

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5050 EXPIRATION DATE 6-30-83

OPERATOR Hummon Corporation API NO. 15-007-21,583-0000

ADDRESS 400 One Main Place COUNTY Barber

Wichita, KS 67202 FIELD

** CONTACT PERSON Wilber Berg PROD. FORMATION

PHONE 316/263-8521

PURCHASER LEASE Chapin

ADDRESS WELL NO. 1-34

WELL LOCATION C NE SE

DRILLING Big-H Drilling, Inc. (Lic. 4148) 1980 Ft. from south Line and

CONTRACTOR ADDRESS 400 One Main Place 660 Ft. from east Line of (Ex)

Wichita, Kansas 67202 the 34 (Qtr.) SEC 31 TWP 11 RGE (W).

PLUGGING Big-H Drilling, Inc. WELL PLAT (Office

CONTRACTOR ADDRESS 400 One Main Place Use Only)

Wichita, Kansas 67202 KCC ✓

TOTAL DEPTH 4761 PBTD KGS ✓

SPUD DATE 4/22/83 DATE COMPLETED 5/4/83 SWD/REP

ELEV: GR 1598 DF 1609 KB 1611 PLG.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 211.26' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilber Berg, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilber Berg (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of May, 19 83.

SANDRA L. MENDOZA STATE NOTARY PUBLIC MISSOURI COUNTY KANSAS MY APPT. EXP. 2/13/86

Sandra L. Mendoza (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions is the State Corporation Commission.

RECEIVED STATE CORPORATION COMMISSION MAY 16 1983 5-16-83 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. I-34

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.					
DST #1: 3804-3817' OP 30/60/30/60 Rec. 65' OCM		SIP 816-647 FP 56-56/70-70 HP 1896-1884		ELECT. LOG TOPS Indian Cv. Wab. Tarkio Elgin Heebner Sh Doug. Sh. Lansing Miss. Kinderh. Viola LTD	2652 -1041 2700 -1089 2854 -1243 3454 -1843 3616 -2005 3719 -2108 3805 -2194 4415 -2804 4548 -2937 4672 -3061 4764
DST #2: 4196-4215' OP 30/60/30/60 Weak blow thruout Rec. 150' Mud 150' MW		SIP 1602-1588 FP 56-98/140-154			
DST #3: 4398-4432' OP 45/60/45/60 Rec. 240' GIP 30' GCM		SIP 801-956 FP 33-30/33-22 HP 2141-2136			
DST #4: 4672-4685' OP 30/60/30/60 Rec. 15' mud		SIP 67-56 FP 33-33/33-33 HP 2446-2391		Sand Red Rock & Red Beds Shale Shale & Lime Lime & Shale Shale & Lime Lime & Shale Shale & Lime Lime & Shale Shale & Lime Lime & Shale Shale & Lime Lime & Shale Chert Shale & Lime Lime & Shale Chert & lime Shale & lime Lime, Shale, Sand RTD	0 25 229 1375 1579 1746 2950 3147 3825 4115 4215 4288 4400 4432 4464 4550 4642 4685 4695
DST #5: 4746-4761' OP 30/60/30/60 Rec. 150' GIP 90' MGW 700' GW		SIP 1770-1770 FP 140-281/338-422 HP 2389-2372			

RELEASED

JUN 10 1985

FROM CONFIDENTIAL

If additional space is needed use Page 2, Side

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	23#	225	Common	225	2% gel 3%cc
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval		
TUBING RECORD							
Size	Setting depth	Pecker set at					
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used					Depth interval treated		
Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity		
Estimated Production -I.P.	OH	Gas bbls.	MCF	Water %	bbls.	Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)				Perforations			