

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/20/13

OPERATOR: License # 33640
Name: Haas Petroleum, LLC
Address 1: 800 W. 47th, Suite # 716
Address 2:
City: Kansas City State: MO Zip: 64112
Contact Person: Mark Haas
Phone: (816) 531-5922
CONTRACTOR: License # 33557
Name: Skyy Drilling, LLC
Wellsite Geologist: GGR, Inc.
Purchaser: Plains Marketing, LP

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core. Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
4/11/11 4/13/11 4/20/11
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 207-27805-00-00
Spot Description:
SE NE NE NW Sec. 18 Twp. 24 S. R. 14 East West
470 Feet from North / South Line of Section
2,475 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Woodson
Lease Name: H.O. Kimbell Well #: 32
Field Name: Winterscheid
Producing Formation: Mississippian
Elevation: Ground: Kelly Bushing:
Total Depth: 1779' Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 40
feet depth to: 1779 w/ 135 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Operator Date: 7/15/13

CONFIDENTIAL
JUL 20 2013
KCC

KCC Office Use ONLY

Letter of Confidentiality Received RECEIVED
Date: 7/20/11 - 7/20/13
 Confidential Release Date: JUL 20 2011
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: [Signature] Date: 7/27/11

Operator Name: Haas Petroleum, LLC Lease Name: H.O. Kimbell Well #: 32
 Sec. 18 Twp. 24 S. R. 14 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;"><input type="checkbox"/> Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample	Name	Top	Datum
<input type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample					
Name	Top	Datum					

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		40'	Class A	35	
Longstring	6 3/4	4 1/2		1773'	60/40 Poz	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Perforated from 1706.0 to 1708.0 - 9 Perfs		
	Perforated from 1711.0 to 1720.0 - 37 Perfs		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR: _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf
		Water Bbls.
		Gas-Oil Ratio
		Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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RECEIVED

JUL 20 2013 Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUL 20 2011

KCC

KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676



ENTERED

TICKET NUMBER 30418

LOCATION Euicke KS

FOREMAN Rick Ledford

FIELD TICKET & TREATMENT REPORT

CEMENT AP1 #15-207-27805-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-14-11	3451	H.O. Lambell #32	18	24	14E	Woodson
CUSTOMER <u>Haas Petroleum</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>800 W. 47th St. Ste 716</u>			520	John		
CITY <u>Kansas City</u>			515	Calin		
STATE <u>Mo</u>			479	Chris		
ZIP CODE <u>64112</u>			437	Danny		

JOB TYPE long string HOLE SIZE 6 3/4" HOLE DEPTH 1779' CASING SIZE & WEIGHT 4 1/2" 8.5"
 CASING DEPTH 1773' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.8-13.4* SLURRY VOL 55 bbl WATER gal/sk 80.85 CEMENT LEFT in CASING 10'
 DISPLACEMENT 28 bbl DISPLACEMENT PSI 700 MMR PSI 1100 RATE _____

REMARKS: Safety meeting- Rig up to 4 1/2" casing. Break circulation w/ 5 bbl fresh water. Mixed 135 sacs 60/40 Pozmix cement w/ 8% gel + 1/4" flocc/3x @ 12.8*/gal yield 1.65. Tail in w/ 50 sacs thickest cement w/ 5" Katsani/3x @ 13.9*/gal yield 1.69. Wash out pump + lines, shut down, release plug. Displace w/ 28 bbl fresh water. Final pump pressure 700 PSI. Bump plug to 1100 PSI, release pressure, flood + plug hold. Good cement returns to surface = 6 bbl slurry to pit. Job complete. Rig down.

..Thank You..

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	30	MILEAGE	4.00	120.00
1131	135 sacs	60/40 Pozmix cement	11.95	1613.25
1118B	930*	8% gel	.20	186.00
1107	34*	1/4" flocc/3x	2.22	75.48
1126A	50 sacs	thickest cement	18.30	915.00
1110A	250*	5" Katsani/3x	.44	110.00
5407	8.55	ton mileage bulk tax	n/c	330.00
5502C	3 hrs	80 bbl vac. tax	96.00	270.00
1123	3300 gals	city water	15.50/1000	51.48
4404	1	4 1/2" top rubber plug	42.00	42.00
4310	1	4 1/2" Baffle plate	63.00	63.00
KCC WICHITA				
Subtotal				4701.01
SALES TAX				203.12
ESTIMATED TOTAL				4904.13

Revin 3737

AUTHORIZATION

Ben Idner

TITLE

240134

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 30414

LOCATION Eureka KS

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API# 15-207 27805-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-11-11	3451	H0 Kimbell #32	18	24	11E	Woodson
CUSTOMER <u>Hoas Petroleum LLC</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>800 West 47th St 409</u>			<u>520</u>	<u>John</u>		
CITY <u>Kansas City</u>			<u>543</u>	<u>Allen B</u>		
STATE <u>Mo</u>		ZIP CODE <u>64112</u>				

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 41' G.L. CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 40' G.L. DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15* SLURRY VOL _____ WATER gal/sk 6.5 CEMENT LEFT in CASING 5'
 DISPLACEMENT 2 1/2 Bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting - Rig up to 8 5/8" casing. Break circulation w/ 5 Bbl fresh water. Mixed 35 sacks class A cement w/ 2% cacl2 + 2% gel @ 15*/gal. Displace w/ 2 1/2 Bbls fresh water. Shut casing in w/ good cement returns to surface. Job complete. Rig down.

..Thank You..

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	725.00	725.00
5406	30	MILEAGE	4.00	120.00
11045	35 sacks	class A cement	14.25	498.75
1102	65"	2% cacl2	.70	45.50
11186	65"	2% gel	.20	13.00
5407		tax mileage bulk tax	n/c	330.00
RECEIVED				
JUL 20 2011				
KCC WICHITA				
Subtotal				1782.25
SALES TAX			7.3%	40.68
ESTIMATED TOTAL				1822.93

Revin 3737

AUTHORIZATION

Mike McCall

240702

TITLE Driller

DATE 4-11-11

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Skyy Drilling, L.L.C.
800 W. 47th Street, Suite # 716
Kansas City, Missouri 64112
Office (816) 531-5922
Fax (816) 753-0140

April 20, 2011

Company: Haas Petroleum, LLC
800 W. 47th, Suite # 716
Kansas City, Missouri 64112

Lease: H.O. Kimbell – Well # 32
County: Woodson
Spot: SE NE NE NW Sec 18, Twp 24, SR 14 East
Spud Date: April 11, 2011
API: 15-207-27805-00-00
TD: 1779'

4/11/11: Build location, haul water. Move in Rig #3. Rig up. Drilled rate hole. Spud 12 ¼ surface hole @ 5:30 PM. Drilled from 0' to 40' TD. At TD 40' cir hole clean. Tripped out 12 ¼ bit. Rigged and ran 40' of 8 5/8 casing. Rigged up cementers & cemented with 35 sack cement. Plug down @ 9:30 PM. Wait on cement. At 5:30 AM nipple up. Trip in hole with 6 ¾ PDC Bit. Drilled out cement. Drilled from 40' to 97'.

4/12/11: Drilled from 97' to 1276' – mud up hole @ 1276'.

4/13/11: Drilled from 1276' to 1779' TD. Top Mississippi Lime @ 1693'. CFS 1710', 1716', 1722', 1740', 1779', @ TD 1779' cir hole clean. Lay down L.D.D.P. and collars. Rigged & ran 1763' of 4 ½ casing. Rigged up cementers & cemented with 135 sacks of light cement and 50 sacks heavy cement. Plug down @ 7:00 AM. Job Complete.

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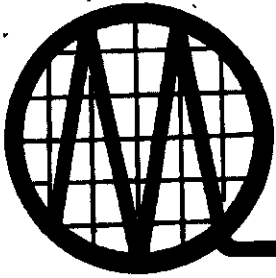
JUL 20 2013

KCC

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JUL 20 2011

KCC WICHITA



INVOICE
MIDWEST SURVEYS
 LOGGING • PERFORATING • CONSULTING SERVICES

OUR NO.
23891

P. O. Box 68
 Osawatomie, KS 66064
 913 / 755-2128

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Haas Petroleum, LLC
 800 W. 47th St., Ste. 716
 Kansas City, MO 64112

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H.O. Kimbell #32
 Woodson County, Ks

PLEASE USE THIS INVOICE FOR PAYMENT
 NO MONTHLY STATEMENTS RENDERED

CUSTOMER ORDER NO.	SALESMAN	DATE SHIPPED	SHIPPED VIA	INVOICE DATE	TERMS
Mark Haas		5/17/11			
QUANTITY	DESCRIPTION			PRICE	AMOUNT
46 ea	3 3/8" DP 23 Gram Tungsten Expendable Casing Gun 60° Phase Four (4) Perforations Per Foot Minimum Charge -- Ten (10) Perforations Thirty Six (36) Additional Perforations @ \$26.00 ea One (1) Additional Run				
	Perforated at: 1706.0 to 1708.0 9 Perfs				\$ 975.00
	1711.0 to 1720.0 37 Perfs				\$ 936.00
					\$ 525.00
CONFIDENTIAL					
KCC					
NET DUE UPON RECEIPT					
Late Charge of 1-1/2% per Month on Accounts over 30 Days.					
				TOTAL	\$ 2436.00

RECEIVED

JUL 20 2011

KCC WICHITA