	
		4	ADDITIONAL	CEMENT	ING / SQL	JEEZE RECO	RD			
Purpose:	Depth Top Bottom	Type of Cement		#Sacks Used		Type RECEIVED				
Protect Casing Plug Back TD Plug Off Zone								EC 0 5 20		
								C WICH		
Shots Per Foot	Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/ Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
4 1000-1006						Acid Balloff 400 gal. 15%, 16 ballsealers				
						Sand Frac 10800# 20/40; 3100# 12/20				
4 1147-50; 1171-75						Acid Balloff 400 gal. 15%, Maxflow, 20 ballsealers				
						Sand Frac 9600# 20/40; 3100# 12/20; 10 ballsealers				
2	1214-1217'			Acidize w/ 300 gal. 15% HCL Acid; 500 gal. water						
TUBING RECORD	Size 3/8"		Packer None	At	At Liner Run					
	rd Production, SWD or	1210' Enhr.	Producing Me		Flowin	ng [☑ Pu	mping Gas	Lift C	Other (Explain)	
Estimated Production Per 24 Hours	Oil	Bbis.	Gas	Mcf	Wa 110	ter	Bbls.	Gas-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF	COMPLETIC)N	.,		Production I		<u> </u>		
Vented ✓ Sold (If vented, S	d Used on Lease Submit ACO-18.)		Open Hole		erf.	Dually Comp.	✓ Commingled	Co 12	(020)	