

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4668
Name Seville Drilling Corp.
Address P.O. Box 668
City/State/Zip La Crosse, Ks. 67548

Purchaser S.I.G.W.

Operator Contact Person D.L. Stegman
Phone 913-222-2646

Contractor: License # 5110
Name B & B Drilling, Inc.

Wellsite Geologist D.L. Stegman
Phone 913-222-2646

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas SIGM Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

3-26-86 4-1-86 4-29-86
Spud Date Date Reached TD Completion Date
3800 3560
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 1182 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
if alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-165-21,356-00-00

County Rush

SW NW NW Sec 26 Twp 16S Rge 17 East West

4290 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

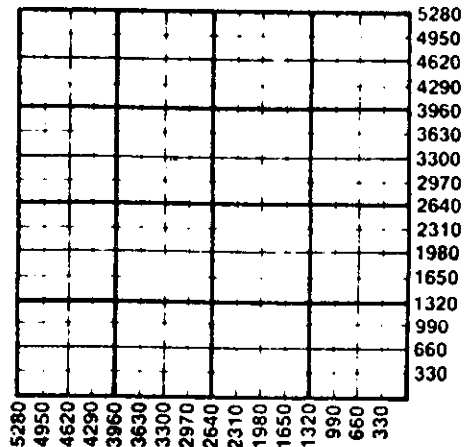
Lease Name Urban "D" Well #2

Field Name Wildcat - (Distance) REKNEC

Producing Formation Topeka - LKC

Elevation: Ground 2037 2045 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # N/A

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

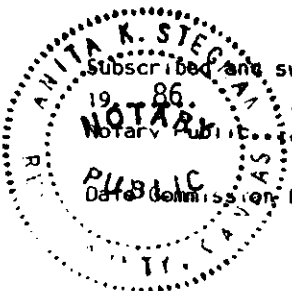
Other (explain) water was bailed
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title Exploration & Production Manager Date 6-23-86

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



JUL - 2 1986

Form ACO-1 (7-84)

CONSERVATION DIVISION
Wichita, Kansas

07-02-1986

Operator Name Seville Drilling Corp. Lease Name Urban "D" Well # 2

Sec. 26 Twp. 16S Rge. 17 East West County Rush

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

		Name	Top	Bottom
0	550	Post Rock, Sand & Shale	1160	
550	785	Sand	3051	
785	1160	Sand & Shale	3277	
1160	1202	Anhydrite	3291	
1202	1470	Shale	3326	
1470	2130	Shale & Lime	3554	
2130	2405	Lime & Shale	3570	
2405	2597	Shale & Lime	3618	
2597	2995	Lime & Shale	3742	
2995	3590	Shale & Lime	3800	
3590	3800	Lime		
3800		RTD		

RELEASED

JUL 13 1988

FROM CONFIDENTIAL

5 1/2" set @ 3780 w/350 sx.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8 5/8"	24#	1182'	60/40 poz	300	3% cc 2% gel
Surface		"	"	"	Common	100	" " "
Production		5 1/2"	14#	3780'	50/50 poz	200	6% "
					Common	150	3% cc 2% gel

PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth	
2 spf	3620-3628	CIBP @ 3600			
2	3573-3575		500 gal MCA		
2	3511-3513		400 gal 15% FE		
2	3399-3401		400 gal 15% FE		
2	3049-3053		300 gal 15% FE		

TUBING RECORD		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Size	2 3/8	Set At	3000 Packer at

Date of First Production	Producing Method				
S.I.G.W.	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)				

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	none Bbls	100 MCF	none Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3049-3575
 Used on Lease Dually Completed Conmingled