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JUN 29 2005

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5135
Name: John O. Farmer, Inc.
Address: P.O. Box 352
City/State/Zip: Russell, KS 67665
Purchaser: NCRA
Operator Contact Person: Marge Schulte
Phone: (785) 483-3144
Contractor: Name: _____
License: _____
Wellsite Geologist: _____

Designate Type of Completion:
____ New Well Re-Entry ____ Workover
 Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: John O. Farmer, Inc.

Well Name: Alice Polifka #1
Original Comp. Date: 1/28/03 Original Total Depth: 3702'
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
 Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

1/27-28/05 1/28/05
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 051-25,183-00-01
County: Ellis
App. C NE NE Sec. 18 Twp. 13S S. R. 17 East West
785 feet from S / (circle one) Line of Section
850 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Alice Polifka Well #: 1
Field Name: Sugar Loaf

Producing Formation: Lansing "C", "F", "G" & Arbuckle
Elevation: Ground: 2088' Kelly Bushing: 2096'
Total Depth: 3702' Plug Back Total Depth: 3683'
Amount of Surface Pipe Set and Cemented at 218.93 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Port Collar @ 1287 Feet
If Alternate II completion, cement circulated from 1287
feet depth to surface w/ 250 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

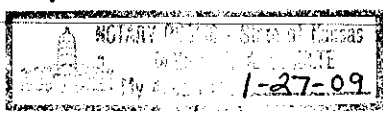
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer, Inc.
Title: President Date: 6-28-05

Subscribed and sworn to before me this 28th day of June, 2005.

Notary Public: Margaret A. Schulte

Date Commission Expires: _____



KCC Office Use ONLY
____ Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution
Alt 2 - WO - Dlg - 7/23/13



Operator Name: John O. Farmer, Inc. Lease Name: Alice Polifka Well #: 1
Sec. 18 Twp. 13S S. R. 17 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)
List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
Name Top Datum

INFORMATION
LISTED ON ORIGINAL
3-3-03 ACO-I

Compensated Density/Neutron, Cement Bond, Micro, Dual Induction
(all logs were submitted w/original ACO-I completion on 3-3-03)

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	218.93'	Common	150	3% C.C., 2% gel
Production	7-7/8"	4-1/2"	9.5#	3697'	ASC	125	2% gel, 3/4 of 1% CFR-2
Port Collar				1287'	60/40 Pozmix	250	6% gel, 1/4 # flo-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3402-3406' (Lansing "C") ORIG. COMP. PERF.	250 gals. MCA, 500 gals. 15% NE	
4 SPF	3446-3451' (Lansing "F") ORIG. COMP. PERF.	250 gals. MCA, 500 gals. 15% NE	
4 SPF	3466-3470' (Lansing "G") ORIG. COMP. PERF.	250 gals. MCA, 500 gals. 15% NE	
4 SPF	3636-3639' (Arbuckle) ORIG. COMP. PERF.	125 gals. 15% INS	
	(ARBUCKLE HAD BEEN SHUT OFF W/BP @ 3625')		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8"	3679'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method	Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
1/29/05	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		10.00		23.01		28.2°

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)
Production Interval 3466-3470', 3446-3451', 3402-3406', 3636-3639'