

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397
Name: Running Foxes Petroleum, Inc.
Address 1: 7060-B S. Tucson Way
Address 2: _____
City: Centennial State: CO Zip: 80112 + _____
Contact Person: Kent Keppel
Phone: (720) 889-0510
CONTRACTOR: License # 34430
Name: CST Oil & Gas
Wellsite Geologist: Chad Counts
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

4-8-2011	4-18-2011	4-20-2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-30122-00-00
Spot Description: _____
 NW NW SE Sec. 22 Twp. 24 S. R. 21 East West
2,310 Feet from North / South Line of Section
2,310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Allen
Lease Name: Dickerson Well #: 10-22B
Field Name: Bronson-Xenia
Producing Formation: Bartlesville
Elevation: Ground: 1116' Kelly Bushing: _____
Total Depth: 940' Plug Back Total Depth: 907'
Amount of Surface Pipe Set and Cemented at: 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Geologist Date: 7-13-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: 7/13/11 - 7/13/13
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NJ Date: 7-25-11
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Operator Name: Running Foxes Petroleum, Inc. Lease Name: Dickerson Well #: 10-22B
 Sec. 22 Twp. 24 S. R. 21 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (If no, Submit Copy) List All E. Logs Run: Neutron-Density, GBL Gamma Ray	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>575</td> <td>541</td> </tr> <tr> <td>Bartlesville</td> <td>702</td> <td>414</td> </tr> <tr> <td>Mississippian</td> <td>875</td> <td>241</td> </tr> </table>	Name	Top	Datum	Excello	575	541	Bartlesville	702	414	Mississippian	875	241
Name	Top	Datum											
Excello	575	541											
Bartlesville	702	414											
Mississippian	875	241											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 5/8"	8 5/8"	24 lbs	20'	Quickset	4	4% Kol-Seal
Production	6 3/4"	4 1/2"	10.5 lbs	907'	Quickset	103	4% Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Not Perfed		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	CONFIDENTIAL
Date of First, Resumed Production, SWD or ENHR. _____		JUL 19 2013	
Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		KCC	
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____	Gas-Oil Ratio _____	Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <div style="text-align: center; border: 1px solid black; padding: 5px; width: fit-content; margin: auto;">RECEIVED</div>
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FED ID# 48-1214033
 MC ID # 165290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 4402

DATE 4-20-11

COUNTY Allen CITY _____

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Dickerson # 10-22B CONTRACTOR _____

KIND OF JOB LongString SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
103 sks	Quick Set cement		750.00
412 lbs	KOI-SEAL 4" P/SK		1699.50
			185.40
250 lbs	Gel > Flush Ahead		62.50
3	Hrs. water Truck #105		240.00
	BULK CHARGE		
6 Ton	BULK TRK. MILES #203		462.00
0	PUMP TRK. MILES Trk. on location		n/c
	Rental on wireline		50.00
1	PLUGS 4 1/2" Top Rubber		38.00
		7.3% SALES TAX	144.93
		TOTAL	3632.33

T.D. _____

SIZE HOLE 6 3/4"

MAX. PRESS. _____

PLUG DEPTH _____

PLUG USED _____

CSG. SET AT 907' VOLUME 14.4 Bbls

TBG SET AT _____ VOLUME _____

SIZE PIPE 4 1/2" **CONFIDENTIAL**

PKER DEPTH _____ JUL 19 2013

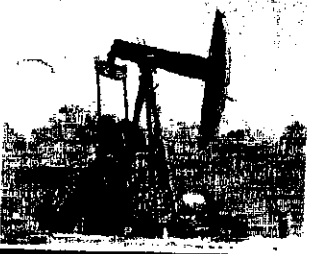
TIME FINISHED _____ **KCC**

REMARKS: Rig up to 4 1/2" casing, Break circulation with 10 Bbls water, 10 Bbl. Gel Flush, Circulated Gel around To condition Hole, Mixed 103 sks Quick Set Cement w/ 4" KOI-SEAL, Shutdown - washout Pump & Lines - Release Plug - Displace Plug with 14 1/4 Bbls water, Final Pumping @ 400 PSI - Pumped Plug to 900 PSI - Release Pressure - Float Held, Close casing in w/ 0 PSI Good cement returns w/ 5 Bbl. slurry

EQUIPMENT USED

NAME Kelly Kimberlin UNIT NO. 201
Brad Butler

NAME Clayton #203, Rodger #105
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CST Oil & Gas



Operator: *RFP* Well: *Dickerson 10-22 B*

Depth	Formation	Remarks	Casing Tally
0-13	<i>Soil & clay</i>		
13-94	<i>lime</i>		38.65
94-98	<i>shale</i>	<i>black</i>	37.95
98-130	<i>lime</i>		37.90
130-134	<i>shale</i>	<i>black</i>	36.80
134-168	<i>lime</i>		39.10
168-319	<i>shale</i>		40.25
319-331	<i>lime</i>		39.20
331-335	<i>shale</i>		38.75
335-345	<i>lime</i>		38.55
345-373	<i>shale</i>		37.10
373-385	<i>sand</i>		37.85
385-418	<i>shale</i>		37.35
418-445	<i>lime</i>		36.95
445-490	<i>shale</i>		38.65
490-507	<i>lime</i>		38.45
507-512	<i>shale</i>		40.10
512-518	<i>lime</i>	<i>5'</i>	40.15
518-615	<i>shale</i>		39.55
615-617	<i>lime</i>	<i>ardmore</i>	38.85
617-701	<i>shale</i>		37.90
701-722	<i>oil sand</i>		36.95
722-868	<i>shale</i>		36.45
868-940	<i>lime</i>	<i>Mar</i>	36.15
			26.70
			906.3
	<i>TD. 940'</i>		
		DATE SPUNDED <i>4/8/11</i>	
		COMPLETED <i>4/18/11</i>	
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