SIDE ONE

Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kandays after the completion of a well, regardless of Attach separate letter of request if the information record and Side Two will then be held confidential. Applications must be made on dual completion, injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electron log, etc.). (Rules 82-2-105 & 82-2-125)	nsas 67202, within thirty (30) f how the well was completed. ormation is to be held confidential. on Side One will be of public l. , commingling, salt water disposal, etrical log, sonic log, gamma ray
LICENSE # 6480 EXPIRATION DA	ATE June 30, 1983
OPERATOR S & J Oil Company	API NO. 165-21,016-00-00
ADDRESS 1911 Whittier	
Hays, Kansas 67601	FIELD Wildcat
** CONTACT PERSON Gerald J. Karlin PHONE 913-628-1479	•
PURCHASER	LEASE Urban
ADDRESS	WELL NO. #1
	WELL LOCATION SW SW NE
DRILLING Rains & Williamson Oil Co., Inc.	330 Ft. from South Line and
CONTRACTOR	······································
ADDRESS 435 Page Court, 220 W. Douglas	330 Ft. from West Line of
Wichita, Kansas 67202	the NE (Qtr.) SEC 24 TWP 16S RGE 17W.
PLUGGING Same	WELL PLAT (Office Use Onl
CONTRACTOR , ADDRESS	KCC ✓
	KGS KGS
TOTAL DEPTH 3650' PBTD	SWD/REP
SPUD DATE 9-8-82 DATE COMPLETED 9-14-82	PLG
ELEV: GR 1989 DF 1991 KB 1994	
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.	
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING . USED TO DISPOSE OF WATER FROM THIS LEASE	
Amount of surface pipe set and cemented 308'	DV Tool Used?
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, (Dry, Disposal,
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULA AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	TIONS PROMULGATED TO REGULATE THE OIL
A F F I D A V I T Gerald J. Karlin that: I am the Affiant, and I am familiar with the The statements and allegations contained therein a	being of lawful age, hereby certifies contents of the foregoing Affidavit. re true and correct.
SUBSCRIBED AND SWORN TO BEFORE ME this	1 day of Octobra,
19 82.	rudy of <u>Secartify</u> ,
GLORIA J. BROWN NOTARY PUBLIC STATE OF KANSAS My Appt. Expires MY COMMISSION EXPIRES:	CNOTARY PUBLIC)
** The person who can be reached by phone regarding information.	g any ques Orops concetaing this CONSERVATION VIVE
	10-29-1982

PERATOR S & .			LEASE		an #	sec	• <u>24</u> TWP .	165 RGE. 17W
Show all important gar		WELL LOG	et soved inter	vals, and all 4si	ili-stem		IOW GEOLOGICA	AL MARKERS, LOGS RUN, RIPTIVE INFORMATION.
cluding depth interval t	ested, cushion use DESCRIPTION, Co	d, time feel epe	n, flowing and	shut-in pressure	, the .	BOTTOM	NAME	DEPTH
PORMATION	Description, co				1		· · · · · · · · · · · · · · · · · · ·	
Sample To	ops (No l	Log Run)	•				
Topeka		3018		-1024 -1254				
Heebner Toronta		3248 3266		-1272				Į
Lansing-k	C	3301		-1307				
Base-KČ Conglome:	rato	3530 3546		-1536 -1552				
Arbuckle		3583		-1589	1			
R.T.D.		3650		-1656	ļ	Ī		
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	•							
						. M		
							RELEA	SED
							SEP 01	1983
						FFIC		IDENTIAL
Report of all string				 				Type and percent
Purpose of string	Size hele drilled	Size cosing set (in O.D.)	Weight lbs/ft	Setting depth		ype cement	Sacks	additives
Surface	12#"	8 5/8"	20#	3081	Com	mon	185 sx.	2% gel, 3% c
1 0	-							
	LINER RECO	BD.	<u> </u>			PERFOR	ATION RECOI	l
Top, ff.	Bottom, ft.	Sacks (ement	Sheri	Shets per ft.		e & type Depth interval	
	TUBING REC	ORD						
Sine	Setting depth	Pecker						
				, CEMENT SC	QUEEZ	E RECORD		ah laa wat to aa t
	Ame	unt and kind of	f material used			<u> </u>		pth interval treated
Date of first production		Preduc		owing, pumping,			Gravi	ty
RATE OF PRODUCTION PER 24 HOURS Disposition of ges (vented, used on lease or sold)					%	% bbls. CFFE		
DISPOSITION OF GOS (VENTO	re, used on 14690 b	T (CR)				rerrorati	ons	