

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5499 EXPIRATION DATE 6/30/84

OPERATOR Brecheisen Oil Co API NO. 15-003-21-988-00-00

ADDRESS Box 40 COUNTY Anderson

Garnett, Kansas 66032 FIELD Welda

** CONTACT PERSON AW Brecheisen PROD. FORMATION Squirrel

PHONE 913-448-6952 _____ Indicate if new pay.

PURCHASER Koch Oil Co LEASE Kattenhorn N

ADDRESS Wichita, Kansas WELL NO. 1782 I

DRILLING CONTRACTOR H&B Oil Co. 440 Ft. from east Line and

ADDRESS Garnett, Kansas 66032 660 Ft. from north Line of (E)

the (Qtr.) SEC 27 TWP 21 RGE 19 (W)

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)

KCC
KGS
SWD/REP
PLG. _____
NGPA _____

TOTAL DEPTH 782 PBTD _____

SPUD DATE 8-2-82 DATE COMPLETED 8-5-82

ELEV: GR 1085 DF _____ KB _____

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 50' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I----D.A.Ulser _____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

D. A. Ulser
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of January,



William C. [Signature]
(NOTARY CORPORATION COMMISSION)

MY COMMISSION EXPIRES: Jan. 29, 1987

JAN 26 1984

** The person who can be reached by phone regarding any questions concerning information. CONSERVATION DIVISION Wichita, Kansas

Side TWO

OPERATOR Brecheisen Oil Co. LEASE NAME Kattenhorn N SEC 27 TWP 21 RGE 19 A (E) (W) X
WELL NO 1782 I

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
soil, gravel, clay	0	8		9
lime	8	16		8
shale	16	24		8
lime	24	78		54
shale	78	80		2
lime	80	84		4
sandy shale & lime	84	136		52
sandy shale with lime streaks	136	151		15
shale	151	206		55
lime with shale streaks	206	242		36
shale	242	261		19
shale with lime streaks	261	264		3
shale	264	266		2
shale & lime	266	267		1
shale	267	289		22
shale with lime streaks	289	310		21
lime	310	318		8
shale	318	326		8
lime	326	364		38
lime with shale streaks	364	371		7
shale	371	376		5
sandy lime	376	386		10
lime	386	416		30
lime with shale	416	420		4
sandy shale	420	496		76
shale	496	551		55
shale with lime streaks	551	591		40
lime	591	613		22
shale with lime streaks	613	616		3
sandy shale	616	626		10

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.							
CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	8 1/2	6		50	standard	8	
injection		2 1/2		766	standard	125	cement to surface
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval	
TUBING RECORD							
Size	Setting depth	Packer set at					
2 1/2	766	766					
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
Date of first production			Producing method (flowing, pumping, gas lift, etc.)			Gravity	
Estimated Production-I.P.		Oil	Gas	Water	%	Gas-oil ratio	
		bbls.	MCF	bbls.		CFPS	
Disposition of gas (vented, used on lease or sold)				Perforations			

Formation	top	bottom	depth
sandy green shale	626	632	6
green sand shale	632	640	8
green sand shale	640	648	8
green sand shale	648	650	2
green sand shale	650	656	6
sandy shale	656	671	15
lime with shale streaks	671	696	25
black shale w/lime streaks	696	709	13
lime	709	720	11
sandy shale w/lime	720	731	11
shale-dark gray	731	736	5
sandy gray shale	736	744	8
black shale	744	749	5
lime with shale	749	755	6
light shale	755	756	1
shells-shale	756	760	4
dark shale	760	763	3
light shale	763	767	4
sandy shale	767	769	2
sand oil	769	778	9
sandy shale	778	782	4

F. D.

RECEIVED
STATE CORPORATION COMMISSION

JAN 26 1984

CONSERVATION DIVISION
Wichita, Kansas