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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/26/2013 ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 4058
Name: American Warrior INC
Address 1: P.O.Box 399
Address 2:
City: Garden City State: KS Zip: 67846
Contact Person: Kevin Wiles SR
Phone: (620) 275-2963
CONTRACTOR: License # 5929
Name: Duke Drilling
Wellsite Geologist: Jim Musgrove
Purchaser: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:

Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

6-9-11 6-15-11 Dry Hole
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 009-25,567-00-00
Spot Description: SE. sec. 23-17s-14w
SW NE NE SE Sec. 23 Twp. 17 S. R. 14 East West
2,060 Feet from North / South Line of Section
335 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barton
Lease Name: Tempero Well #: 5-23
Field Name: Sandford
Producing Formation: None
Elevation: Ground: 1893 Kelly Bushing: 1901
Total Depth: 3475 Plug Back Total Depth: 3475
Amount of Surface Pipe Set and Cemented at: 257 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 12,000 ppm Fluid volume: 300 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Production Supt. Date: 7-22-11

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 7/26/11 - 7/26/2013
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NS Date: 8-2-11

Operator Name: American Warrior INC Lease Name: Tempero Well #: 5-23
 Sec. 23 Twp. 17 S. R. 14 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no. Submit Copy)</i> List All E. Logs Run: Sonic, Dual IND., DCP.Micro	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>3061</td> <td>-1163</td> </tr> <tr> <td>Toronto</td> <td>3075</td> <td>-1177</td> </tr> <tr> <td>Lansing</td> <td>3144</td> <td>-1246</td> </tr> <tr> <td>BKC</td> <td>3349</td> <td>-1451</td> </tr> <tr> <td>ARB.</td> <td>3385</td> <td>-1487</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner	3061	-1163	Toronto	3075	-1177	Lansing	3144	-1246	BKC	3349	-1451	ARB.	3385	-1487
Name	Top	Datum																	
Heebner	3061	-1163																	
Toronto	3075	-1177																	
Lansing	3144	-1246																	
BKC	3349	-1451																	
ARB.	3385	-1487																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	983'	common	425	3%cc 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
none	Dry Hole	RECEIVED JUL 26 2013 KCC WICHITA	

TUBING RECORD: Size: <u>NA</u> Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
			KCC

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>D/A</u>
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ALLIED CEMENTING CO., LLC. 037232

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Grant Bend W

DATE <u>6-15-11</u>	SEC. <u>23</u>	TWR. <u>175</u>	RANGE <u>14 W</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>11:40 PM</u>
LEASE <u>Temp</u>		WELL # <u>S-23</u>		LOCATION <u>Horsington W</u>		COUNTY <u>Renton</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)		Location <u>West To 30th RD 1 North west 1/2</u>					

CONTRACTOR Duke Rig 8
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D. 3475
 CASING SIZE _____ DEPTH D
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 3386
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER American warrior
 CEMENT
 AMOUNT ORDERED 1855x 60/40+4% Gel
4 #10 seal

EQUIPMENT

PUMP TRUCK CEMENTER ways
 # 316 HELPER G...
 BULK TRUCK
 # 341 DRIVER T...
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>111</u>	@	<u>16.25</u>	<u>1,803.75</u>
POZMIX	<u>74</u>	@	<u>8.50</u>	<u>629.00</u>
GEL	<u>6</u>	@	<u>21.25</u>	<u>127.50</u>
CHLORIDE		@		
ASC		@		
<u>#10 seal</u>	<u>46</u>	@	<u>2.70</u>	<u>124.20</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>193</u>	@	<u>2.25</u>	<u>434.25</u>
MILEAGE	<u>198 x 13 x .11</u>			<u>275.90</u>
TOTAL				<u>3394.50</u>

REMARKS:
1st Plug 3386 mix 255x Displace 588L
4 3/8 and 4 1/8 BBLs mud
2nd Plug 1033 mix 805x
3rd Plug 350 mix 255x
4th Plug 40 mix 105x
Rat hole mix 305x
Mouse hole mix 255x
wash up Rig Down

SERVICE

DEPTH OF JOB	<u>3386</u>		
PUMP TRUCK CHARGE		@	<u>1250.00</u>
EXTRA FOOTAGE		@	
MILEAGE Truck	<u>26</u>	@	<u>7.00</u>
MANIFOLD		@	
<u>High-Touch</u>	<u>26</u>	@	<u>4.00</u>
		@	
TOTAL <u>1,536.00</u>			

CHARGE TO: American warrior
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

		@	
		@	
<u>wooden plug</u>		@	<u>94.00</u>
		@	
		@	
TOTAL <u>94.00</u>			

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (if Any) _____
 TOTAL CHARGES 5,024.50
 DISCOUNT 30% 1,007.90
4,016.60 IF PAID IN 30 DAYS

By Steve H. Stephens
Steve H. Stephens

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ALLIED CEMENTING CO. SIG.

ALLIED CEMENTING CO., LLC. 038819

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665.

SERVICE POINT:
Great Bend

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON-LOCATION	JOB START	JOB FINISH
6-10-11	23	17S	14W			10:25 AM	11:45 AM
LEASE Temp	WELL # 5-23	LOCATION Horizon west To 30 th RD			COUNTY	STATE	
OLD OR NEW (Circle one)		1/2 North west 1-70			Barton	KS	

CONTRACTOR Duke Rig 8 OWNER American wellco
 TYPE OF JOB Surface
 HOLE SIZE 12 1/8 I.D. 983
 CASING SIZE 8 7/8 DEPTH 983.15
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 20
 PERFS.
 DISPLACEMENT 61.25 BBLs

CEMENT
 AMOUNT ORDERED: 425.5x Class A + 3%cc + 2% Gel

EQUIPMENT
 PUMP TRUCK CEMENTER Wayne
 # 366 HELPER Goas
 BULK TRUCK
 # 602 DRIVER Trent
 BULK TRUCK
 # DRIVER

COMMON	425	@ 16.25	6,906.25
POZMIX		@	
GEL	8	@ 21.25	170.00
CHLORIDE	15	@ 58.20	873.00
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	448	@ 2.25	1008.00
MILEAGE	448 x 13 x .11		1,281.28
TOTAL			10,238.53

REMARKS:

Ran 8 7/8 casing and float Equip
 circulated with Rig mud
 Ran 10 BBLs water spacer
 mix 425.5x class A + 3%cc + 2% Gel
 Shut down Release Plug
 Displace 61.25 BBLs fresh water
 Shut in cement did circulate
 Rig Down

SERVICE

DEPTH OF JOB	983.15		
PUMP TRUCK CHARGE	0-300		1125.00
EXTRA FOOTAGE	683	@ .95	648.85
MILEAGE	26	@ 7.00	182.00
MANIFOLD		@	
Light Truck	26	@ 4.00	104.00
TOTAL			2059.85

CHARGE TO: American wellco
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

3 Compizors	@ 64.00	192.00
1 Rubber Plug	@ 112.00	112.00
TOTAL		304.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES 12,602.38
 DISCOUNT 20% 2,520.57 IF PAID IN 30 DAYS
10,081.81

PRINTED NAME STEVE H. STEPHENS
 SIGNATURE [Signature]

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JAMES C. MUSGROVE

Petroleum Geologist
212 Main Street
P.O. Box 215
Claflin, KS 67525

Office (620) 588-4250

Res. Claflin (620) 587-3444

American Warrior Inc.
Tempero #5-23
SW-NE-NE-NE (2060' FSL & 335' FEL)
Section 23-17s-14w
Barton County, Kansas
Page 1

Dry and Abandoned

Contractor: Duke Drilling Co. (Rig #8)
Commenced: June 9, 2011
Completed: June 15, 2011
Elevation: 1898' K.B; 1896 D.F; 1890' G.L.
Casing program: Surface; 8 5/8" @ 983'
Production; none
Sample: Samples saved and examined 2900' to the Rotary Total Depth.
Drilling time: One (1) foot drilling time recorded and kept 2900' to the Rotary Total Depth.
Measurements: All depths measured from the Kelly Bushing.
Drill Stem Tests: There were three (3) Drill Stem Tests ran by Trilobite Testing.
Electric Log: By Log Tech; Dual Induction, Dual Compensated Porosity, Micro and Borehole Compensated Sonic Log.

<u>Formation</u>	<u>Log Depth</u>	<u>Sub-Sea Datum</u>
Heebner	3061	-1163
Toronto	3075	-1177
Douglas	3088	-1190
Brown Lime	3136	-1238
Lansing	3144	-1246
Base Kansas City	3349	-1451
Arbuckle	3385	-1487
Log Total Depth	3473	-1575

(All tops and zones corrected to Electric Log measurements).

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

TOPEKA SECTION

2980-2990' Limestone; gray, fossiliferous, chalky, trace black and brown stain, no show of free oil and no odor in fresh samples.
2990-2996' Limestone; gray, white, slightly fossiliferous, chalky, dark brown stain, no show of free oil and no odor in fresh samples.
3030-3051' Limestone; gray, white, granular, chalky, poorly developed porosity, plus gray chert.

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TORONTO SECTION

3075-3087' Limestone; white/gray, fine and medium crystalline, trace brown stain, no show of free oil and no odor in fresh samples.

LANSING SECTION

3144-3152' Limestone; gray, slightly fossiliferous, chalky, plus gray boney to opaque chert.

3164-3169' Limestone; cream, gray, highly fossiliferous, oolitic, chalky, trace brown stain, show of free oil and faint odor in fresh samples.

3172-3180' Limestone; cream, finely crystalline, fossiliferous, scattered porosity, chalky, plus white boney chert.

3192-3198' Limestone; cream, gray, finely crystalline, cherty, poor visible porosity, no shows.

3216-3230' Limestone; cream, gray, oolitic, oomoldic, trace stain, trace of free oil and no odor (99% barren).

3250-3260' Limestone; cream, tan, oolitic in part, poor porosity, trace stain, no show of free oil and no odor in fresh samples.

3260-3270' Limestone; cream, tan, fine and medium crystalline, few oolitic, cherty, trace white boney chert.

3294-3298' Limestone; gray, oolitic, oomoldic, chalky in part, brown stain, trace of free oil and faint odor, slightly cherty.

3310-3322' Limestone; tan, oolitic, oomoldic, chalky, poorly developed porosity, brown stain, trace of free oil and faint odor in fresh samples.

3340-3349' Limestone; cream, white, highly fossiliferous, chalky, golden brown stain, trace of free oil and very faint odor in fresh samples.

CONGLOMERATE SECTION

3359-3385' Varied colored shale and varied colored chert; no shows.

ARBUCKLE SECTION

3385-3398' Dolomite; tan, fine and medium crystalline, fair intercrystalline porosity, few cherty, brown stain and saturation, show of free oil and faint odor in fresh samples.

Drill Stem Test #1 **3346-3398'**

Times: 45-45-45-45
Blow: Weak to fair (8")
Recovery: 60' gas in pipe
40' clean oil
25' heavy oil cut mud

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Pressures: ISIP 129 psi
 FSIP 97 psi
 IFP 31-42 psi
 FFP 44-51 psi
 HSH 1656-1619 psi

3398-3404' Dolomite; cream, tan, finely crystalline, scattered intercrystalline type porosity, brown stain, show of free oil and faint odor in fresh samples.

Drill Stem Test #2 3346-3404'

Times: 30-30-30-30
 Blow: Weak
 Recovery: 20' clean oil
 20' oil cut mud

Pressures: ISIP 103 psi
 FSIP 88 psi
 IFP 29-36 psi
 FFP 38-41 psi
 HSH 1655-1617 psi

3404-3413' Dolomite; as above, increase porosity, brown stain and saturation, show of free oil and faint odor in fresh samples.

Drill Stem Test #3 3402-3413'

Times: 45-45-45-45
 Blow: Fair
 Recovery: 350' muddy water

Pressures: ISIP 1024 psi
 FSIP 1022 psi
 IFP 46-92 psi
 FFP 152-185 psi
 HSH 1687-1636 psi

3413-3420' Dolomite; cream, tan, fine and medium crystalline, sandy in part, scattered porosity, trace brown and golden brown stain, no show of free oil, plus white boney chert.

3420-3450' Dolomite; cream and light gray, finely crystalline, slightly sucrosic, poor visible, no shows.

3450-3473' Dolomite; as above, no shows.

Rotary Total Depth 3475 (-1577)
 Log Total Depth 3473 (-1575)

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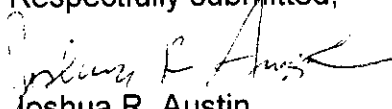
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American Warrior Inc.
Tempero #5-23
SW-NE-NE-NE (2060' FSL & 335' FEL)
Section 23-17s-14w
Barton County, Kansas
Page 4

Recommendations:

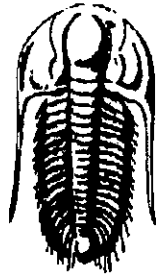
The Tempro #5-23 was plugged and abandoned at the Rotary Total Depth 3475 (-1577).

Respectfully submitted;


Joshua R. Austin,
Petroleum Geologist

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **American Warrior inc.**

PO Box 399
Garden City, KS 67846

ATTN: Josh Austin

23-17s-14w Barton,KS

Tempero 5-23

Start Date: 2011.06.13 @ 23:59:05

End Date: 2011.06.14 @ 06:57:59

Job Ticket #: 042640 DST #: 1

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Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

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American Warrior inc.

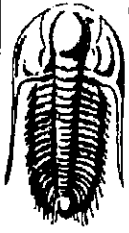
Tempero 5-23

23-17s-14w Barton,KS

DST # 1

Arbuckle

2011.06.13



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior inc.
PO Box 399
Garden City, KS 67846
ATTN: Josh Austin

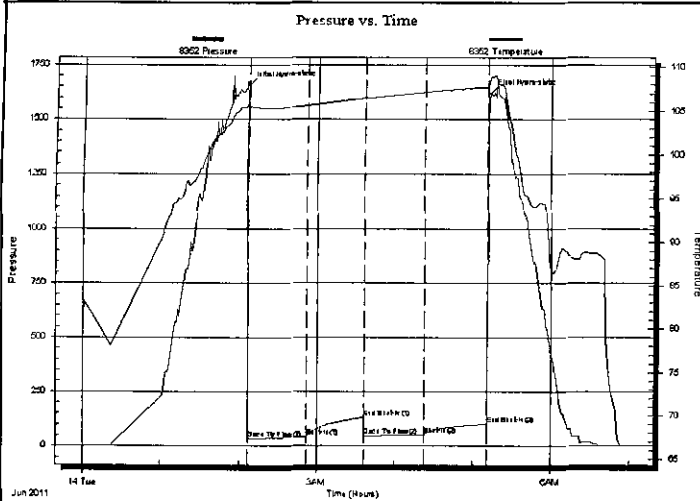
Tempero 5-23
23-17s-14w Barton, KS
Job Ticket: 042640 DST#: 1
Test Start: 2011.06.13 @ 23:59:05

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: **No Whipstock** ft (KB)
Time Tool Opened: **02:07:00**
Time Test Ended: **06:57:59**
Test Type: **Conventional Bottom Hole**
Tester: **Andy Carreira**
Unit No: **39**
Interval: **3346.00 ft (KB) To 3398.00 ft (KB) (TVD)**
Total Depth: **3398.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Floor**
Reference Elevations: **1898.00 ft (KB)**
1890.00 ft (CF)
KB to GR/CF: **8.00 ft**

Serial #: 8352 **Outside**
Press@RunDepth: **51.77 psig @ 3357.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2011.06.13** End Date: **2011.06.14** Last Calib.: **2011.06.14**
Start Time: **23:59:05** End Time: **06:57:59** Time On Btm: **2011.06.14 @ 02:06:20**
Time Off Btm: **2011.06.14 @ 05:12:50**

TEST COMMENT: IF:(45min) Built to 8 inches
IS:(45min) No Return
FF:(45min) Built to 3 inches
FS:(45min) No Return



PRESSURE SUMMARY

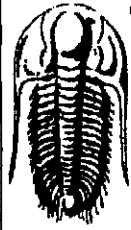
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1656.42	105.87	Initial Hydro-static
1	31.45	105.20	Open To Flow (1)
46	42.51	105.63	Shut-In(1)
90	129.87	106.49	End Shut-In(1)
91	44.43	106.44	Open To Flow (2)
137	51.77	107.14	Shut-In(2)
185	97.40	107.79	End Shut-In(2)
187	1619.16	108.68	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
25.00	HOCM _o =30% m=70%	0.35
40.00	CO	0.56
0.00	GIP=60ft	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior inc.
PO Box 399
Garden City, KS 67846

ATTN: Josh Austin

Tempero 5-23
23-17s-14w Barton,KS
Job Ticket: 042640 DST#: 1
Test Start: 2011.06.13 @ 23:59:05

Tool Information

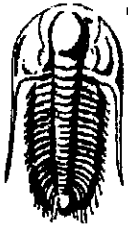
Drill Pipe:	Length: 3338.00 ft	Diameter: 3.80 inches	Volume: 46.82 bbl	Tool Weight: 3000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 45000.00 lb
			Total Volume: 46.82 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 35000.00 lb
Depth to Top Packer:	3346.00 ft			Final 36000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	52.00 ft			
Tool Length:	80.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3319.00	
Shut In Tool	5.00			3324.00	
Hydraulic tool	5.00			3329.00	
Jars	5.00			3334.00	
Safety Joint	3.00			3337.00	
Packer	5.00			3342.00	28.00 Bottom Of Top Packer
Packer	4.00			3346.00	
Stubb	1.00			3347.00	
Perforations	9.00			3356.00	
Change Over Sub	1.00			3357.00	
Recorder	0.00	8017	Inside	3357.00	
Recorder	0.00	8352	Outside	3357.00	
Drill Pipe	32.00			3389.00	
Change Over Sub	1.00			3390.00	
Perforations	5.00			3395.00	
Bullnose	3.00			3398.00	52.00 Bottom Packers & Anchor
Total Tool Length:	80.00				

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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior inc.

Tempero 5-23

PO Box 399
Garden City, KS 67846

23-17s-14w Barton,KS

Job Ticket: 042640 DST#: 1

ATTN: Josh Austin

Test Start: 2011.06.13 @ 23:59:05

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil AFI:	deg AFI
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 57.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.74 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4000.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

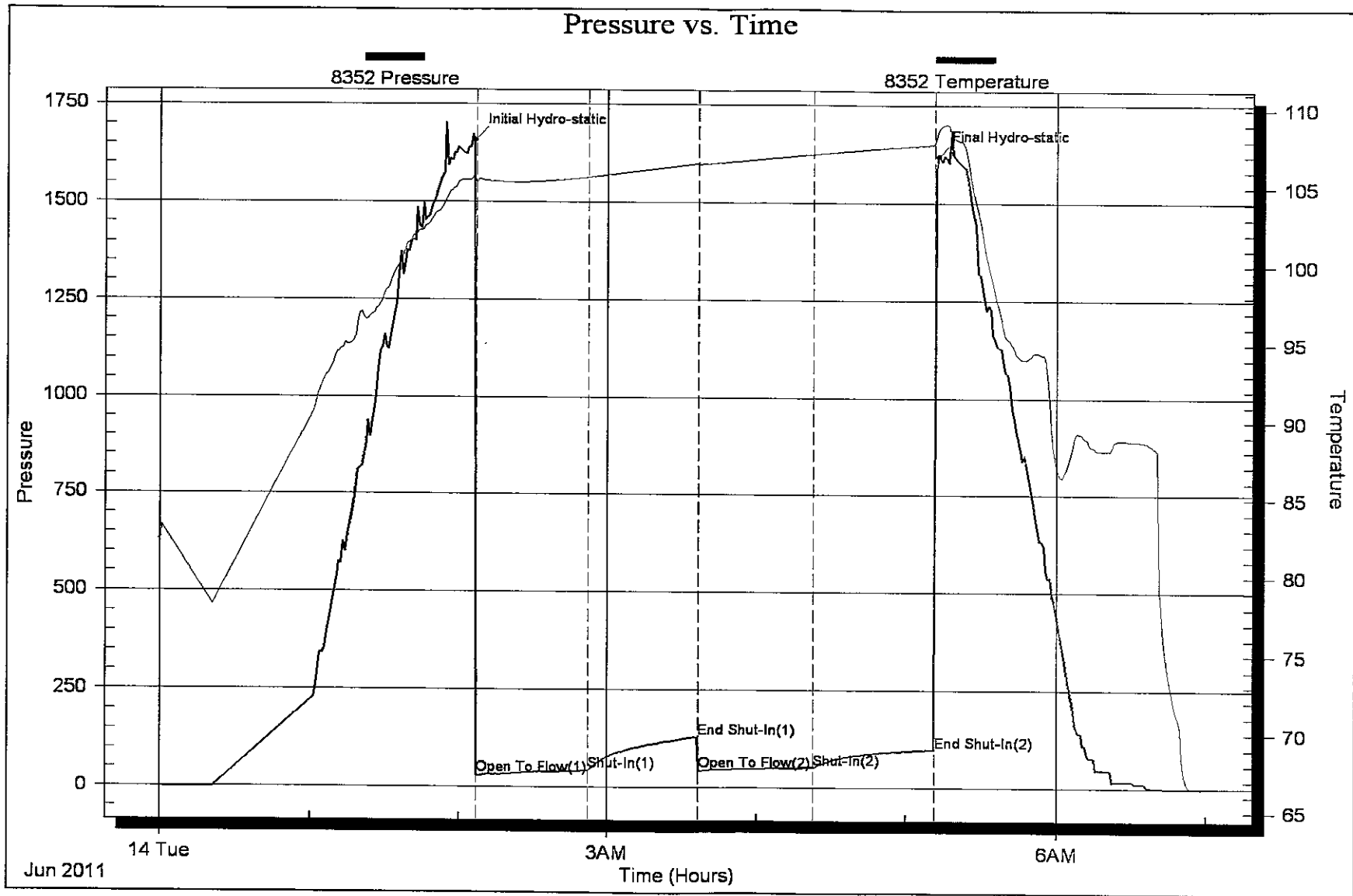
Length ft	Description	Volume bbl
25.00	HOCM o=30% m=70%	0.351
40.00	CO	0.561
0.00	GIP=60ft	0.000

Total Length: 65.00 ft Total Volume: 0.912 bbl

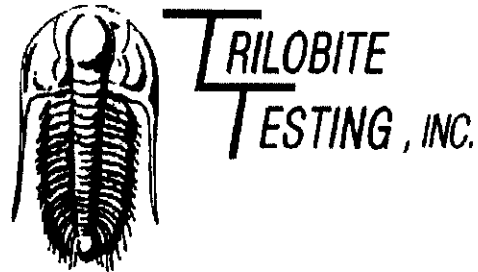
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:



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DRILL STEM TEST REPORT

Prepared For: **American Warrior inc.**

PO Box 399
Garden City, KS 67846

ATTN: Josh Austin

23-17s-14w Barton,KS

Tempero 5-23

Start Date: 2011.06.14 @ 13:32:05

End Date: 2011.06.14 @ 18:51:39

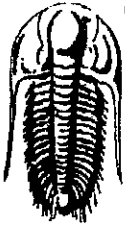
Job Ticket #: 042641 DST #: 2

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Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior inc.
PO Box 399
Garden City, KS 67846
ATTN: Josh Austin

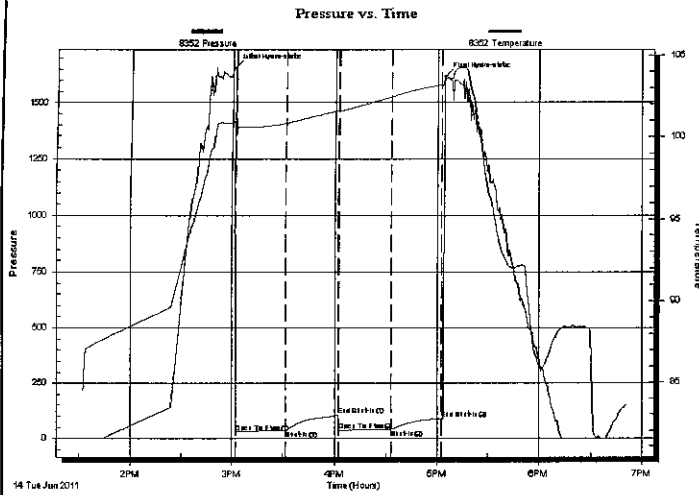
Tempero 5-23
23-17s-14w Barton, KS
Job Ticket: 042641 DST#: 2
Test Start: 2011.06.14 @ 13:32:05

GENERAL INFORMATION:

Formation: Arbuckle
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 15:02:00
Time Test Ended: 18:51:39
Interval: 3346.00 ft (KB) To 3404.00 ft (KB) (TVD)
Total Depth: 3404.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Poor
Test Type: Conventional Bottom Hole
Tester: Andy Carreira
Unit No: 39
Reference Elevations: 1898.00 ft (KB)
1890.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 8352 Outside
Press@RunDepth: 41.36 psig @ 3353.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.06.14 End Date: 2011.06.14 Last Calib.: 2011.06.14
Start Time: 13:32:05 End Time: 18:51:40 Time On Btm: 2011.06.14 @ 15:00:50
Time Off Btm: 2011.06.14 @ 17:04:20

TEST COMMENT: IF:(30min) Weak, 1.5 inches
IS:(30min) No Return
FF:(30min) Weak, surface blow
FS:(30min) No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1655.49	100.91	Initial Hydro-static
2	29.35	100.35	Open To Flow (1)
31	36.94	100.82	Shut-In(1)
62	103.74	101.59	End Shut-In(1)
62	38.12	101.57	Open To Flow (2)
92	41.36	102.44	Shut-In(2)
122	88.48	103.19	End Shut-In(2)
124	1617.79	103.65	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	OCM $\alpha=20\%$ $\eta=80\%$	0.28
20.00	CO $\alpha=100\%$	0.28

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior inc.

Tempero 5-23

PO Box 399
Garden City, KS 67846

23-17s-14w Barton, KS

Job Ticket: 042641

DST#: 2

ATTN: Josh Austin

Test Start: 2011.06.14 @ 13:32:05

Tool Information

Drill Pipe:	Length: 3343.00 ft	Diameter: 3.80 inches	Volume: 46.89 bbl	Tool Weight: 3000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 46000.00 lb
			<u>Total Volume: 46.89 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial 39000.00 lb
Depth to Top Packer:	3346.00 ft			Final 39000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	58.00 ft			
Tool Length:	86.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

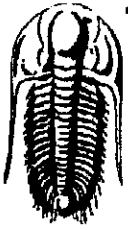
Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3319.00	
Shut In Tool	5.00			3324.00	
Hydraulic tool	5.00			3329.00	
Jars	5.00			3334.00	
Safety Joint	3.00			3337.00	
Packer	5.00			3342.00	28.00 Bottom Of Top Packer
Packer	4.00			3346.00	
Stubb	1.00			3347.00	
Perforations	5.00			3352.00	
Change Over Sub	1.00			3353.00	
Recorder	0.00	8017	Inside	3353.00	
Recorder	0.00	8352	Outside	3353.00	
Drill Pipe	32.00			3385.00	
Change Over Sub	1.00			3386.00	
Perforations	15.00			3401.00	
Bullnose	3.00			3404.00	58.00 Bottom Packers & Anchor
Total Tool Length:	86.00				

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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior inc.

Tempero 5-23

PO Box 399
Garden City, KS 67846

23-17s-14w Barton, KS

Job Ticket: 042641

DST#: 2

ATTN: Josh Austin

Test Start: 2011.06.14 @ 13:32:05

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil AFI:

deg AFI

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbf

Water Loss: 7.18 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3800.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
20.00	OCM o=20% m=80%	0.281
20.00	CO o=100%	0.281

Total Length: 40.00 ft Total Volume: 0.562 bbf

Num Fluid Samples: 0

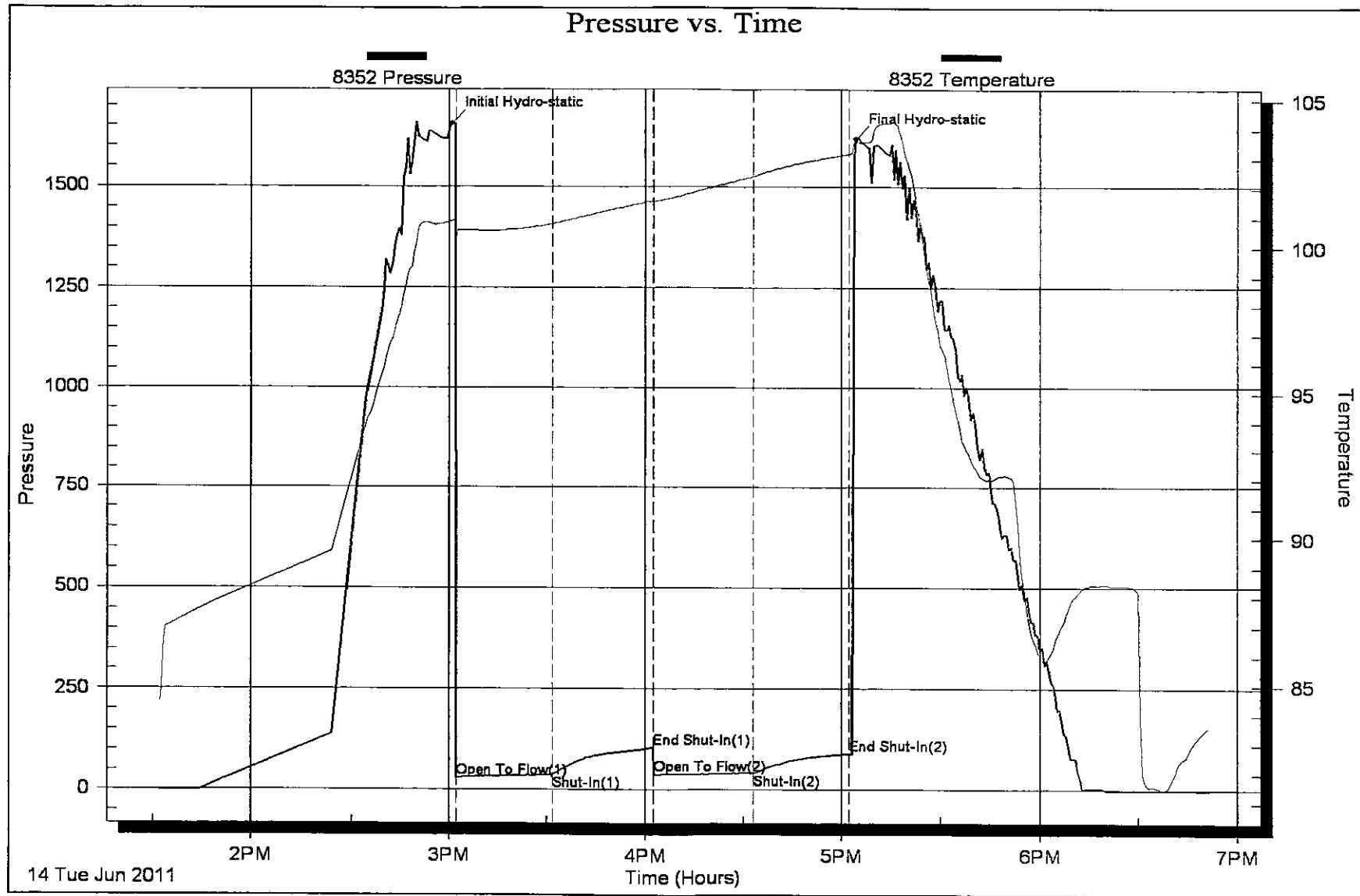
Num Gas Bombs: 0

Serial #:

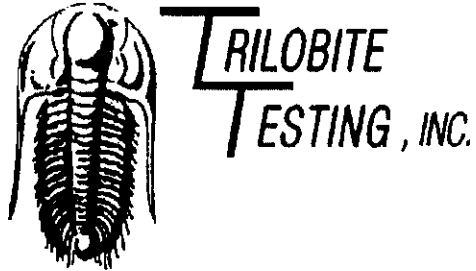
Laboratory Name:

Laboratory Location:

Recovery Comments:



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DRILL STEM TEST REPORT

Prepared For: **American Warrior inc.**

PO Box 399
Garden City, KS 67846

ATTN: Josh Austin

23-17s-14w Barton,KS

Tempero 5-23

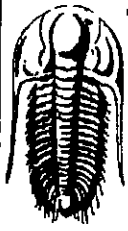
Start Date: 2011.06.15 @ 00:27:05

End Date: 2011.06.15 @ 07:01:39

Job Ticket #: 042642 DST #: 3

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Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

American Warrior inc.
 PO Box 399
 Garden City, KS 67846
 ATTN: Josh Austin

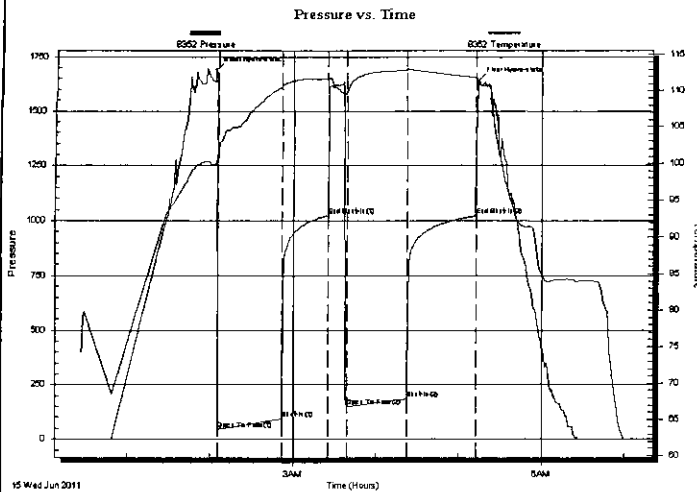
Tempero 5-23
23-17s-14w Barton,KS
 Job Ticket: 042642 DST#: 3
 Test Start: 2011.06.15 @ 00:27:05

GENERAL INFORMATION:

Formation: Arbuckle
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 02:05:40
 Time Test Ended: 07:01:39
 Interval: 3402.00 ft (KB) To 3413.00 ft (KB) (TVD)
 Total Depth: 3413.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Poor
 Test Type: Conventional Bottom Hole
 Tester: Andy Carreira
 Unit No: 39
 Reference Elevations: 1898.00 ft (KB)
 1890.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 8352 Outside
 Press@RunDepth: 185.31 psig @ 3403.00 ft (KB)
 Start Date: 2011.06.15 End Date: 2011.06.15 Capacity: 8000.00 psig
 Start Time: 00:27:05 End Time: 07:01:40 Last Calib.: 2011.06.15
 Time On Btm: 2011.06.15 @ 02:04:00
 Time Off Btm: 2011.06.15 @ 05:13:59

TEST COMMENT: IF:(45min) Fair Blow , 4 inches
 IS:(45min) No Return
 FF:(45min) Fair Blow , 4 inches
 FS:(45min) No Return



PRESSURE SUMMARY

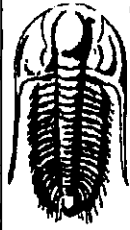
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1687.64	99.84	Initial Hydro-static
2	46.44	101.08	Open To Flow (1)
48	92.17	110.53	Shut-In(1)
81	1024.13	111.67	End Shut-In(1)
96	152.98	109.82	Open To Flow (2)
139	185.31	112.81	Shut-In(2)
189	1022.72	111.88	End Shut-In(2)
190	1636.76	111.03	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
350.00	M/V	4.91

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior inc.

Tempero 5-23

PO Box 399
Garden City, KS 67846

23-17s-14w Barton,KS

Job Ticket: 042642

DST#: 3

ATTN: Josh Austin

Test Start: 2011.06.15 @ 00:27:05

Tool Information

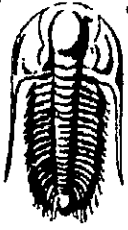
Drill Pipe:	Length: 3390.00 ft	Diameter: 3.80 inches	Volume: 47.55 bbl	Tool Weight: 3000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 46000.00 lb
			<u>Total Volume: 47.55 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	16.00 ft			String Weight: Initial 35000.00 lb
Depth to Top Packer:	3402.00 ft			Final 37000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	11.00 ft			
Tool Length:	39.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3375.00	
Shut In Tool	5.00			3380.00	
Hydraulic tool	5.00			3385.00	
Jars	5.00			3390.00	
Safety Joint	3.00			3393.00	
Packer	5.00			3398.00	28.00 Bottom Of Top Packer
Packer	4.00			3402.00	
Stubb	1.00			3403.00	
Recorder	0.00	8017	Inside	3403.00	
Recorder	0.00	8352	Outside	3403.00	
Perforations	7.00			3410.00	
Bullnose	3.00			3413.00	11.00 Bottom Packers & Anchor

Total Tool Length: 39.00

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**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior inc.

Tempero 5-23

PO Box 399
Garden City, KS 67846

23-17s-14w Barton,KS

Job Ticket: 042642 DST#: 3

ATTN: Josh Austin

Test Start: 2011.06.15 @ 00:27:05

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 53.00 sec/qt
Water Loss: 7.19 in³
Resistivity: ohm.m
Salinity: 3800.00 ppm
Filter Cake: inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil AFI: deg AFI
Water Salinity: 15000 ppm

Recovery Information

Recovery Table

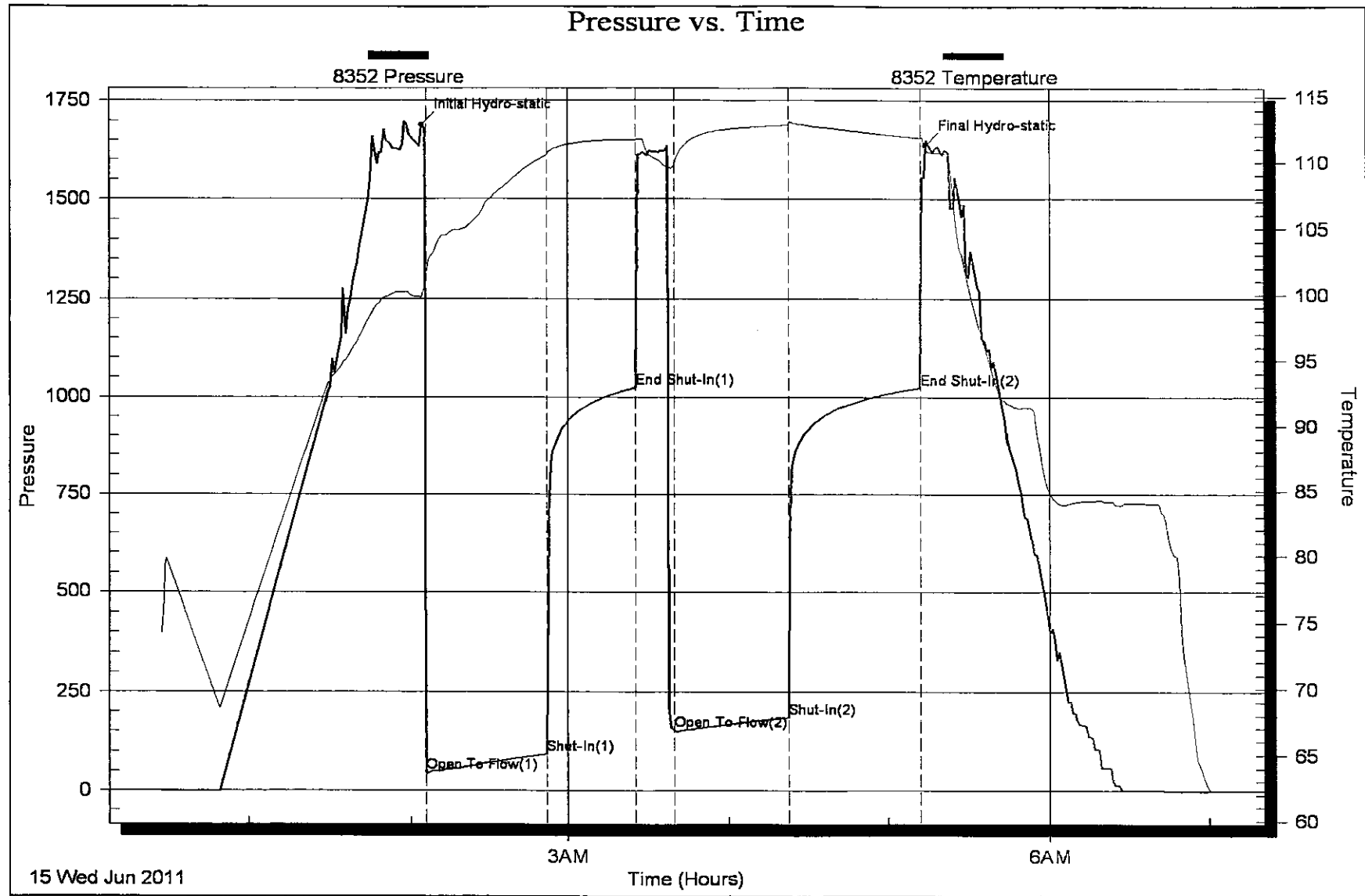
Length ft	Description	Volume bbl
350.00	MW	4.910

Total Length: 350.00ft Total Volume: 4.910 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:



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