

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5499 EXPIRATION DATE 6/30/83

OPERATOR Brecheisen Oil Co. API NO. 15-003-21988-00-00

ADDRESS Box 40, COUNTY Anderson

Garnett, Kansas 66032 FIELD Welda

** CONTACT PERSON A. W. Brecheisen PHONE 913 448 6952 PROD. FORMATION Squirrel

PURCHASER Koch Oil Co LEASE Kattenhorn N

ADDRESS Wichita, WELL NO. 1782-I

Kansas 67201 WELL LOCATION Ne Ne Ne

DRILLING H and B Oil Co. 440 Ft. from east Line and

CONTRACTOR 324 Spruce 660 Ft. from north Line of

ADDRESS Garnett, Kansas 66032 the Ne (Qtr.) SEC 27 TWP 21 RGE 19 E

PLUGGING Tom Welsh WELL PLAT (Office Use Only)

CONTRACTOR 300 N. Oak KCC [check]

ADDRESS Garnett, Kansas, 66032 KGS [check]

TOTAL DEPTH 766' PBTB SWD/REP

SPUD DATE 7-28-82 DATE COMPLETED 8-4-82 PLG.

ELEV: GR unknown DF KB

DRILLED WITH ~~RAMMER~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 50' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

			x
		27	

A F F I D A V I T

I. S. M. Jones, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

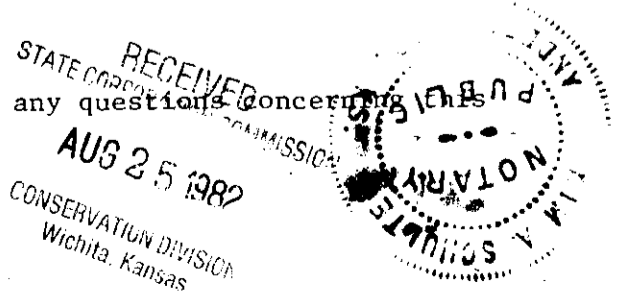
[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23d day of August, 1982.

[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 20, 1984

** The person who can be reached by phone regarding any questions concerning information.



SIDE TWO

OPERATOR Brecheisen Oil Co.

LEASE Kattenhorn N

ACO-1 WELL HISTORY
SEC. 27 TWP. 21 RGE. 19

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil, gravel, clay	0	8		8
Lime	8	16		8
Shale	16	24		8
Lime	24	78		54
Shale	78	80		2
Lime	80	84		4
Sandy shale	84	120		36
Sandy shale with lime	120	136		16
Sandy shale	136	146		10
Shale with lime streaks	146	151		5
Shale	151	206		55
Lime with shale streaks	206	216		10
Lime	216	242		26
Shale	242	261		19
Shale and lime streaks	261	264		3
Shale	264	289		25
Shale with lime streaks	289	310		21
Lime	310	318		8
Shale	318	326		8
Lime	326	364		38
Lime with shale streaks	364	371		7
Shale	371	376		5
Sandy lime	376	386		10
Lime	386	416		30
Lime with shale	416	420		4
Sandy shale	420	496		76
Shale	496	551		55
Shale with lime streaks	551	591		40
Lime	591	613		22
Shale with lime streaks	613	616		3
Sandy shale	616	626		10
Sandy green shale	626	632		6
Shale	632	640		8
Green sand	640	648		8
Shale	648	650		2
Green sand	650	656		6
Sandy shale	656	671		15
Lime with shale streaks	671	696		25
Black shale with lime streaks	696	709		13

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	6 1/2"	6"		50	Standard	5	
Injection	5 5/8"	2"		766'	"	95	cement to surface

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			none		
TUBING RECORD					
Size	Setting depth	Packer set at			
2"	766'	766'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

Lime	709	720		11
Sandy shale with lime streaks	720	731		11
Shale, darkgrey	731	736		5
Sandy grey shale	736	744		8
Black shale	744	749		5
Lime with shale	749	755		6
Light shale	755	756		1
Shells, shale	756	760		4
Dark shale	760	763		3
Light shale	763	766	T. D.	3
Cored, sand	766	781		15