

CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 33640
Name: Haas Petroleum, LLC
Address 1: 800 W. 47th, Suite # 716
Address 2:
City: Kansas City State: MO Zip: 64112
Contact Person: Mark Haas
Phone: (816) 531-5922
CONTRACTOR: License # 33557
Name: Skyy Drilling, LLC
Wellsite Geologist: GGR, Inc.
Purchaser: Plains Marketing, LP
Designate Type of Completion:

☐ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☒ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM (Coal Bed Methane)
☐ Cathodic ☐ Other (Core. Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Conv. to GSW

Plug Back: Plug Back Total Depth

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ ENHR Permit #:
☐ GSW Permit #:

5/3/11	5/10/11	5/15/11
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27808-00-00

Spot Description:
NW NW SE NW Sec. 18 Twp. 24 S. R. 14 ☒ East ☐ West
1,420 Feet from ☒ North ☐ South Line of Section
1,600 Feet from ☐ East ☒ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW
County: Woodson
Lease Name: H.O. Kimbell Well #: 35
Field Name: Winterscheid
Producing Formation: Mississippian
Elevation: Ground: Kelly Bushing:
Total Depth: 1754' Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 40
feet depth to: 1754 w/ 135 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls
Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:

Title: Operator

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Date: 7/15/11
JUL 20 2011

KCC

KCC Office Use ONLY

☒ Letter of Confidentiality Received
Date: 7/20/11 - 7/20/13
☐ Confidential Release Date: JUL 20 2011
☒ Wireline Log Received
☐ Geologist Report Received
☒ UIC Distribution
ALT ☐ I ☐ II ☐ III Approved by: NJS Date: 7-27-11
RECEIVED
KCC WICHITA

Operator Name: Haas Petroleum, LLC Lease Name: H.O. Kimbell Well #: 35
 Sec. 18 Twp. 24 S. R. 14 ☒ East ☐ West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Log Formation (Top), Depth and Datum Name Top Datum
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Electric Log Submitted Electronically (If no, Submit Copy)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
List All E. Logs Run:		

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		46'	Class A	35	
Longstring	6 3/4	4 1/2		1730'	60/40 Poz	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Perforated from 1662.0 to 1676.0		
TUBING RECORD: Size: Set At: Packer At:		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <input type="checkbox"/> (If vented, Submit ACO-18.)	METHOD OF COMPLETION: Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> (Submit ACO-5) (Submit ACO-4) Other (Specify) _____	PRODUCTION INTERVAL: CONFIDENTIAL JUL 20 2013
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 30506

LOCATION Enigma KS

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT

API # 15-207-27808

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-11-11	3451	HO Kimbell #35	18	24	14E	Woodson
CUSTOMER <u>Hags Petroleum LLC</u>						
MAILING ADDRESS <u>800 West 47th St 716</u>						
CITY <u>Kansas City</u>	STATE <u>Mo</u>	ZIP CODE <u>64112</u>				
			TRUCK #	DRIVER	TRUCK #	DRIVER
			520	John		
			515	Calin		
			479	Jay-Chris B		
			436	Allen B.		

JOB TYPE longstring 0 HOLE SIZE 6 3/4" HOLE DEPTH 1254' CASING SIZE & WEIGHT 4 1/2"
CASING DEPTH 1230' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 12.8"-14.8" SLURRY VOL 60 Bbl WATER gal/sk 7.0-8.0 CEMENT LEFT IN CASING 8' 3"
DISPLACEMENT 27.4 Bbl DISPLACEMENT PSI 700 MAX PSI 1200 Bump plug RATE _____

REMARKS: Safety meeting- Rig up to 4 1/2" casing. Break circulation w/ 5 Bbl water.
Mixed 175 sacks 60/40 Peamix cement w/ 6 3/4 gal + 1/2" phenoseal/sk @ 12.8"/gal.
Tail in with 50 sacks class A cement w/ 270 cecel, 2 3/4 gal + 1/2" phenoseal/sk @
11.8"/gal. Washout pump + lines, release plug. Displace w/ 27.4 Bbl fresh water.
Final pump pressure 700 PSI. Bump plug to 1200 PSI release pressure, float held. Good
cement returns to surface = 10 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	30	MILEAGE	4.00	120.00
1131	175 sacks	60/40 Peamix cement	11.95	2091.25
11186	900"	6 3/4 gal	.20	180.00
1107A	87"	1/2" phenoseal/sk	1.22	106.14
11043	50 sacks	Class A cement	14.25	712.50
1102	100"	270 cecel	.70	70.00
11183	100"	270 gal	.20	20.00
1107A	25"	1/2" phenoseal/sk	1.22	30.50
5407A	9.87	ton mileage bulk truck	1.26	373.08
5502C	3 hrs	80 Bbl vac. TRK	90.00	270.00
1123	3000 gals	city water	15.00/1000	45.00
4404	1	4 1/2" top rubber plug	42.00	42.00
4310	1	4 1/2" baffle plate	63.00	63.00
KCC WICHITA				
CONFIDENTIAL				
7.3%				
SUBTOTAL				5100.27
SALES TAX				245.45
ESTIMATED TOTAL				5345.72

Ravin 3737

AUTHORIZATION R

TITLE Tail pump

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 30393

LOCATION Eureka, KS

FOREMAN Shannon Feck

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API # 15-207-27808

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-3-11	3451	H.D. Kimbell #35	18	24	14 E	Woodson
CUSTOMER Haas Petroleum LLC						
MAILING ADDRESS 800 W. 47 th St Ste 716						
CITY Kansas City		STATE MO	ZIP CODE 64112			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			485	Alan m		
			479	Chris B		
			437	Jim		

JOB TYPE Surface oil HOLE SIZE 12 1/4 HOLE DEPTH _____ CASING SIZE & WEIGHT 8 5/8" ?
 CASING DEPTH 46' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.0-14.3 # SLURRY VOL 8.4 BBL WATER gal/sk 6.40 CEMENT LEFT in CASING 15'
 DISPLACEMENT 2 BBL DISPLACEMENT PSI 100 MIX PSI 100 RATE 4.5 BBL/min

REMARKS: Rig up to 8 5/8" casing, Break circulation with 10 BBL water, mixed 35 sks Class "A" cement with 2% calcium, 2% gel @ 14.3 #/gal. Displace with 2 BBL water, good circulation @ all times, good cement returns, rig down wash up Job complete.

"Thanks Shannon & Crew"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	775.00	775.00
5406	30	MILEAGE	4.00	120.00
11045	35 sks	Class "A" cement	14.25	498.75
1102	65 #	2% calcium	.70	45.50
1118 B	65 #	2% gel	.20	13.00
5407	1.65 tons	Ton mileage bulk truck	m/c	330.00
5502C	3 hours	80 BBL Val truck	90.00/hr	270.00
1123	3000 gal	city water	15.60/1000 gal	46.80
RECEIVED				
JUL 20 2011				
KCC WICHITA				
			Sub total	2099.05
			7.3% SALES TAX	44.10
			ESTIMATED TOTAL	2143.15

Ravin 3737

CONFIDENTIAL

241362

AUTHORIZATION

Shannon Feck

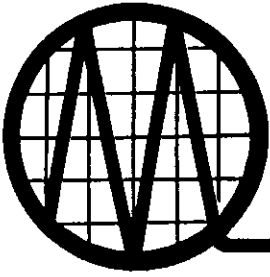
TITLE

DR

DATE

5/3/11

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



MIDWEST SURVEYS

LOGGING • PERFORATING • M.I.T. SERVICES

**P. O. Box 68
Osawatimie, KS 66064
913 / 755-2128**

23913

Date 5/24/11.....

TERMS AND CONDITIONS: Midwest Surveys is hereby instructed to deliver the equipment or perform the services ordered hereon or as verbally directed, under the terms and conditions printed on the reverse side of this order, which I have read and understand and which I accept as Customer or as Customer's Authorized Agent.

Service and/or Equipment Ordered Perforate

SIGN BEFORE COMMENCEMENT OF WORK

Customer's Name Haas Petroleum LLC By _____
Customer's Authorized Representative

Charge to Haas Petroleum LLC Customer's
Order No. Mark Hess

Mailing Address.....

Well or Job Name
and Number H.O. Kimbell #35 County Woodson State KANSAS

[illegible]

Total 2823.00

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JUL 20 2013

Served by: Raymond KCC

The above described service and/or material has been received and are hereby accepted and approved for payment.

Customer's Name Agas Petroleum LLC
By _____ Date 5/24/11
Customer's Authorized Representative

White — Customer

Canary — Accounting

GENERAL TERMS AND CONDITIONS

It is expressly understood and agreed that Midwest Surveys in rendering any services requested by the customer, does so as an individual contractor recognizing that at all times, the customer has complete custody and control of the well, the conditions created in the well, the drilling equipment and the well premises and all persons, structures, vehicles or other equipment thereon.

In consideration of the agreement to pay the prices as set out in our current price schedule, it is understood that the services and equipment offered by Midwest Surveys will be provided only under the following terms and conditions:

1. The customer shall provide and pay for all necessary roadbeds or other means of access to and from the well site to be serviced, including as necessary, providing tractors or other special means of transportation for our vehicles, equipment and personnel.

2. The customer agrees to protect, indemnify and hold harmless Midwest Surveys, its agents and employees, from any claims, damages or causes of action asserted by customer, customer's employees or third persons, for personal injury or property damage in any way arising out of the performance of the work order by the customer.

3. In accepting an order to perform any service, we do so with the understanding that: we do not guarantee results; we shall not be liable or responsible for any subsurface damage (including, but not limited to, injury to the well) or surface damage arising out of such subsurface damage, or any loss or damage whatsoever caused by our personnel or equipment, irrespective of the cause, growing out of or in any way connected with our subsurface operations or our performing or attempting to perform any such operations.

4. In the event any of our instruments or equipment are lost in the well, Customer shall either recover same without cost to us, or pay for such instruments or equipment. Customer acknowledges that he is aware of the facts that the neutron source used in neutron logging is radioactive and is potentially dangerous; should the neutron source be lost in the well hole that special precautions must be taken in "fishing" in order that the container of the neutron source is not broken or damaged; the neutron source, if not recovered, must be isolated by cementing it in place or by some other appropriate means; and the radioactive material is dangerous to humans and animals.

5. In case it is necessary for Customer to "fish" for any of our instruments or equipment. Customer assumes the entire responsibility for such operations, but we will, if so desired by Customer, without any responsibility or liability on our part, render assistance in an advisory capacity for the recovery of such equipment and instruments. None of our employees are authorized to do anything other than advise and consult with Customer in connection with such "fishing" operations, and any "fishing" tools furnished by us are furnished solely as an accommodation to Customer, and we shall not be liable or responsible for any damage that Customer may incur or sustain through their use or by reason of any advice or assistance rendered to Customer by our agents or employees, irrespective of cause.

6. In accepting an order to perform or attempt to perform any service involving the use of radioactive material, we do so with the understanding that: we do not guarantee results and shall not be liable or responsible for injury to or death of persons or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of the cause, growing out of or in any way connected with our use of radioactive material in the well hole, and Customer shall absolve and hold us harmless against all liability for any and all loss, costs, damages and expenses incurred or sustained by Customer or any third party, irrespective of the cause, resulting from any such use of radioactive material in the well hole.

7. In making any interpretation of logs our employees will give Customer the benefit of their best judgment as to the correct interpretation. Nevertheless, since all interpretations are opinions based on inferences from electrical or other measurements, we cannot, and do not, guarantee the accuracy or correctness of any interpretation, and we shall not be liable or responsible for any loss, costs, damages or expenses incurred or sustained by Customer resulting from any interpretation made by any of our officers, agents or employees.

8. Customer shall be responsible for any loss or damage to our equipment, material, or supplies transported by Customer or by conveyance arranged for by Customer.

9. All of the preceding terms and conditions shall also apply in favor of any manufacturer or supplier of any equipment that we may use in the well.

10. A representative of the customer must be present to supervise depths, ascertain well conditions and be responsible for all operations of Midwest Surveys at the well site. The work performed and the results obtained at the well are always held in strict confidence.

11. The only warranty made by Midwest Surveys in connection with its interpretations, services or equipment, is freedom from defects of workmanship, but the liability of Midwest Surveys, for breach of this warranty, when such is shown, shall be limited to the replacement of the part or parts of the equipment or material shown to be defective. No other warranty of results or performance of any type is made by Midwest Surveys.

12. Any federal or state sales, use, occupation, consumer or other tax based on or measured by the charges made for services, or the receipts for the sale of products, shall be added to the quoted prices.

13. Terms for payment of charges are net cash on performance of services unless prior approval for credit has been granted. Any amount unpaid at the end of thirty (30) days, shall bear interest at the rate of one and one-half (1½) percent per month or at the legal maximum interest rate permitted by law. In the event an account is placed in the hands of a collection agency or an attorney for collection, all collection fees and costs will be added to the account.

14. Any equipment rented to Customer or placed on Customer's property or premises for whatever reason, may be reclaimed and/or repossessed by Midwest Surveys upon sixty (60) days notice.

FAILURE TO ENFORCE ANY OR ALL OF THE ABOVE TERMS AND CONDITIONS IN A PARTICULAR INSTANCE OR INSTANCES SHALL NOT CONSTITUTE A WAIVER OF OR PRECLUDE SUBSEQUENT ENFORCEMENT.

No employee, agent or representative of Midwest Surveys has authority to alter, extend or exceed these terms and conditions.

Skyy Drilling, L.L.C.
800 W. 47th Street, Suite # 716
Kansas City, Missouri 64112
Office (816) 531-5922
Fax (816) 753-0140

May 17, 2011

Company: Haas Petroleum, LLC
800 W. 47th, Suite # 716
Kansas City, Missouri 64112

Lease: H.O. Kimbell – Well # 35
County: Woodson
Spot: NW NW SE NW Sec 18, Twp 13, SR 14 E
Spud Date: May 3, 2011
API: 15-207-27808-00-00
TD: 1754'

5/3/11: Moved in Rig #2 – rigged up. Dig pits. Hauled water. Spud surface hole @ 2:00 PM. Drilled from 0' to 41' TD. At TD cir hole clean. Rigged and ran 40' of 8 5/8 casing. Plug down @ 7:00 PM. Cemented with 35 sacks.

5/4/11: Start up. Drilled from 41' to 215'. Cir hole clean @ 215' - pull up. Shut down for evening.

5/5/11: Start up. Trip in. Drilled from 215' to 733'. Cir hole @ 733' - Pull up. Shut down @ 6:00 PM.

5/6/11: Start up. Drill from 733' to 1228'. At 1228' cir hole. Trip out 8 joints. Shut down @ 6:30 PM.

5/7/11: Start up. Pipe stuck. Break cir. Mud up. Try working pipe free. No go, spot 20 barrels of HAAS. Tank bottoms. Let set for the night.

5/8/11: Work pipe free. Trip out bit. Shut down.

5/9/11: Start up. Trip back in hole with bit. Back drilling @ 1:15 PM. Drilled from 1228' to 1600'. At 1600' cir hole clean. Trip back out to drill collars.

5/10/11: Start up. Trip back to bottom. Drilling @ 10:15 AM. Drilled from 1600' to 1754' TD. CFS @ 1665', 1670', 1675', 1680', 1685', 1754'. Top pay @ 1665'. At TD cir hole clean. Rig and lay down. DP & Collars. Rig to run casing.

5/11/11: Start up. Run 1722' of 4 1/2 casing. Rig up cementers & cement. Cemented with 50 sacks of heavy & 133 sack of light. Plug down @ 1:30 PM. Rig down.

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