

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5050
Name Hummon Corporation
Address 400 One Main Place
City/State/Zip Wichita, KS 67202

Purchaser Inland Purchasing & Transp.
Wichita, KS 67202

Operator Contact Person Wilber D. Berg
Phone 316/263-8521

Contractor: License # 5148
Name Big-H Drilling, Inc.

Wellsite Geologist Tim Pierce
Phone 316/263-8521

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

10/6/85 10/12/85 10/13/85
Spud Date Date Reached TD Completion Date
3880 3770'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 222 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated
from...feet depth to...w/...SX cmt

API NO. 15-007-22,087

County Barber
210' NW, C SE NW Sec 36 Twp 31S Rge 11 East West

3490 Ft North from Southeast Corner of Section
3390 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

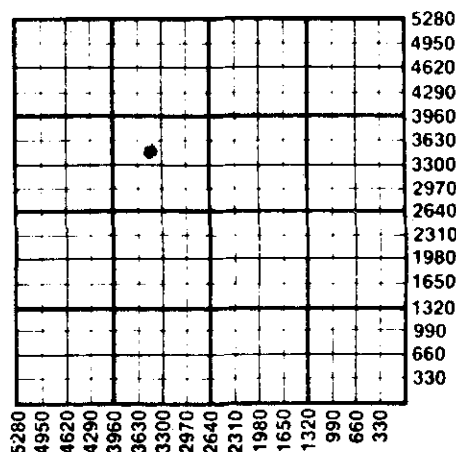
Lease Name Chapin Well #. 2-36A

Field Name McReynolds Chapin Ranch

Producing Formation Douglas

Elevation: Ground 1665 KB 1668

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # D-23,205

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: T 85-855
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water...3240 Ft North from Southeast Corner (Stream, pond etc) ...4980 Ft West from Southeast Corner Sec 36 Twp 31 Rge 11 East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wilber D. Berg

Title Wilber D. Berg, Production Supt. Date 11/19/85

Subscribed and sworn to before me this 19th day of November 1985

Notary Public Sandra L. Mendoza

Date Commission Expires February 13, 1986

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SANDRA L. MENDOZA
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS
MY APPT. EXP. _____

NOV 21 1985
11-22-85

Sec 36 Twp 31 Rge 11 W

SIDE TWO

Operator Name Hummon Corporation Lease Name Chapin Well # 2-36A

Sec. 36 Twp. 31 Rge. 11 East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3721-3730
 MIS-RUN

DST #2: 3709-3735

60/60/60/90
 Rec 780' GIP
 2' FO
 65' OCM
 (85% M, 10% Oil, 5% G)

SIP 365/647
 FP 31/31.62/62
 HP 1810/1810
 BHT 112°

Name	Top	Bottom
Onaga Sh	2666	- 998
Tarkio Lm	2865	-1197
Elgin Sh	3497	-1829
Heebner	3666	-1998
Douglas Lm	3716	-2048
Douglas Sh	3747	-2079
Lansing	3848	-2180
LTD	3880	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23#	222	common	215	2% gel, 3% CC
Production	7-7/8	5-1/2	14#	3810	60/40Poz	100	10% salt, 3/4 of 1% D-31, 5# gilsonite/sx

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4 shots/ft.	3782 - 3783	750 gals 15% FE acid	3717-24
4 shots/ft.	3717 - 3724	1500 gals gelled produced wtr w/OSR; 2000 gals Mod-202; 1500 gals gelled produced wtr w/OSR & 2500 gals CRA-FE	

TUBING RECORD	Size 2-3/8"	Set At 3763'	Packer at NONE	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production November 5, 1985 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
10 Bbls		MCF	2 Bbls	CFPB	34°

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3717 - 3724
 Used on Lease Dually Completed
 Commingled