

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

7/20/13

OPERATOR: License # 33640
Name: Haas Petroleum, LLC
Address 1: 800 W. 47th, Suite # 716
Address 2:
City: Kansas City State: MO Zip: 64112 +
Contact Person: Mark Haas
Phone: (816) 531-5922
CONTRACTOR: License # 33557
Name: Skyy Drilling, LLC
Wellsite Geologist: GGR, Inc.
Purchaser: Plains Marketing, LP
Designate Type of Completion:
☐ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☒ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM (Coal Bed Methane)
☐ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Conv. to GSW
Plug Back: Plug Back Total Depth
Commingle: Permit #:
Dual Completion: Permit #:
☐ SWD: Permit #:
ENHR: Permit #:
GSW: Permit #:

4/19/11 4/21/11 4/27/11
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 207-27807-00-00

Spot Description:
NE SW NE NW Sec. 18 Twp. 24 S. R. 14 ☒ East ☐ West
760 Feet from ☒ North / ☐ South Line of Section
1,715 Feet from ☐ East / ☒ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW
County: Woodson
Lease Name: H.O. Kimbell Well #: 34
Field Name: Winterscheid
Producing Formation: Mississippian
Elevation: Ground: Kelly Bushing:
Total Depth: 1745' Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 40
feet depth to: 1745 w/ 135 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls
Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:

Title: Operator

Date: 7/15/11

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JUL 20 2013

KCC

KCC Office Use ONLY

☒ Letter of Confidentiality Received

Date: 7/20/11 - 7/20/13

☒ Confidential Release Date:

☒ Wireline Log Received

☒ Geologist Report Received

☒ UIC Distribution

ALT ☐ I ☐ II ☐ III Approved by: 113

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KCC WICHITA

7-27-11

Operator Name: Haas Petroleum, LLCLease Name: H.O. KimbellWell #: 34Sec. 18 Twp 24 S. R. 14 ☒ East ☐ WestCounty: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No

Electric Log Submitted Electronically ☐ Yes ☒ No
(If no, Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample
Name Top Datum

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		40'	Class A	35	
Longstring	6 3/4	4 1/2		1740'	60/40 Poz	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Perforated from 1658.0 to 1673.0 - 62 Perfs		
TUBING RECORD: Size: Set At: Packer At:		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Date of First, Resumed Production, SWD or ENHR.

Producing Method:

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) _____

Estimated Production Per 24 Hours

Oil Bbls.

Gas Mcf

Water Bbls.

Gas-Oil Ratio

Gravity

DISPOSITION OF GAS:

METHOD OF COMPLETION:

PRODUCTION INTERVAL:

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(If vented, Submit ACO-18.)

☐ Open Hole☐ Perf.☐ Dually Comp.
(Submit ACO-5)☐ Commingled
(Submit ACO-4)☐ Other (Specify) _____**RECEIVED**

JUL 20 2011

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KCC

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 30456

LOCATION Eureka

FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API 15-207-27807

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-21-11	3451	H0 Kimball #34	18	24	14E	Woodson
CUSTOMER <u>Haas Petroleum</u>						
MAILING ADDRESS <u>800 W. 47th Ste 716</u>						
CITY <u>Kansas City</u>	STATE <u>MO</u>	ZIP CODE <u>64112</u>	TRUCK #	DRIVER	TRUCK #	DRIVER
			485	Alan M		
			479	Cliff		
			543	Allen B		
			437	Jim		

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1745 CASING SIZE & WEIGHT 4 1/2 11.60
 CASING DEPTH 1740 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12 3/4 13 1/4 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT In CASING _____
 DISPLACEMENT 27 bbls DISPLACEMENT PSI 200 MIX PSI Bump Play 1300 RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing: Break Circulation w/ 5 bbls Fresh water. Mix 135 sks 60/40 Pozmix Cement w/ 8% Gel & 1/2 Flocele per/sk At 12 3/4 per/sk. Tail in with 50 sks Thick set cement w/ 5% Gel Seal per/sk At 13 1/4 per/sk. Washout pump & lines. Shut down Release plug. Displace 27 bbls Fresh water. Final Pumping Pressure 200#. Bump Play 1300#. Wait 2 min. Release pressure Plug held Good Cement Returns To surface 4 bbls slurry to pit.
Job Complete Rig down

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	30	MILEAGE	4.00	120.00
1131	135 sks	60/40 Pozmix	11.95	1613.25
1118B	930#	Gel 8%	.20	186.00
1107	34#	1/2 Flocele per/sk	2.22	75.48
1126A	50 sks	Thick Set Cement	18.30	915.00
1110A	250#	Gel Seal 5% per/sk	.44	110.00
5407	8.55	Ton Mileage Bulk Truck	121.60	330.00
5502C	3 hrs	80 bbl Vacuum Truck	90.00	270.00
1123	3300 gallons	CITY Water	18.50	61.48
4404	1	4 1/2 Rubber Plug RECEIVED	42.00	42.00
4310	1	4 1/2 Baffle Plate	63.00	63.00
		JUL 20 2011		
		KCC WICHITA	Sub Total	4751.21
		7.3%	SALES TAX	823.12
			ESTIMATED TOTAL	4974.33

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 AUTHORIZATION [Signature] TITLE Tool Pusher DATE _____
 I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, our office, and conditions of service on the back of this form are in effect for services identified on this form.



ENTERED

TICKET NUMBER 30480
LOCATION EUREKA KS
FOREMAN RICK LARSEN

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT AP-1 # 15-207-27807-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-19-11	3951	H O Kimbell #34	18	24	19E	Woodson
CUSTOMER						
Hass Petroleum LLC						
MAILING ADDRESS						
800 West 47th St 409						
CITY	STATE	ZIP CODE				
Kansas City	MO	64112				

JOB TYPE <u>Surface</u>	HOLE SIZE <u>12 1/4"</u>	HOLE DEPTH _____	CASING SIZE & WEIGHT <u>8 5/8"</u>
CASING DEPTH <u>40'</u>	DRILL PIPE _____	TUBING _____	OTHER _____
SLURRY WEIGHT <u>15"</u>	SLURRY VOL _____	WATER gal/sk <u>6.5</u>	CEMENT LEFT In CASING <u>5'</u>
DISPLACEMENT <u>2 1/2 gal</u>	DISPLACEMENT PSI _____	MIX PSI _____	RATE _____

REMARKS: Safety meeting- Rig up to 8 1/2" casing. Break circulation w/ 5 Bbl fresh water. Mixed 35 sacks class A cement w/ 2% casing + 2% gel @ 15#/gal. Displace w/ 2 1/2 Bbl water. Shut casing in w/ good cement returns to surface. Job complete. Rig down.

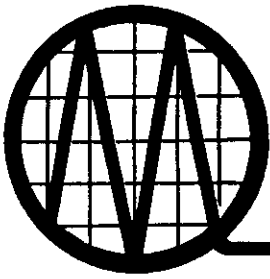
"Thank You"

[illegible]

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AUTHORIZATION 12 KCC. [Signature] TITLE 100/DUSHER DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



MIDWEST SURVEYS

LOGGING • PERFORATING • M.I.T. SERVICES

**P. O. Box 68
Osawatomie, KS 66064
913 / 755-2128**

23912

Date 5/24/11

TERMS AND CONDITIONS: Midwest Surveys is hereby instructed to deliver the equipment or perform the services ordered hereon or as verbally directed, under the terms and conditions printed on the reverse side of this order, which I have read and understand and which I accept as Customer or as Customer's Authorized Agent.

Service and/or Equipment Ordered Perforate

SIGN BEFORE COMMENCEMENT OF WORK

Customer's Name Haas Petroleum LLC By _____
Customer's Authorized Representative

Charge to: Haas Petroleum LLC Customer's Order No. mark Haas

Mailing Address.....

Well or Job Name
and Number H O Kimbell #34 County Woodson State KANSAS

[illegible]

Total 2927w

The above described service and/or material has been received and are hereby accepted and approved for payment.

Customer's Name Haas Petroleum LLC
By _____ Date 5/24/11
Customer's Authorized Representative

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Serviced by: Ray L. Lischick

KCC

White — Customer

Canary — Accounting

GENERAL TERMS AND CONDITIONS

It is expressly understood and agreed that Midwest Surveys in rendering any services requested by the customer, does so as an individual contractor recognizing that at all times, the customer has complete custody and control of the well, the conditions created in the well, the drilling equipment and the well premises and all persons, structures, vehicles or other equipment thereon.

In consideration of the agreement to pay the prices as set out in our current price schedule, it is understood that the services and equipment offered by Midwest Surveys will be provided only under the following terms and conditions:

1. The customer shall provide and pay for all necessary roadbeds or other means of access to and from the well site to be serviced, including as necessary, providing tractors or other special means of transportation for our vehicles, equipment and personnel.

2. The customer agrees to protect, indemnify and hold harmless Midwest Surveys, its agents and employees, from any claims, damages or causes of action asserted by customer, customer's employees or third persons, for personal injury or property damage in any way arising out of the performance of the work order by the customer.

3. In accepting an order to perform any service, we do so with the understanding that: we do not guarantee results; we shall not be liable or responsible for any subsurface damage (including, but not limited to, injury to the well) or surface damage arising out of such subsurface damage, or any loss or damage whatsoever caused by our personnel or equipment, irrespective of the cause, growing out of or in any way connected with our subsurface operations or our performing or attempting to perform any such operations.

4. In the event any of our instruments or equipment are lost in the well, Customer shall either recover same without cost to us, or pay for such instruments or equipment. Customer acknowledges that he is aware of the facts that the neutron source used in neutron logging is radioactive and is potentially dangerous; should the neutron source be lost in the well hole that special precautions must be taken in "fishing" in order that the container of the neutron source is not broken or damaged; the neutron source, if not recovered, must be isolated by cementing it in place or by some other appropriate means; and the radioactive material is dangerous to humans and animals.

5. In case it is necessary for Customer to "fish" for any of our instruments or equipment. Customer assumes the entire responsibility for such operations, but we will, if so desired by Customer, without any responsibility or liability on our part, render assistance in an advisory capacity for the recovery of such equipment and instruments. None of our employees are authorized to do anything other than advise and consult with Customer in connection with such "fishing" operations, and any "fishing" tools furnished by us are furnished solely as an accommodation to Customer, and we shall not be liable or responsible for any damage that Customer may incur or sustain through their use or by reason of any advice or assistance rendered to Customer by our agents or employees, irrespective of cause.

6. In accepting an order to perform or attempt to perform any service involving the use of radioactive material, we do so with the understanding that: we do not guarantee results and shall not be liable or responsible for injury to or death of persons or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of the cause, growing out of or in any way connected with our use of radioactive material in the well hole, and Customer shall absolve and hold us harmless against all liability for any and all loss, costs, damages and expenses incurred or sustained by Customer or any third party, irrespective of the cause, resulting from any such use of radioactive material in the well hole.

7. In making any interpretation of logs our employees will give Customer the benefit of their best judgment as to the correct interpretation. Nevertheless, since all interpretations are opinions based on inferences from electrical or other measurements, we cannot, and do not, guarantee the accuracy or correctness of any interpretation, and we shall not be liable or responsible for any loss, costs, damages or expenses incurred or sustained by Customer resulting from any interpretation made by any of our officers, agents or employees.

8. Customer shall be responsible for any loss or damage to our equipment, material, or supplies transported by Customer or by conveyance arranged for by Customer.

9. All of the preceding terms and conditions shall also apply in favor of any manufacturer or supplier of any equipment that we may use in the well.

10. A representative of the customer must be present to supervise depths, ascertain well conditions and be responsible for all operations of Midwest Surveys at the well site. The work performed and the results obtained at the well are always held in strict confidence.

11. The only warranty made by Midwest Surveys in connection with its interpretations, services or equipment, is freedom from defects of workmanship, but the liability of Midwest Surveys, for breach of this warranty, when such is shown, shall be limited to the replacement of the part or parts of the equipment or material shown to be defective. No other warranty of results or performance of any type is made by Midwest Surveys.

12. Any federal or state sales, use, occupation, consumer or other tax based on or measured by the charges made for services, or the receipts for the sale of products, shall be added to the quoted prices.

13. Terms for payment of charges are net cash on performance of services unless prior approval for credit has been granted. Any amount unpaid at the end of thirty (30) days, shall bear interest at the rate of one and one-half (1½) percent per month or at the legal maximum interest rate permitted by law. In the event an account is placed in the hands of a collection agency or an attorney for collection, all collection fees and costs will be added to the account.

14. Any equipment rented to Customer or placed on Customer's property or premises for whatever reason, may be reclaimed and/or repossessed by Midwest Surveys upon sixty (60) days notice.

FAILURE TO ENFORCE ANY OR ALL OF THE ABOVE TERMS AND CONDITIONS IN A PARTICULAR INSTANCE OR INSTANCES SHALL NOT CONSTITUTE A WAIVER OF OR PRECLUDE SUBSEQUENT ENFORCEMENT.

No employee, agent or representative of Midwest Surveys has authority to alter, extend or exceed these terms and conditions.

Skyy Drilling, L.L.C.
800 W. 47th Street, Suite # 716
Kansas City, Missouri 64112
Office (816) 531-5922
Fax (816) 753-0140

April 25, 2011

Company: Haas Petroleum, LLC
800 W. 47th, Suite # 716
Kansas City, Missouri 64112

Lease: H.O. Kimbell – Well # 34
County: Woodson
Spot: NE SW NE NW Sec 18, Twp 24, SR 14 East
Spud Date: 4/19/11
API: 15-207-27807-00-00
TD: 1745'

4/19/11; Build location. Haul water, move rig #3 in & rig up. Drilled rat hole. Spud 12 ¼ surface hole @ 2:10 PM. Drilled from 0' to 41 TD. AT TD 41' cir hole clean. Trip out 12 ¼ bit. Rigged & ran 40' of 8 5/8 casing. Rigged up cementers & cemented with 35 sacks of cement. Plug down @ 5:30 PM. Wait on cement Nipple up. Trip in hole with 6 ¾ PDC bit. Drilled out approx 5; cement. Under surface drilling @ 12:30 AM. Drilled from 41' to 236'.

4/20/11: Drilled from 236' to 1497'. Mud up hole @ 1245'.

4/21/11: Drilled from 1245' to 1745' TD. At 1641' stop and cir hole, wait on geologist 1 hour. Top of Mississippi Lime @ 1646'. CFS @ 1660', 1665', 1670', 1675', 1682'. TD hole @ 1745'. At TD cir hole clean 1 hour, rig & LDDP & collars. Nipple down. Rig & ran 1730' of 4 ½ casing. Rigged up cementers & cemented with 135 sacks of light cement & 50 sacks heavy. Plug down @ 9:30 PM. Cir cement to top. Job Complete.

THANK YOU.

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