

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____
 OPERATOR Chief Drilling Co., Inc. API NO. 15-135-22,216-00-00
 ADDRESS 905 Century Plaza COUNTY Ness
Wichita, Kansas 67202 FIELD _____
 ** CONTACT PERSON F.W. Shelton, Jr., Vice Pres. PROD. FORMATION _____
 PHONE 316 - 262-3791

PURCHASER _____ LEASE JONES #1
 ADDRESS _____ WELL NO. #1
 WELL LOCATION NE SW SE

DRILLING Warrior Drilling Co. _____ Ft. from _____ Line and
 CONTRACTOR _____ Ft. from _____ Line of
 ADDRESS 905 Century Plaza the SE (Qtr.) SEC 24 TWP 20S RGE 26W.
Wichita, Kansas 67202

PLUGGING Warrior Drilling Co. _____
 CONTRACTOR _____
 ADDRESS Same As Above

TOTAL DEPTH 4468 PBTD _____
 SPUD DATE 7-07-82 DATE COMPLETED 7-16-82
 ELEV: GR 2436 DF 2440 KB 2443

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
 USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 225' set @ 264 DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Dry & Abandoned

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)
 KCC
 KGS
 SWD/REP _____
 PLG. _____

A F F I D A V I T

F.W. SHELTON, JR., VICE PRESIDENT, being of lawful age, hereby certifies that:
 I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

F.W. Shelton, Jr.
 (Name) F.W. SHELTON, JR.,
 VICE PRESIDENT

SUBSCRIBED AND SWORN TO BEFORE ME this _____ day of _____,

19____.

MARTHA E. GUSTIN
 NOTARY PUBLIC
 STATE OF KANSAS
 MY APPT. EXPIRES 7-15-85

Martha E. Gustin
 (NOTARY PUBLIC)
 Martha E. Gustin

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
 STATE CORPORATION COMMISSION
 JUL 22 1982
 07-22-1982
 CONSERVATION DIVISION
 Wichita, Kansas

OPERATOR Chief Drilling Co., Inc. LEASE Jones #1 SEC. 24 TWP. 20S RGE. 26W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
DST #1 Marmaton 4266 - 4314 30-30-30-30 wk. blow died in 10 min. on 1st open wk. blow died in 15 min. on 2nd open Rec. 10' mud, IBHP: 940#, FBHP: 480# FP: 40-40				Anhydrite	1648 + 795
				Base Anhydr.	1681 + 762
				Heebner	3775 - 1332
				Lansing	3820 - 1377
				Stark	4103 - 1650
				BKC	4193 - 1750
Drilling @ 4333' DST #2 4396 - 4443 Cherokee Sand 30-30-30-30 wk. blow died in 11 min. Rec. 10' mud, IBHP: 775#, FBHP: 610#, FP: 50-50				Marmaton	4201 - 1758
				Pawnee	4310 - 1867
				Ft. Scott	4353 - 1910
				Cherokee	4377 - 1934
				Miss. Dolo.	4457 - 2014
				Rtd	4468 - 2025
Drilling @ 4463' Circulating to run a test DST #3 4374 - 4463 Mississippi 30-30-45-45 1st open - wk. blow building to 1" blow, steady throughout, 2nd open wk. blow 1/4" in the bucket, Rec. 45' oil specked mud, IBHP: 940#, FBHP: 875#, FP: 65-65					
7-16-82 DST #4 Mississippi 4460 - 4468 30-30-45-45 wk. blow throughout on the 1st open, wk. blow building to 3" blow in bucket, Rec. 210' muddy water IBHP: 1330#, FBHP: 1330#, IFP: 40-50, FFP: 50-80 Plugged @ 4468', RTD.					
135 sx. 50-50 pos mix, 4% gel, 3% c.c. plugged 70 sx. @ 1020', 40 sx. @ 270', 10 sx. @ 40', 10 sx. in rat hole, 5 sx. in the mouse hole. Started 11:00 a.m. completed @ 1:00 p.m. Steve Durrant Belpree State Plugger					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
	12 1/4	8 5/8"	20#	264'	common quick set	175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
RATE OF PRODUCTION PER 24 HOURS		Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)				Perforations	