

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5499 EXPIRATION DATE 6-30-84  
 OPERATOR Brecheisen Oil Co. API NO. 15-003-22,353-00-00  
 ADDRESS Box 40 COUNTY Anderson  
Carnett, Kansas 66032 FIELD Welda  
 \*\* CONTACT PERSON A.J. Brecheisen PROD. FORMATION Squirrell  
 PHONE 913-448-6952 Indicate if new pay. \_\_\_\_\_  
 PURCHASER Koch Oil Co. LEASE Kattenhorn S.  
 ADDRESS Wichita, Kansas 67202 WELL NO. 1 F 83  
 WELL LOCATION SW SE SE  
 DRILLING Hastert Drilling Co. 600 Ft. from south Line and  
 CONTRACTOR Carnett, Kansas 66032 1140 Ft. from east Line of (E)  
 ADDRESS the (Qtr.) SEC 27 TWP 21 RGE 19 (NW)

PLUGGING \_\_\_\_\_  
 CONTRACTOR \_\_\_\_\_  
 ADDRESS \_\_\_\_\_

TOTAL DEPTH 870 PBTD \_\_\_\_\_  
 SPUD DATE 11-28-83 DATE COMPLETED 11-29-83  
 ELEV: GR 1100 DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 20' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

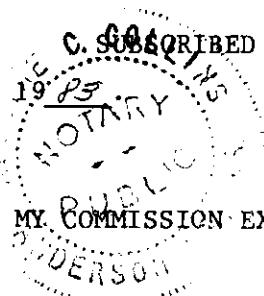
A F F I D A V I T

I---D.A. Ulser, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

D. A. Ulser  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of December,



William C. Collins  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: Jan. 29, 1987

RECEIVED  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

NOV 5 1983  
CONSERVATION DIVISION  
Wichita, Kansas

Side TWO

OPERATOR Crescheisen Oil Co. LEASE NAME Mattenhorn SEC 27 TWP 21 RGE 19 (E) (W)

WELL NO 1 B 83

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent Geological Survey.				
overburden	0	23		23
lime	23	43		20
lime	43	53		10
shale	53	63		10
lime	63	83		20
lime	83	103		20
lime w/shale streaks	103	120		17
shale	120	241		121
lime	241	253		12
shale	253	263		10
lime	263	277		14
shale	277	303		26
shale w/lime streaks	303	320		17
lime	320	328		8
shale	328	343		15
lime	343	352		9
shale	352	358		6
lime	358	372		14
lime w/shale streaks	372	403		31
shale	403	414		11
lime	414	423		9
lime w/shale streaks	423	437		14
lime	437	452		15
broken lime	452	458		6
shale	458	603		145
shale w/ lime streaks	603	618		15
lime	618	623		5
shale	623	633		10
lime	633	642		9

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	8 1/2"	6 1/2"		20'	standard	5	
production	5 1/2"	2 7/8"		870	standard	110	cement to surface

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at
2 7/8"	870	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		CFPB

Perforations

ACO-1 WELL HISTORY

PAGE 2 (Side One)  
 OPERATOR Brecheisen Oil LEASE NAME Kattenhorn S.  
 WELL NO. 1 F 83

(E)  
 SEC 27 TWP 21 RGE 19 (W) (K)

FILL IN WELL INFORMATION AS REQUIRED:  
 Show all important zones of porosity and contents thereof;  
 cored intervals, and all drill-stem tests, including depth  
 interval tested, cushion used, time tool open, flowing &  
 Shut-in pressures, and recoveries.

Show Geological markers,  
 logs run, or Other  
 Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
shale w/lime streaks	642	683		41
shale	683	698		15
lime	698	703		5
shale	703	717		14
lime	717	720		3
shale w/lime streaks	720	723		3
shale	723	726		3
shale w/lime streaks	726	763		37
shale	763	773		10
lime	773	775		2
broken lime	775	779		4
shale w/lime streaks	779	803		24
sandy shale & sand	803	851		48
dark shale	851	870	TD	19

RECEIVED  
 STATE DEPARTMENT OF REVENUE  
 NOV 5 1983  
 CONSERVATION DIVISION  
 Wichita, Kansas

INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:  
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.