

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5104
Name Blue Goose Drilling Co., Inc.
Address P.O. Box 1413
City/State/Zip Great Bend, KS 67530

Purchaser N/A

Operator Contact Person Martin E. Miller
Phone (316) 792-5633

Contractor: License #
Name Company Tools

Wellsite Geologist Steve Murphy
Phone (316) 685-6580

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

425-85 5-2-85 5-3-85
Spud Date Date Reached TD Completion Date
4530'
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 805.62' 812 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-135-22,802-00-00

County Ness

NE NE SE Sec. 1 Twp 20 Rge 26 East West

2310 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

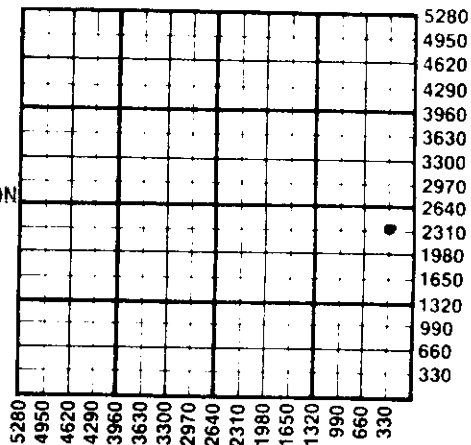
Lease Name BETZ Well # 1

Field Name Wildcat

Producing Formation D&A

Elevation: Ground 2514 KB 2521

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner
Sec Twp Rge East West

Surface Water 1320 Ft North from Southeast Corner (Stream, pond etc) 330 Ft West from Southeast Corner
Sec 34 Twp 19 Rge 25 East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Martin E. Miller*
Title Vice President Date 5-17-85

Subscribed and sworn to before me this 17th day of May 1985
Notary Public *Helen C. Standley*

Date Commission Expires 12-8-87

HELEN C. STANDLEY
Barton County, Kansas
My Appt. Exp. 12-8-87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 1, Twp 20, Rge. 26

SIDE TWO

Operator Name Blue Goose Drilling Co., Inc. Lease Name BETZ Well # 1

Sec. 1 Twp. 20 Rge. 26 East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4465-4505' Tool opened on trip to bottom. Misrun.

DST #2 4459-4505' (Cher Sd) 30-30 IFP 34 ISIP 34 Temp. 120° IHP 2244 FHP 2157 Rec: 5' Mud

DST #3 4507-4530' (Miss) 45-45-45-45 IFP 375-745 ISIP 1177 FFP 868-1013 FSIP 1155 IHP 2179 FHP 2168 Temp. 124° Rec: 2664' Muddy water

Name	Top	Bottom
Anhydrite	+ 759	
Heebner	-1340	
Lansing	-1384	
B/KC	-1736	
Pawnee	-1842	
Ft Scott	-1903	
Cher Sd	-1969	
Miss	-1994	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12½	8 5/8	24#	812'	60-40 Pos	450	2% gel 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled