

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33640  
Name: Haas Petroleum, LLC  
Address 1: 800 W. 47th, Suite # 716  
Address 2:  
City: Kansas City State: MO Zip: 64112 +  
Contact Person: Mark Haas  
Phone: ( 816 ) 531-5922  
CONTRACTOR: License # 33557  
Name: Skyy Drilling, LLC  
Wellsite Geologist: GGR, Inc.  
Purchaser: Plains Marketing, LP  
Designate Type of Completion:  
☐ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☐ WSW ☐ SWD ☐ SIOW  
☐ Gas ☐ D&A ☒ ENHR ☐ SIGW  
☐ OG ☐ GSW ☐ Temp. Abd.  
☐ CM (Coal Bed Methane)  
☐ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD  
☐ Conv. to GSW  
☐ Plug Back: Plug Back Total Depth  
☐ Commingled Permit #:  
☐ Dual Completion Permit #:  
SWD Permit #:  
ENHR Permit #:  
GSW Permit #:

4/15/11 4/17/11 4/25/11  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 207-27806-00-00

Spot Description:  
NW SE NE NW Sec. 18 Twp. 24 S. R. 14 ☒ East ☐ West  
850 Feet from ☒ North ☐ South Line of Section  
2,235 Feet from ☐ East ☒ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW  
County: Woodson  
Lease Name: H.O. Kimbell Well #: 33  
Field Name: Winterscheid  
Producing Formation: Mississippian  
Elevation: Ground: Kelly Bushing:  
Total Depth: 1808 Plug Back Total Depth:  
Amount of Surface Pipe Set and Cemented at: Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from: 40  
feet depth to: 1808 w/ 115 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls  
Dewatering method used:  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License #:  
Quarter Sec. Twp. S. R. East West  
County: Permit #:

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:

Title: Operator

Date: 7/15/11

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JUL 20 2013

KCC

KCC Office Use ONLY

☒ Letter of Confidentiality Received  
Date: 7/20/11 - 7/20/13 RECEIVED  
Confidential Release Date: JUL 20 2011  
☒ Wireline Log Received  
☒ Geologist Report Received  
☒ UIC Distribution  
ALT ☐ I ☐ II ☐ III Approved by: NS KCC WICHITA  
Date: 7/20/11

Operator Name: Haas Petroleum, LLC Lease Name: H.O. Kimbell Well #: 33  
 Sec. 18 Twp. 24 S. R. 14 ☒ East ☐ West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <span style="float: right;"><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</span> <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <span style="float: right;"><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</span> Cores Taken <span style="float: right;"><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</span> Electric Log Run <span style="float: right;"><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</span> Electric Log Submitted Electronically <span style="float: right;"><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</span> <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum   Sample <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <span>Name</span> <span>Top</span> <span>Datum</span> </div>
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CASING RECORD <span style="float: right;"><input type="checkbox"/> New <input type="checkbox"/> Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		40'	Class A	35	
Longstring	6 3/4	4 1/2		1788'	60/40 Poz	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Perforated from 1696.0 to 1710.0		

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <small>(Submit ACO-5) (Submit ACO-4)</small> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <div style="border: 1px solid black; padding: 5px; text-align: center; font-weight: bold; font-size: 1.2em;">RECEIVED</div>
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**CONFIDENTIAL**

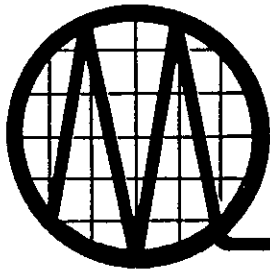
JUL 20 2013

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUL 20 2011

**KCC**

**KCC WICHITA**

**MIDWEST SURVEYS**  
LOGGING • PERFORATING • M.I.T. SERVICESP. O. Box 68  
Osawatomie, KS 66064  
913 / 755-2128

23894

Date 5/17/2011

TERMS AND CONDITIONS: Midwest Surveys is hereby instructed to deliver the equipment or perform the services ordered hereon or as verbally directed, under the terms and conditions printed on the reverse side of this order, which I have read and understand and which I accept as Customer or as Customer's Authorized Agent.

Service and/or Equipment Ordered M.I.T. & Perforate

## SIGN BEFORE COMMENCEMENT OF WORK

Customer's Name Haas Petroleum LLC By \_\_\_\_\_  
Customer's Authorized RepresentativeCharge to Haas Petroleum LLC Customer's Order No. Mark Haas

Mailing Address \_\_\_\_\_

Well or Job Name and Number H.O. Kimball County Woodson State Kansas  
NO-33

QUANTITY	DESCRIPTION OF SERVICE OR MATERIAL	PRICE
1 ea	Casing Mechanical Integrity Test for the State of Kansas	\$ 75.00
58 ea	3 3/8" DP 23 Gpm Tungsten Dependable Casing Gun, 60° Phase Four (4) Perforations, Per Foot Minimum Charge - Ten (10) Perforations, Forty Eight (48) Additional Perforations @ 26.00 ea One (1) Additional Run Most Unit	\$ 975.00 \$ 1248.00 \$ 525.00 \$ 75.00
	Perforated At 1696.0 To 1710.0	
		RECEIVED
		JUL 20 2011
		KCC WICHITA

Total 2898.00**CONFIDENTIAL**

JUL 20 2011

Served by: KCC Windisch

The above described service and/or material has been received and are hereby accepted and approved for payment.

Customer's Name Haas Petroleum LLCBy \_\_\_\_\_ Date 5/17/11  
Customer's Authorized Representative

White — Customer

Canary — Accounting



**CONSOLIDATED**  
Oil Well Services, LLC



**ENTERED**

TICKET NUMBER 30384

LOCATION Eureka, KS

FOREMAN Shannon Fack

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

CEMENT API # 15-207-27806-

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-18-11	3431	H.D. Kimball # 33	18	24 S	14 E	Woodson
CUSTOMER <u>Hgas Petroleum</u>						
MAILING ADDRESS <u>800 W 47th St STE # 716</u>						
CITY <u>Kansas City</u>						
STATE <u>MO</u>						
ZIP CODE <u>64112</u>						
			TRUCK #	DRIVER	TRUCK #	DRIVER
			445	DAVE		
			491	Steve	(From Eldorado Camp)	
			441	Chris		
			437	Danny		

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1808 CASING SIZE & WEIGHT 4 1/2 @ 11.60 #  
CASING DEPTH 1788 DRILL PIPE — TUBING — OTHER —  
SLURRY WEIGHT 12.8-14.8 SLURRY VOL 60 BBL WATER gal/sk 6.4-7.6 CEMENT LEFT in CASING 10 Ft  
DISPLACEMENT 27.7 DISPLACEMENT PSI — MIX PSI 250 RATE 5 BBL/min

REMARKS: Rig up to 4 1/2" casing. Break circulation w/ 5 BBL water, mixed 175 SKS 60/40 pozmix cement with 6% gel & 1/2 # phenoseal/sk. Tail in with 50 SKS class "A" cement with 2% calcium, 2% gel & 1/2 # phenoseal/sk. Wash out pump & lines, shut down, release plug. Displace with 27.7 BBL fresh water. Final pumping pressure of 700 psi, Bumped plug to 1100 psi, wait two minutes release pressure, Float & Plug hold good. circulated about 10 BBL slurry, good returns  
Lead cement - 12.8 #  
Tail cement - 14.4-14.8

*"Thanks Shannon & Crew"*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	30	MILEAGE	4.00	120.00
1131	175 SKS	60/40 pozmix cement ✓	11.95	2091.25
1118 B	900 #	6el 6%	.20	180.00
1107 A	97 #	phenoseal 1/2 #/sk	1.22	106.14
1104 S	50 SKS	class "A" cement	14.25	712.50
1102	100 #	Calcium Chloride 2%	.70	70.00
1118 B	100 #	6el 2%	.20	20.00
1107 A	25 #	Phenoseal 1/2 #/sk	1.22	30.50
5407 A	9.87 tons	ton-mileage bulk trucks	1.26	373.08
4404	1	4 1/2 top rubber plug	42.00	42.00
5502 C	2 Hours	80 BBL Val truck	90.00/HR	180.00
1123	3000 gal	City water	15.60/1000	46.80
4310	1	4 1/2 Baffle plate	63.00	63.00
		Sub total		5010.27
		7.3% SALES TAX		245.45
		ESTIMATED TOTAL		5255.72

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*040119*

AUTHORIZATION JUL 20 2013

TITLE Toolpusher

DATE 4-18-11

I acknowledge the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**CONSOLIDATED**  
Oil Well Services, LLC



**ENTERED**

TICKET NUMBER 30383

LOCATION Eureka, KS

FOREMAN Shannon Fack

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT API # 15-207-27806**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
4-15-11	3451	H0 Kimbell # 33	18	24S	14E	Woodson																
CUSTOMER <u>Haas Petroleum</u>			<table border="1"> <tr> <th>TRUCK #</th><th>DRIVER</th><th>TRUCK #</th><th>DRIVER</th></tr> <tr> <td>445</td><td>DAVE</td><td></td><td></td></tr> <tr> <td>479</td><td>Calin</td><td></td><td></td></tr> <tr> <td>437</td><td>Jim</td><td></td><td></td></tr> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	DAVE			479	Calin			437	Jim		
TRUCK #	DRIVER	TRUCK #					DRIVER															
445	DAVE																					
479	Calin																					
437	Jim																					
MAILING ADDRESS <u>800 W 47th St STE # 716</u>																						
CITY <u>Kansas City</u>	STATE <u>MO</u>	ZIP CODE <u>64112</u>																				
SKY DRILL																						

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 40' CASING SIZE & WEIGHT 85#  
 CASING DEPTH 40' DRILL PIPE — TUBING — OTHER —  
 SLURRY WEIGHT 14.5# SLURRY VOL 9 BBL WATER gal/sk 6.0-6.5 CEMENT LEFT in CASING 10 Ft  
 DISPLACEMENT 2 BBL DISPLACEMENT PSI — MIX PSI — RATE —

REMARKS: Rig up to 85# casing, Break circulation with 5 BBL Fresh water. Mix 35SKS Class "A" cement with 2% calcium + 2% gel. Displace with 2 BBL Fresh water, shut in, rig down + wash up. Good circulation & good returns.

"Thanks Shannon + Crew"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	775.00	775.00
5406	30	MILEAGE	4.00	120.00
1104 S	35 SKS	Class "A" cement	14.25	498.75
1102	65#	Calcium chloride 2%	.70	45.50
1118 B	65#	Gel 2%	.20	13.00
5502 C	2 hours	80 BBL Vac truck	90.00/Hr	180.00
1123	3000 gal	City Water	15.60/1000gal	46.80
5407	1.6 tons	Ton-mileage bulk Truck	m/c	330.00
			RECEIVED	
			JUL 20 2011	
			KCC WICHITA	
			Sub total	2009.05
			7.3% SALES TAX	44.10
			ESTIMATED TOTAL	2053.15

Revin 3737

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240168

AUTHORIZATION Shannon Fack DATE 4-15-11

TITLE Tool Pusher

DATE 4-15-11

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Skyy Drilling, L.L.C.  
800 W. 47<sup>th</sup> Street, Suite # 716  
Kansas City, Missouri 64112  
Office (816) 531-5922  
Fax (816) 753-0140

April 20, 2011

Company: Haas Petroleum, LLC  
800 W. 47<sup>th</sup>, Suite # 716  
Kansas City, Missouri 64112

Lease: H.O. Kimbell – Well # 33  
County: Woodson  
Spot: NW SE NE NW Sec 18, Twp 24, SR 14 East  
Spud Date: April 15, 2011  
API: 15-207-27806-00-00  
TD: 1808'

4/15/11: Build location, hauled water. Moved in Rig #3 and rig up. Drilled rat hole. Spud 12 ¼ surface hole. Drilled from 0' to 40' TD. At TD 40' cir hole clean. Trip out 12 ¼ bit. Rigged and ran 40' of 8 5/8 casing. Rig up cementers and cement with 35 sacks cement. Plug down @ 3:15 PM. Wait on cement. Nipple up. Trip in hole with 6 ¾ PDC bit. Drilled out cement. Under surface drilling @ midnight. Drilled from 40' to 374'.  
4/16/11: Drilled from 374' to 1662' – mud up @ 1300'.  
4/17/11: Drilled from 1662' to 1808' TD. Top Mississippi Lime @ 1689'. CFS @ 1705', 1710', 1714', 1808'. At 1808' cir hole clean. Trip out drill collars. Shut down Monday evening.  
4/18/11: Start back up. Trip in hole with bit. Cir hole 45 minutes. Rig & L.D.D.P. & collars. Rigged and ran 1788' of 4 ½ casing. Rigged up cements & cemented with 135 sacks light cement & 50 heavy sacks. Plug down @ 4:00 PM. Job Complete.

RECEIVED

JUL 20 2011

KCC WICHITA

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JUL 20 2011

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