

Operator Name: Jones Gas Corporation Lease Name: H. MCDANIEL B Well #: 2
 Sec. 32 Twp. 31 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Differential Temperature Log; Compensated Density Neutron Hi-Resolution Density Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Mulky</td> <td>1006</td> <td>-76</td> </tr> <tr> <td>Fleming</td> <td>1094</td> <td>-164</td> </tr> <tr> <td>Weir</td> <td>1177</td> <td>-247</td> </tr> <tr> <td>Bartlesville</td> <td>1205</td> <td>-275</td> </tr> <tr> <td>Mississippi</td> <td>1394</td> <td>-464</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Mulky	1006	-76	Fleming	1094	-164	Weir	1177	-247	Bartlesville	1205	-275	Mississippi	1394	-464
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	20' 6"	Portland	4	
Production	6 3/4"	4 1/2"	10.5#	1400'	Thick Set	175	2% gel; 5% metasilicate
							2% floreal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				RECEIVED DEC 05 2005 KCC WICHITA

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1000-1006	Acid Balloff 400 gal. 15%, 16 ballsealers	
		Sand Frac 10800# 20/40; 3100# 12/20	
4	1147-50; 1171-75	Acid Balloff 400 gal. 15%, Maxflow, 20 ballsealers	
		Sand Frac 9600# 20/40; 3100# 12/20; 10 ballsealers	
2	1214-1217'	Acidize w/ 300 gal. 15% HCL Acid; 500 gal. water	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	1210'	None		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
11/30/05			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
		75	110			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled CO2058/

Production Interval Other (Specify) _____