

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR S & J Oil Company

API NO. 15-165-21,006-00-00

ADDRESS 1911 Whittier Road

COUNTY Rush

Hays, Kansas 67601

FIELD Stremel

**CONTACT PERSON K.T. Woodman

PROD. FORMATION

PHONE (316)-265-7650

LEASE Urban

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION NW SW SE

DRILLING Woodman & Iannitti Drilling Co.

990 Ft. from South Line and

CONTRACTOR

330 Ft. from West Line of

ADDRESS 1008 Douglas Building

the SE/4 SEC.24 TWP. 16 RGE 17W

Wichita, Kansas 67202

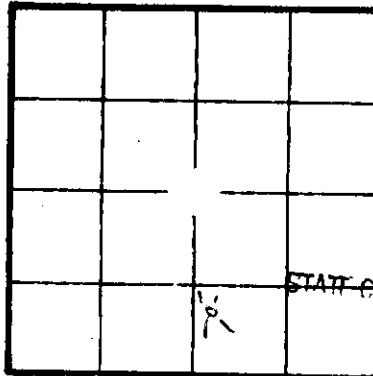
WELL PLAT

PLUGGING Sun Oil Well Cementing, Inc.

CONTRACTOR

ADDRESS P.O. Box 169

Great Bend, Kansas 67530



KCC
KGS
(Office Use)

TOTAL DEPTH 3626' PBD

SPUD DATE 6-7-82 DATE COMPLETED 6-16-82

ELEV: GR DF KB

DRILLED WITH (XXXX) (ROTARY) (XXX) TOOLS

RECEIVED
STATE OF KANSAS
JUN 18 1982
06-18-1982
CONSERVATION DIVISION
Wichita Kansas

Amount of surface pipe set and cemented 248' w/165 sx. DV Tool Used? Wichita Kansas

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

K.T. Woodman OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Contractor (FOR)(OF)

OPERATOR OF THE Urban LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 16th DAY OF June, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) K.T. Woodman
K.T. Woodman

SUBSCRIBED AND SWORN BEFORE ME THIS 17th DAY OF June, 1982

KATHRYN A. VOIGT
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Expires 4-20-85
MY COMMISSION EXPIRES: April 20, 1985

Kathryn A. Voigt
NOTARY PUBLIC
Kathryn A. Voigt

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay	0	20		
Post Rock	20	70		
Shale	70	505		
Sand	505	729		
Shale	729	900		
Red Bed	900	1108		
Anhydrite	1108	1146		
Shale	1146	2050		
Lime & Shale	2050	2400		
Lime & Shale	2400	2845		
Lime & Shale	2845	3180		
Lime & Shale	3180	3335		
Lime	3335	3440		
Lime	3440	3580		
Arbuckle	3580	3626		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/2"	8-5/8"	24#		Common	165	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbis.	MCF	%	bbis. CFPB

Disposition of gas (vented, used on lease or sold)	Perforations