

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9292  
name Scheck Oil Operations  
address P. O. Box 52  
City/State/Zip Gorham, KS 67640

Operator Contact Person Tim Scheck  
Phone 913-637-5342

Contractor: license # 8241  
name Emphasis Oil Operations

Wellsite Geologist RON NELSON  
Phone 913-625-3550

PURCHASER

Designate Type of Completion  
 New Well  Re-Entry  Workover

- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

6-13-84 6-21-84 6-21-84  
Spud Date Date Reached TD Completion Date

3606' RTD  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 367' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-165-21,211-00-00

County Rush

SE SE SE Sec 24 Twp 16S Rge 17 XX West  
(location)

330 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

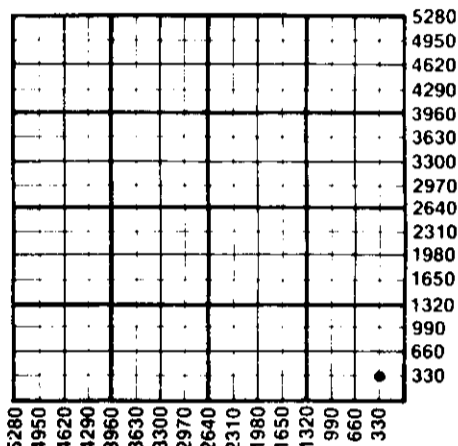
Lease Name Urban Well# 1

Field Name

Producing Formation

Elevation: Ground 1964' KB 1969'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and Ft. West From Southeast Corner of Sec Twp Rge East West

Surface Water 200 Ft North From Southeast Corner and 600 Ft West From Southeast Corner Sec 24 Twp 16S Rge 17 East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

RECEIVED  
STATE CORPORATION COMMISSION

AUG 30 1984 08-30-1984

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Timothy F. Scheck  
Title OWNER Date 8-28-84

Subscribed and sworn to before me this 28 day of August 19 84

Notary Public Joan Weigel  
Date Commission Expires 1-19-85

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)



Sec. 24 Twp. 16S Rge. 17E

Operator Name Scheck Oil Operations Lease Name Urban Well# 1 SEC 24 TWP. 16S RGE. 17  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

OST #1 3270' - 3306' ANCHOR 36'  
 TIME INTV. 30-30-50-30 INITIAL FLOW PRESSURE 1815  
 I. FLOW PRESSURE 58 TO 68  
 F. SHUT-IN PRESSURE 729  
 FINAL FLOW " 87-87  
 " SHUT-IN " 710  
 FINAL HYDROSTATIC PRESSURE 1816  
 RECOVERY 70 FOOT MUD/WATER

Name	Top	Bottom
T. ANHYDRITE	+1084	+1120
B. ANHYDRITE	-2920	
HOWARD	-10	
TOPEKA	-1233	
FR. EF	-1255	
TRIPOLI	-1291	
LFC	-1523	
BAC	-1551	
COALS	-1571	
AIC		

OST #2 3311' - 3360' ANCHOR 49'  
 TIME INTV. 10-20-20-20  
 I. HYDROSTATIC PRESSURE 1901  
 I. FLOW " 68-69  
 I. SHUT-IN " 739  
 F. FLOW " 80-79  
 F. SHUT-IN " 710  
 F. HYDROSTATIC " 1875  
 RECOVERY 75' MUD NO SHOW OF OIL & GAS

OST #3 3411' - 3470'  
 INITIAL FLOW 1900  
 FINAL " 1891  
 30-30-30-30  
 I. SHUT-IN PRESSURE 73  
 F. " " 65  
 I. FLOW " 57  
 F. " " 57  
 RECOVERY 10' OIL & MUD

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"		367'	60/40 POZ	230	3% cc., 2% gel.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas:  vented  sold  used on lease  
 METHOD OF COMPLETION:  open hole  perforation  other (specify) \_\_\_\_\_  
 Dually Completed.  Commingled  
 PRODUCTION INTERVAL \_\_\_\_\_