

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5900 EXPIRATION DATE 6-30-85
OPERATOR Lawbanco Drilling Inc. API NO. 15-165-21,216-00-00
ADDRESS Box 289 Natoma, Kansas 67551 COUNTY Rush FIELD _____

** CONTACT PERSON Reva Musgrove PHONE 913-885-4676 PROD. FORMATION _____ Indicate if new pay.

PURCHASER _____ LEASE Urban
ADDRESS _____ WELL NO. #1

DRILLING Pioneer Drilling Company, Inc. 330 Ft. from S Line and
CONTRACTOR ADDRESS 308 West Mill Plainville, Kansas 67663 330 Ft. from E Line of
the (Qtr.) SEC 24 TWP 16SRGE 17 (W)

PLUGGING Pioneer Drilling Company, Inc. (Tom Alm) WELL PLAT (Office Use Only)
CONTRACTOR ADDRESS 308 West Mill Plainville, Kansas 67663
KCC [checked]
KGS [checked]

TOTAL DEPTH 3545' PBD _____
SPUD DATE 5-21-84 DATE COMPLETED 5-28-84
ELEV: GR 1992' DF 1995' KB 1997'

DRILLED WITH ~~WOBBLER~~ (ROTARY) ~~TOOLS~~ TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 8 5/8" @ 212' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Eric F. Waddell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of Eric F. Waddell] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19 day of June

19 84



[Signature of Reva F. Musgrove] (NOTARY PUBLIC) Reva F. Musgrove

MY COMMISSION EXPIRES: 3-28-88

RECEIVED STATE CORPORATION COMMISSION JUN 21 1984

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

06-21-1984

Side TWO

OPERATOR Lawbanco Drilling, Inc. LEASE NAME Urban SEC 24 TWP16S RGE 17 (W)

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p>				
			Sample Tops	
			Topeka	3008
			Heebner	3239
			Lansing KC	3291
			Base KC	3515
			Conglomerate	3536
			RTD	3545
sand and shale	0'	213'		
shale and sand	213'	750'		
red bed-shale	750'	1035'		
shale	1035'	1122'		
anhydrite	1122'	1152'		
sand and shale	1152'	1949'		
shale	1949'	2090'		
shale and lime	2090'	2319'		
lime and shale	2319'	2478'		
shale and lime	2478'	2645'		
lime and shale	2645'	2844'		
lime and shale	2844'	2977'		
lime and shale	2977'	3070'		
lime and shale	3070'	3185'		
lime and shale	3185'	3302'		
lime and shale	3302'	3311'		
lime and shale	3311'	3360'		
lime and shale	3360'	3397'		
lime and shale	3397'	3440'		
lime and shale	3440'	3497'		
lime and shale	3497'	3545'		
	3545'	R.T.D.		

*Ints: 213' 40
1949' 20
3311' 10*

DST. see page 2

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXX~~ ~~XXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	20#	212'	60-40pos	125	2%gel 3%cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

REVERSE
REVERSE
REV 1/2 1971

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	OH	Gas
	bbls.	MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
	%	bbls.
		CFPB

Perforations

15-165-21216-00-00

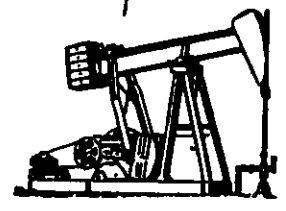
Page 2

Lawbanco Drilling, Inc.

Lease Operations

P. O. BOX 289 NATOMA, KAN. 67651

913-885-4676
913-885-4673



Urban # 1

Sec. 24-16s-17w Rush County, Kansas

DST # 1

Interval Tested 3271-3311
Tool Open: 30 mins.
Initial Shut-in: 45 mins.
Recovered 5 feet of drilling mud
ISIP 81PSI

DST # 2

Interval Tested 3383-3397
Tool Open: 60 mins.
Initial Shut-in: 30 mins.
Recovery 70 feet of water mud, 25% water, 75% mud, scum of oil.
ISIP 1115 PSI

DST # 3

Interval Tested 3441-3477
Tool Open: 15 mins.
Initial Shut-in: 30 mins.
Recovered : 5' of drilling mud.
ISIP 61 PSI

DST # 4

Interval Tested 3513-3545
Tool Open: 30 mins.
Initial Shut-in: 30 mins.
Recovery: 15' of drilling mud.
ISIP 91 PSI

RECEIVED
STATE CORPORATION COMMISSION
JUN 21 1984
CONSERVATION DIVISION
Wichita, Kansas