

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

State Geological Survey

WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR Frontier Oil Company API NO. 15-165-20,982 - 00-00

ADDRESS 1720 KSB Building COUNTY Rush

Wichita, Kansas 67202 FIELD Reichel

\*\* CONTACT PERSON Terry W. Piesker PROD. FORMATION Topeka

PHONE (913) 483-5348

PURCHASER NA. LEASE Sherwood "A"

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING Red Tiger Drilling Company 330 Ft. from South Line and

CONTRACTOR 1720 KSB Building, 330 Ft. from West Line of

ADDRESS Wichita, Ks. 67202 the NE (Qtr.) SEC 25 TWP 16 S RGE 17 W.

PLUGGING Shut in gas well. WELL PLAT (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 3575' PBTD \_\_\_\_\_

SPUD DATE 3-16-82 DATE COMPLETED 4-12-82

ELEV: GR 1980' DF 1983' KB 1985'

DRILLED WITH (CORRE) (ROTARY) (APPROX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE n/a

Amount of surface pipe set and cemented 244' FO Tool Used? 1118

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

George A. Angle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

George A. Angle (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22 day of April, 19 82 .



MY COMMISSION EXPIRES: \_\_\_\_\_

Jean Stocks (NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions concerning this information.

07-14-1982

# CONFIDENTIAL

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Frontier Oil Company

LEASE Sherwood "A"

SEC. 25 TWP. 16S RGE. 17W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME*	DEPTH
Post Rock & Sand	0	255	Anhydrite	1103 (+ 882)
Shale	255	505	Brownville Im	2642 (- 657)
Sand	505	715	Tarkio Lime	2746 (- 761)
Shale	715	1103	Howard	2932 (- 947)
Anhydrite	1103	1136	Topeka	2994 (-1009)
Shale	1136	1856	Heebner	3223 (-1238)
Shale & Red Bed	1856	2065	Toronto	3241 (-1256)
Shale	2065	2390	Lansing-KC	3276 (-1291)
Shale & Lime Streaks	2390	2650	Base of KC	3506 (-1521)
Shale & Lime	2650	2860	Conglomerate	3522 (-1537)
Lime	2860	3530	RTD	3575 (-1590)
Chert	3530	3535		
Lime	3535	3575		
RTD	3575			

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	28#	251'	Common	160	3% cc, 2% gel.
Production	7-7/8"	4 1/2"	10.5#	3574'	Common	250	10% salt
FO Tool	7-7/8"	4 1/2"	—	1118'	—	—	—

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type DPs	Depth interval
			4		2994 - 3002'

  

Size	Setting depth	Blocker set at
2 1/2"	3002'	3002'

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
2500 15% regular acid.	2994' - 3002'

Date of first production <b>SIGW</b>		Producing method (flowing, pumping, gas lift, etc.) <b>n/a</b>		Gravity	
Rate of production per 24 hours	Oil <b>n/a</b>	Gas <b>RELEASED</b>	Water <b>%</b>	Gas-oil ratio <b>n/a</b>	CFPS
Disposition of gas (vented, used on lease or sold) <b>n/a</b>			Perforations		

JUN 1 1983

FROM CONFIDENTIAL