

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9883
 name Sharon Resources, Inc.
 address 7100 E. Belleview Ave.
 Suite #201
 City/State/Zip Englewood, CO. 80111

Operator Contact Person Robert Elder
 Phone 303-694-4920

Contractor: license # 4083
 name Western Kansas Drilling, Inc.

Wellsite Geologist Robert Elder
 Phone 303-694-4920

PURCHASER

Designate Type of Completion

☐ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

12-3-88 12-10-88 12-10-88
 Spud Date Date Reached TD Completion Date

4560' 4500'
 Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 436' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
 from feet depth to w/ SX cmt

A 1/2 D x 10

API NO. 15 - 135-23,304 - 00-00

County Ness

C NW NE Sec 14 Twp 20 Rge 26
 (location) ☐ East ☒ West

4620 Ft North from Southeast Corner of Section
 1980 Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

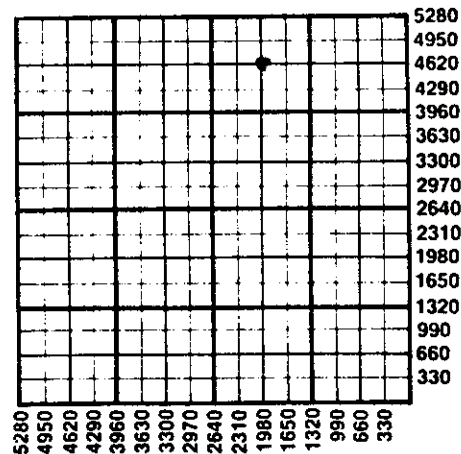
Lease Name Adolph Well# 14-1

Field Name

Producing Formation

Elevation: Ground 2496' KB 2501'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner an
 (Well) Ft. West From Southeast Corner o
 Sec Twp Rge ☐ East ☐ West

☒ Surface Water 2640' Ft North From Southeast Corner an
 (Stream, Pond etc.) 660' Ft West From Southeast Corner
 Sec 28 Twp 20 Rge 26 ☐ East ☒ West

☐ Other (explain)
 (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack J. Hainhouse
 Title President Date 2/7/89

Subscribed and sworn to before me this 7th day of February 19 89.

Notary Public Bud McFadden
 Date Commission Expires MY COMMISSION EXPIRES JUNE 20, 1992

K.C.C. OFFICE USE ONLY

☒ Letter of Confidentiality Attached
☒ Wireline Log Received
☒ Drillers Time Log Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other
 (Specify)

2-7-89

Form ACO-1
 (This form supercedes
 previous forms
 ACO-1 & C-10)

Sec. 14 Twp. 20 Rge. 26

Operator Name ... Sharon Resources, Inc. Lease Name Adolph Well# 14-1 SEC 14 TWP. 20 RGE. 26 ☐ East ☒ West

WELL LOG

RELEASED

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

FROM CONFIDENTIAL

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
ANHYDRITE	1733	
Heebner	3819	
TORONTO	3838	
LANSING	3862	
STARK SHALE	4174	
BKC	4250	
PAWNEE	4336	
FT. SCOTT	4386	
CHEROKEE SHALE	4407	
MISSISSIPPI	4479	
MISS. DOLOMITE	4493	
TD (LOG)	4558	

CASING RECORD ☐ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8		436'		250	60/40 poz., 2% gel 3% c.c.

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

TUBING RECORD

size set at packer at Liner Run ☐ Yes ☐ NoDate of First Production Producing method ☐ flowing ☐ pumping ☐ gas lift ☐ Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: ☐ vented
☐ sold
☐ used on lease

☐ open hole ☐ perforation
☐ other (specify)

☐ Dually Completed.
☐ Commingled