

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # n/a EXPIRATION DATE _____

OPERATOR FRONTIER OIL COMPANY API NO. 15-165-20,865-00-00

ADDRESS 1720 Kansas State Bank Building COUNTY Rush
Wichita, Kansas 67202 FIELD Reichel

** CONTACT PERSON Terry Piesker PROD. FORMATION Topeka
 PHONE 913-483-5348

PURCHASER Frontier Oil Company LEASE Roth "E"

ADDRESS 1720 Kansas State Bank Building WELL NO. #1
Wichita, Kansas 66202 WELL LOCATION NW NW NE

DRILLING CONTRACTOR Ranger Drilling Company, Inc. 330 Ft. from West Line and
 ADDRESS P. O. Box 717 330 Ft. from North Line of
Hays, Kansas 67601 the NE (Qtr.) SEC 28 TWP 16 SRGE 17W.

PLUGGING n/a

CONTRACTOR ADDRESS _____

WELL PLAT (Office Use Only)

		*	
		28	

KCC
 KGS
 SWD/REP _____
 PLG. _____

TOTAL DEPTH 3655 PBTD 3046

SPUD DATE 4-14-81 DATE COMPLETED 5-2-81

ELEV: GR 2013 DF 2015 KB 2018

DRILLED WITH (~~XXXX~~) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 107,818-C
(C-18,301)

Amount of surface pipe set and cemented 336 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

George A. Angle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

George A. Angle

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10 day of June, 19 82.

Jean Stocks

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
JUN 11 1982
06-11-1982
CONSERVATION DIVISION
Wichita, Kansas

CONFIDENTIAL

CONFIDENTIAL

ACO-1 WELL HISTORY

OPERATOR Frontier Oil Company LEASE Roth "E"

SEC. 28 TWP. 16S RGE. 17W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface soil and clay	0	344		
Shale and sand	344	1138		
Anhydrite	1138	1174		
Shale and shells	1174	2272		
Lime and shale	2272	2608		
Shale and shells	2608	2678		
Lime	2678	2690		
Shale and lime	2690	3346		
Lime	3346	3580		
Lime and shale	3580	3655		
T.D.		3655		

RELEASED

JUN 01 1983

FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Pipe	12 1/4	8 5/8"	20#	336	Common	150	2% Gel 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type DPs	Depth interval
			4	DPs	3050-3053
			4	DPs	3028-3038

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
n/a	n/a

Date of first production 2-5-82	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas 50 bbls. MCF
	Water 10 %	Gas-oil ratio 0 CFPB
Disposition of gas (vented, used on lease or sold) SOLD		Perforations